

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name GILBERT NICKEL #1-25 (NW)
Unique Well ID DST #1, ATOKA, 5014-5129
Surface Location SEC 25-28S-31W, HASKELL CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, ATOKA, 5014-5129
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2014/02/11
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2014/02/10
Final Test Date 2014/02/11

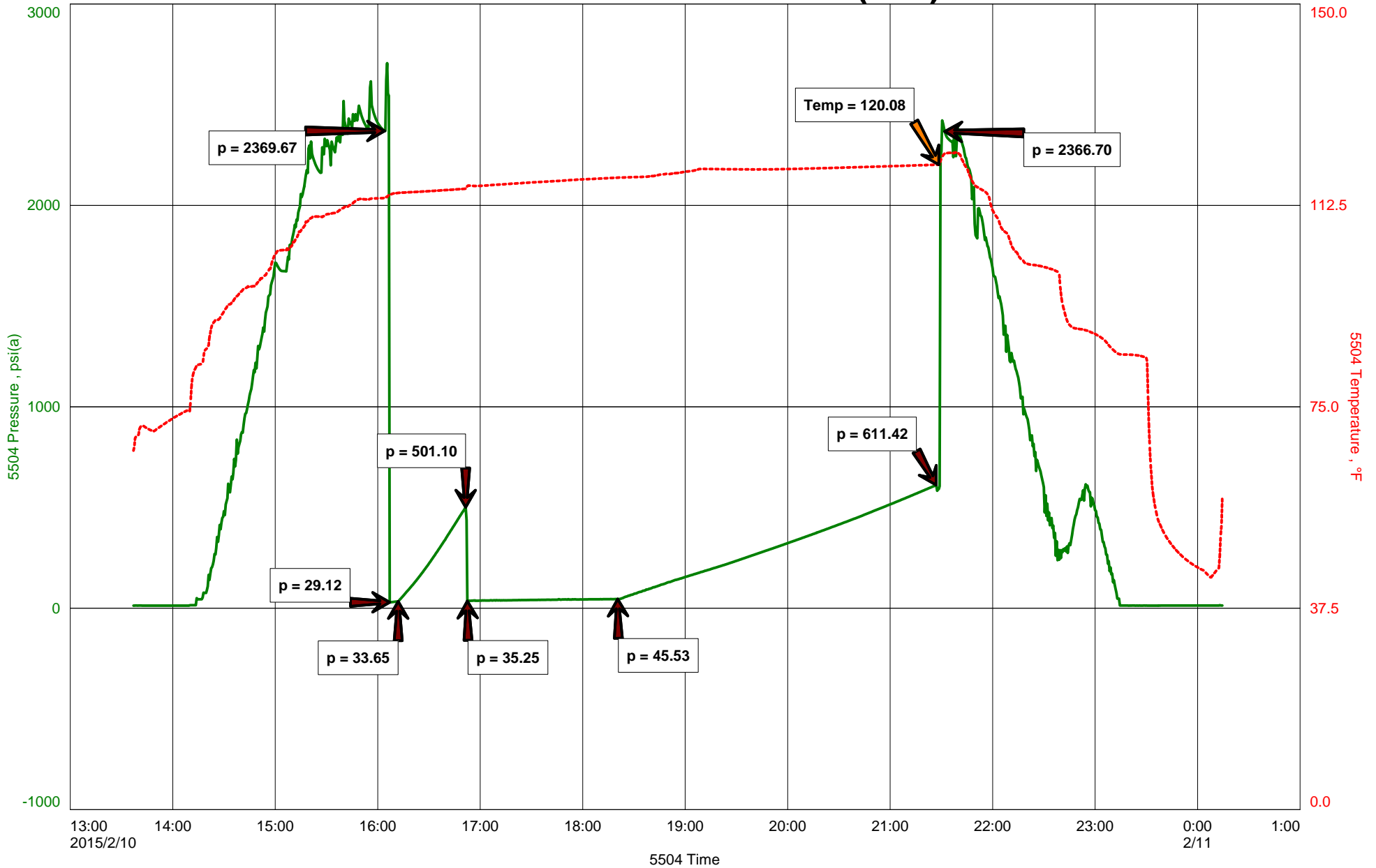
Start Test Time 13:37:00
Final Test Time 00:15:00

Test Recovery:

RECOVERED: 225' GAS IN PIPE
30' MUD

TOOL SAMPLE: TRACE OIL, 100% MUD

GILBERT NICKEL #1-25 (NW)





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:37 1-10-15
 TIME OFF: 00:15 2-11-15

DRILL-STEM TEST TICKET
 FILE: GILBERTNICKEL1-25NWDST1

Company FALCON EXPLORATION, INC. Lease & Well No. GILBERT NICKEL #1-25 (NW)
 Contractor STERLING DRILLING COMPANY RIG #5 Charge to FALCON EXPLORATION, INC.
 Elevation 2855 KB Formation ATOKA Effective Pay _____ Ft. Ticket No. T438
 Date 2-10-15 Sec. 25 Twp. _____ 28 S Range _____ 31 W County HASKELL State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 5014 ft. to 5129 ft. Total Depth 5129 ft.

Packer Depth 5009 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 5014 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4995 ft. Recorder Number 5504 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 5126 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 65 Drill Collar Length 60 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 3,400 P.P.M. Drill Pipe Length 4921 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 19 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{96' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)

2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 78 1/2 MIN. (NO BB)

Recovered 225 ft. of GAS IN PIPE

Recovered 30 ft. of MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

TOOL SAMPLE: TRACE OIL, 100% MUD

Time Set Packer(s) 4:07 PM ^{A.M.} P.M. Time Started Off Bottom 9:27 PM ^{A.M.} P.M. Maximum Temperature 120 deg.

Initial Hydrostatic Pressure..... (A) 2370 P.S.I.

Initial Flow Period..... Minutes 5 (B) 29 P.S.I. to (C) 34 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 501 P.S.I.

Final Flow Period..... Minutes 90 (E) 35 P.S.I. to (F) 46 P.S.I.

Final Closed In Period..... Minutes 180 (G) 611 P.S.I.

Final Hydrostatic Pressure..... (H) 2367 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.