

DIAMOND TESTING

General Information Report

General Information

Company Name FALCON EXPLORATION, INC.
Contact JASON MITCHELL
Well Name STEVE TUCKER #1-19 (SW)
Unique Well ID DST #3, ST. LOUIS, 5330-5369
Surface Location SEC 19-28S-30W, GRAY CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, ST. LOUIS, 5330-5369
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator FALCON EXPLORATION, INC.
Report Date 2015/03/05
Prepared By TIM VENTERS
Qualified By DAVE WILLIAMS

Start Test Date 2015/03/04
Final Test Date 2015/03/05

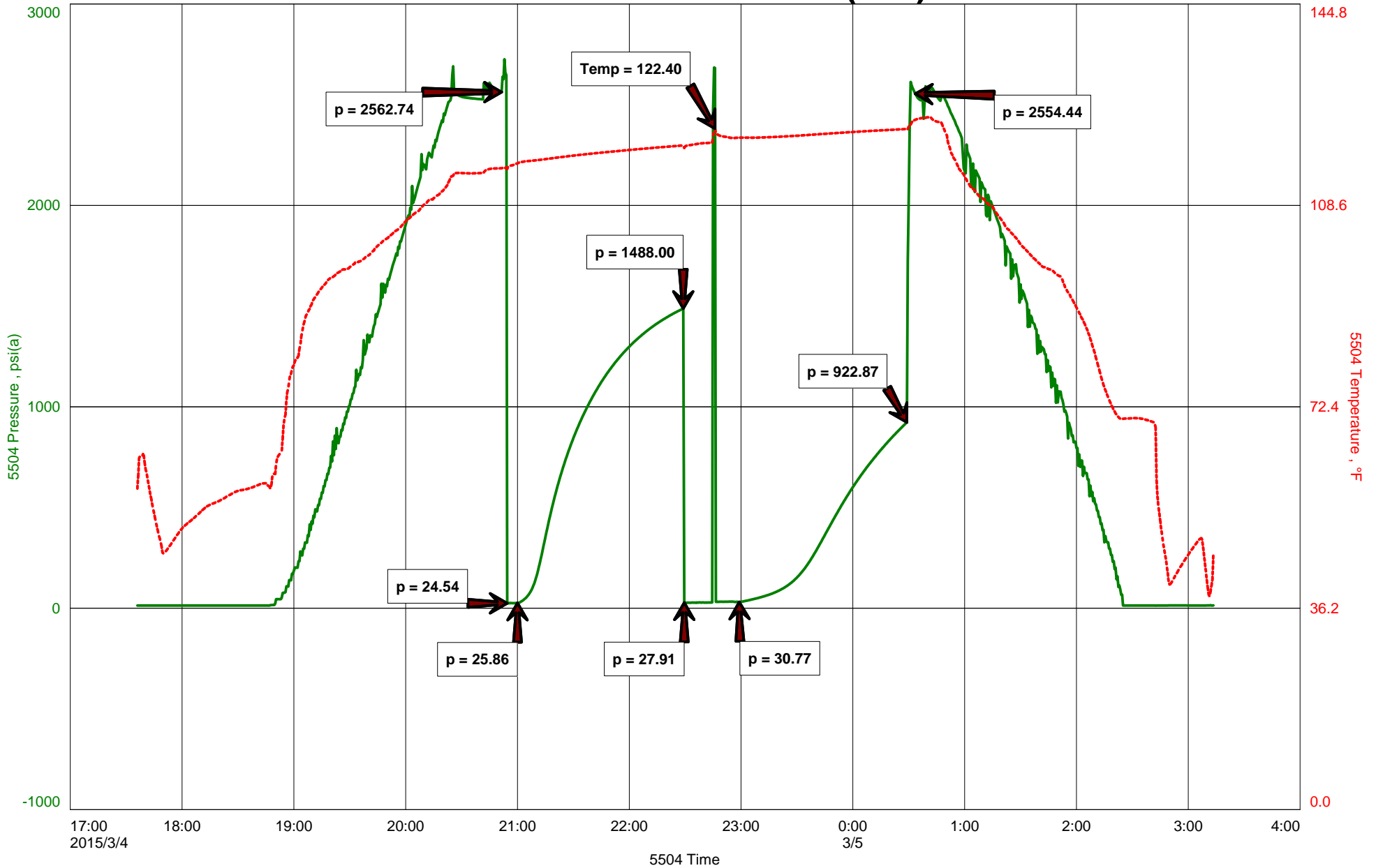
Start Test Time 17:36:00
Final Test Time 03:14:00

Test Recovery:

RECOVERED: 5' M W/SP. O, SPOTTY OIL, 100% MUD

TOOL SAMPLE: TRACE OIL, 100% MUD

STEVE TUCKER #1-19 (SW)





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 17:36 3-4-15
 TIME OFF: 03:14 3-5-15

DRILL-STEM TEST TICKET
 FILE: STEVETUCKER1-19SWDST3

Company FALCON EXPLORATION, INC. Lease & Well No. STEVE TUCKER #1-19 (SW)
 Contractor STERLING DRILLING COMPANY RIG #5 Charge to FALCON EXPLORATION, INC
 Elevation 2827 KB Formation ST. LOUIS Effective Pay _____ Ft. Ticket No. T446
 Date 3-4-15 Sec. 19 Twp. 28 S Range 30 W County GRAY State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 5330 ft. to 5369 ft. Total Depth 5369 ft.

Packer Depth 5325 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 5330 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5311 ft. Recorder Number 5504 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 5366 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 55 Drill Collar Length 61 ft. I.D. 2 1/4 in.

Weight 9.3 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in

Chlorides 2,000 P.P.M. Drill Pipe Length 5236 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WEAK SURFACE BLOW THROUGHOUT PERIOD. (NO BB)

2nd Open: NO BLOW THROUGHOUT PERIOD. (NO BB)

Recovered 5 ft. of M W/SP. O, SPOTTY OIL, 100% MUD

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: WE FLUSHED TOOL 15 MIN. INTO FINAL FLOW PERIOD AND JUST GOT THE SURGE BLOW.

TOOL SAMPLE: TRACE OIL, 100% MUD

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 8:54 PM A.M. P.M. Time Started Off Bottom 12:29 AM A.M. P.M. Maximum Temperature 122 deg.

Initial Hydrostatic Pressure..... (A) 2563 P.S.I.

Initial Flow Period..... Minutes 5 (B) 25 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period..... Minutes 90 (D) 1488 P.S.I.

Final Flow Period..... Minutes 30 (E) 28 P.S.I. to (F) 31 P.S.I.

Final Closed In Period..... Minutes 90 (G) 923 P.S.I.

Final Hydrostatic Pressure..... (H) 2554 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.