

DIAMOND TESTING

General Information Report

General Information

Company Name	FALCON EXPLORATION, INC.	Representative	TIM VENTERS
Contact	JASON MITCHELL	Well Operator	FALCON EXPLORATION, INC.
Well Name	STEVE TUCKER #1-19 (SW)	Report Date	2015/03/05
Unique Well ID	DST #4, ST. LO.. "LWR B", 5364-5381	Prepared By	TIM VENTERS
Surface Location	SEC 19,28S-30W GRAY CO. KS.	Qualified By	DAVE WILLIAMS
Field	WILDCAT		
Well Type	Vertical		
Test Type	CONVENTIONAL		
Formation	DST #4, ST. LO. "LWR B", 5364-5381		
Well Fluid Type	01 Oil		
Start Test Date	2015/03/05	Start Test Time	12:08:00
Final Test Date	2015/03/05	Final Test Time	22:21:00

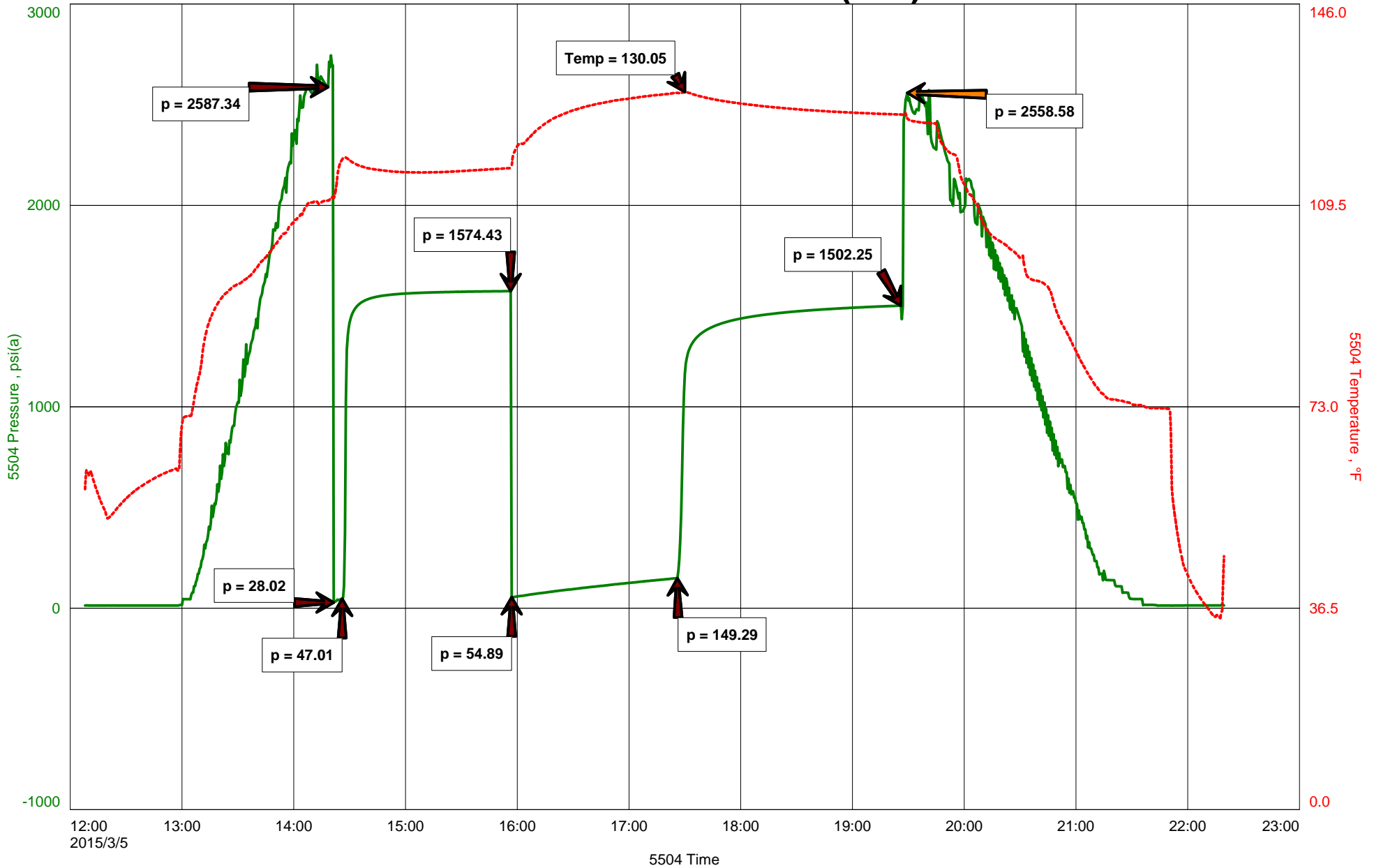
Test Recovery:

RECOVERED: 60' GAS IN PIPE
70' SO,MCW, 4% OIL, 65% WATER, 31% MUD
190' SMCW W/TR. O, TRACE OIL, 97% WATER, 3% MUD
260' TOTAL FLUID

TOOL SAMPLE: 3% OIL, 85% WATER, 12% MUD

CHLORIDES: 130,000 ppm
PH: 5.5
RW: .12 @ 65 deg.

STEVE TUCKER #1-19 (SW)





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 12:08
 TIME OFF: 22:21

DRILL-STEM TEST TICKET
 FILE: STEVETUCKER1-19SWDST4

Company FALCON EXPLORATION, INC. Lease & Well No. STEVE TUCKER #1-19 (SW)
 Contractor STERLING DRILLING COMPANY RIG #5 Charge to FALCON EXPLORATION, INC
 Elevation 2827 KB Formation ST. LOUIS "LWR B" Effective Pay _____ Ft. Ticket No. T447
 Date 3-5-15 Sec. 19 Twp. _____ 28 S Range _____ 30 W County GRAY State KANSAS
 Test Approved By DAVE WILLIAMS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 5364 ft. to 5381 ft. Total Depth 5381 ft.
 Packer Depth 5359 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 5364 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5345 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 5378 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 67 Drill Collar Length 61 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1,500 P.P.M. Drill Pipe Length 5270 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 17 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1 1/ INCHES. (NO BB)
 2nd Open: VERY WEAK SURFACE BLOW, BUILDING, REACHING BOB 65 1/2 MIN. (NO BB)

Recovered 60 ft. of GAS IN PIPE
 Recovered 70 ft. of SO, MCW, 4% OIL, 65% WATER, 31% MUD
 Recovered 190 ft. of SMCW W/TR. OIL, TRACE OIL, 97% WATER, 3% MUD
 Recovered 260 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 130,000 ppm	Price Job
Recovered _____ ft. of _____	PH: 5.5	Other Charges
Remarks: _____	RW: .12 @ 65 deg.	Insurance
TOOL SAMPLE: TRACE OIL, 100% MUD		Total

Time Set Packer(s) 2:22 PM A.M. P.M. Time Started Off Bottom 7:27 PM A.M. P.M. Maximum Temperature 130 deg.

Initial Hydrostatic Pressure..... (A) 2587 P.S.I.
 Initial Flow Period..... Minutes 5 (B) 28 P.S.I. to (C) 47 P.S.I.
 Initial Closed In Period..... Minutes 90 (D) 1574 P.S.I.
 Final Flow Period..... Minutes 90 (E) 55 P.S.I. to (F) 149 P.S.I.
 Final Closed In Period..... Minutes 120 (G) 1502 P.S.I.
 Final Hydrostatic Pressure..... (H) 2559 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.