



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 155 N Market Ste 700
 Wichita, KS 67202
 ATTN: Ken LeBlanc

21-28S-23W Ford
Malone 5-21
 Job Ticket: 59900 **DST#: 1**
 Test Start: 2015.02.13 @ 22:12:32

GENERAL INFORMATION:

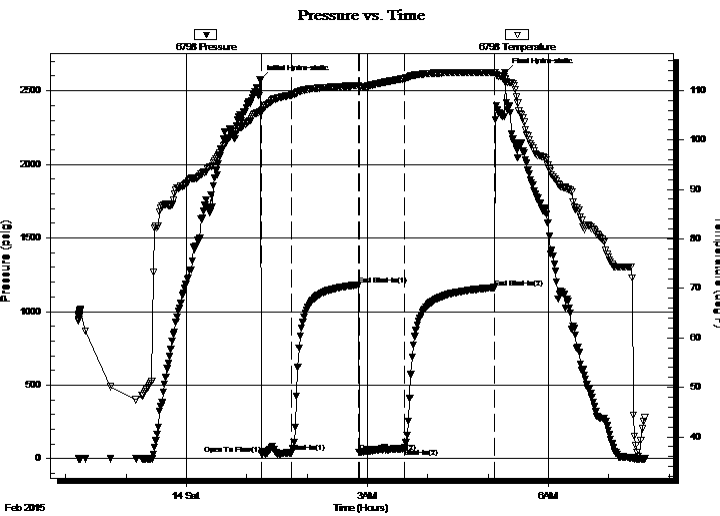
Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:14:17
 Time Test Ended: 07:35:32
 Interval: **4916.00 ft (KB) To 4950.00 ft (KB) (TVD)**
 Total Depth: 4950.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2444.00 ft (KB)
 2432.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6798

Inside

Press @ Run Depth: 42.10 psig @ 4917.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.02.13 End Date: 2015.02.14 Last Calib.: 2015.02.14
 Start Time: 22:12:33 End Time: 07:35:32 Time On Btm: 2015.02.14 @ 01:13:02
 Time Off Btm: 2015.02.14 @ 05:16:32

TEST COMMENT: IF: Weak Blow , Built to 4 inches
 IS: No Blow Back
 FF: Weak Blow , Built to 3 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2573.32	105.65	Initial Hydro-static
2	33.15	105.62	Open To Flow (1)
31	42.10	109.02	Shut-In(1)
98	1182.12	110.95	End Shut-In(1)
99	45.30	110.56	Open To Flow (2)
144	69.70	112.38	Shut-In(2)
234	1162.98	113.57	End Shut-In(2)
244	2624.17	112.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SOGCM 2%G 2%O 96%M	1.26

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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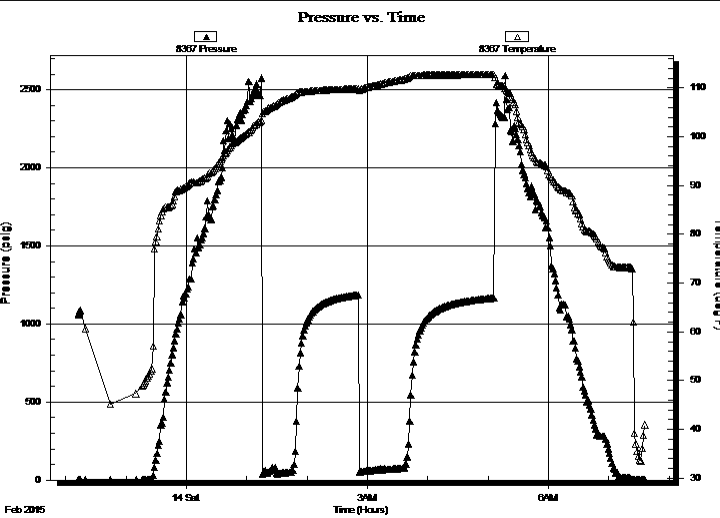
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 2432.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8367 Outside
 Press @ Run Depth: psig @ 4917.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.02.13 End Date: 2015.02.14 Last Calib.: 2015.02.14
 Start Time: 22:12:33 End Time: 07:35:47 Time On Btm:
 Time Off Btm:

