

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name STEVE TUCKER #1-19 (SW)
Unique Well ID DST #1, CHEROKEE, 4956-5025
Surface Location SEC 19-28S-30W, GRAY CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, CHEROKEE, 4956-5025
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2015/03/02
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2015/03/01
Final Test Date 2015/03/02

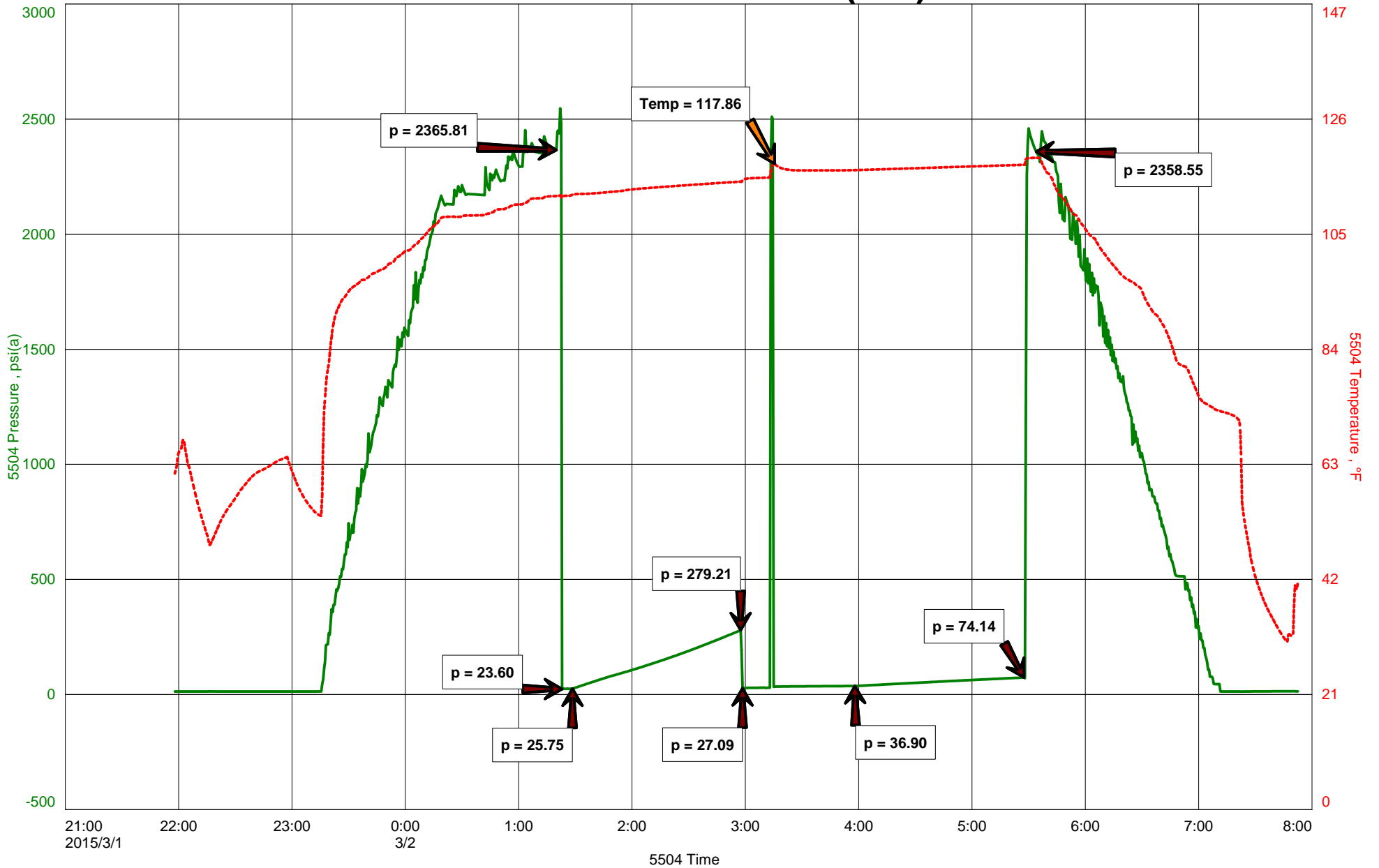
Start Test Time 21:58:00
Final Test Time 07:53:00

Test Recovery:

RECOVERED: 10' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: SPOTTY OIL, 100% MUD

STEVE TUCKER #1-19 (SW)





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 21:58 3-1-15
 TIME OFF: 07:53 3-2-15

DRILL-STEM TEST TICKET
 FILE: STEVETUCKER1-19SWDST1

Company FALCON EXPLORATION, INC. Lease & Well No. STEVE TUCKER #1-19 (SW)
 Contractor STERLING DRILLING COMPANY RIG #5 Charge to FALCON EXPLORATION, INC
 Elevation 2827 KB Formation CHEROKEE Effective Pay _____ Ft. Ticket No. T444
 Date 3-2-15 Sec. 19 Twp. 28 S Range 30 W County GRAY State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 4956 ft. to 5025 ft. Total Depth 5025 ft.
 Packer Depth 4951 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4956 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4937 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 5022 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 61 ft. I.D. 2 1/4 in.
 Weight 9.25 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 2,700 P.P.M. Drill Pipe Length 4862 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 37 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)
 2nd Open: NO BLOW UNTIL WE FLUSHED TOOL AND GOT A SURFACE BLOW LASING 20-25 MIN. (NO BB)

Recovered 10 ft. of M W/SP. O, SPOTTY OIL, 100% MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: WE FLUSHED TOOL 15 MIN. INTO FINAL FLOW PERIOD AND GOT A SURFACE BLOW LASTING 20-25 MIN.
TOOL SAMPLE: SPOTTY OIL, 100% MUD

Time Set Packer(s) 1:23 AM ^{A.M.} P.M. Time Started Off Bottom 5:28 AM ^{A.M.} P.M. Maximum Temperature 118 deg.

Initial Hydrostatic Pressure..... (A) 2366 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 24 P.S.I. to (C) 26 P.S.I.
 Initial Closed In Period..... Minutes 90 (D) 279 P.S.I.
 Final Flow Period..... Minutes 60 (E) 27 P.S.I. to (F) 37 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 74 P.S.I.
 Final Hydrostatic Pressure..... (H) 2359 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.