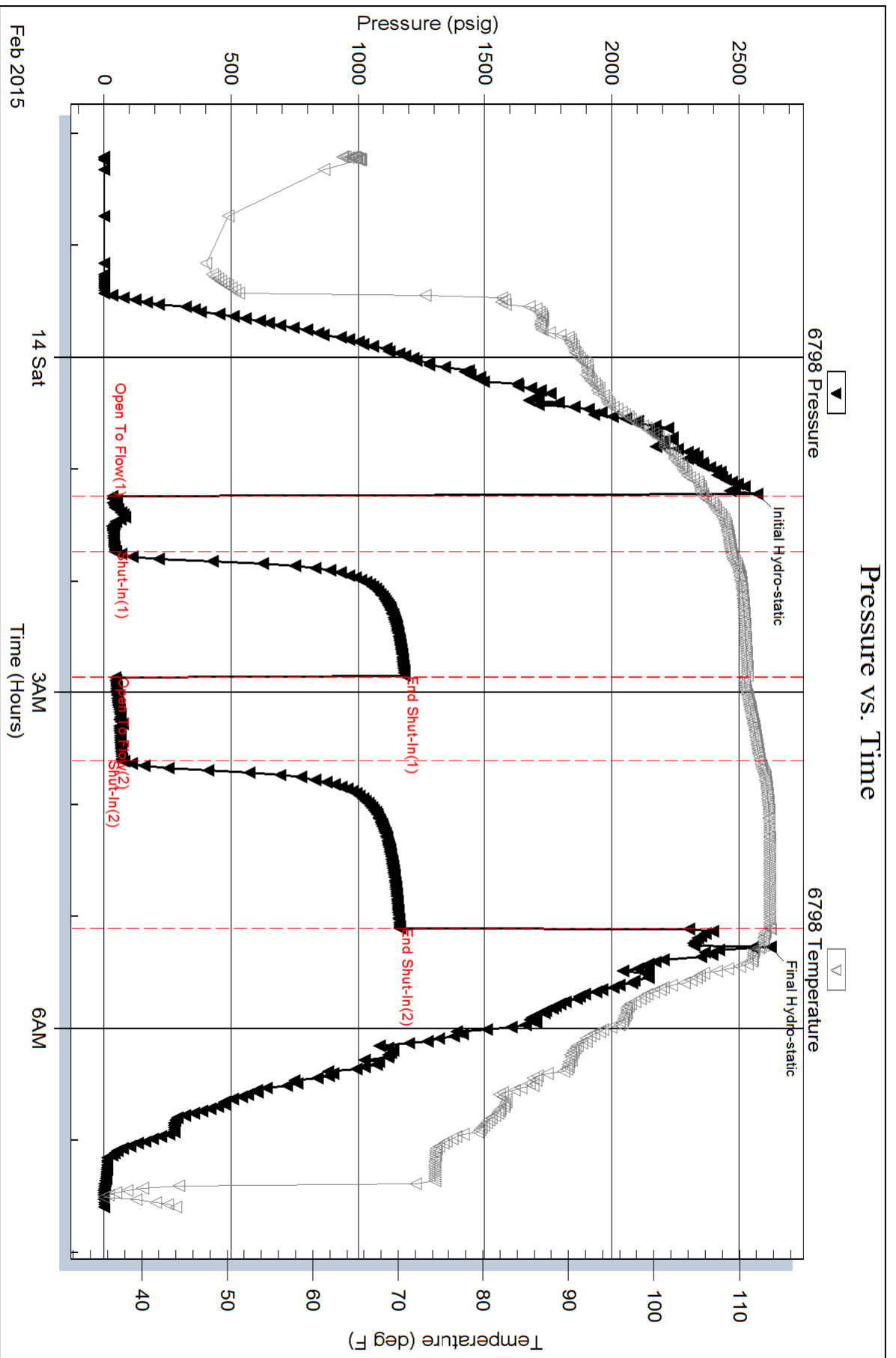
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PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
90.00	SOGCM 2%G 2%O 96%M	1.26

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



Serial #: 8367

Outside Vincent Oil Corporation

Malone 5-21

DST Test Number: 1

