

DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Weber1-10#4DST1

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Lansing "A - F" Effective Pay _____ Ft. Ticket No. P0045
Date 1-29-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3,085 ft. to 3,170 ft. Total Depth 3,170 ft.
Packer Depth 3,080 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,085 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,070 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,154 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft I.D. _____ in.
Mud Type Chemical Viscosity 58 Weight Pipe Length _____ ft I.D. _____ in.
Weight 8.9 Water Loss 7.2 cc. Drill Pipe Length 3,052 ft I.D. 3 1/2 in.
Chlorides 1,000 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 1 Anchor Length 22' perf. w/ 63' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1/4 in. blow increasing to 5 1/2 ins. in 30 mins. No blow back during shut-in.

2nd Open: 1/4 in. blow increasing to 3 1/2 ins in 45 mins. No blow back during shut-in.

Recovered 40 ft. of slightly oil cut, watery mud = .569200 bbls. (Grind out: 2%-oil; 30%-water; 68%-mud)

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 4%-oil; 61%-water; 35%-mud

Time Set Packer(s) 9:50 P.M. Time Started off Bottom 12:20 A.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1454 P.S.I.
Initial Flow Period.....Minutes 30 (B) 14 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 371 P.S.I.
Final Flow Period.....Minutes 45 (E) 28 P.S.I. to (F) 29 P.S.I.
Final Closed In Period.....Minutes 45 (G) 407 P.S.I.
Final Hydrostatic Pressure.....(H) 1443 P.S.I.

Michael Carroll
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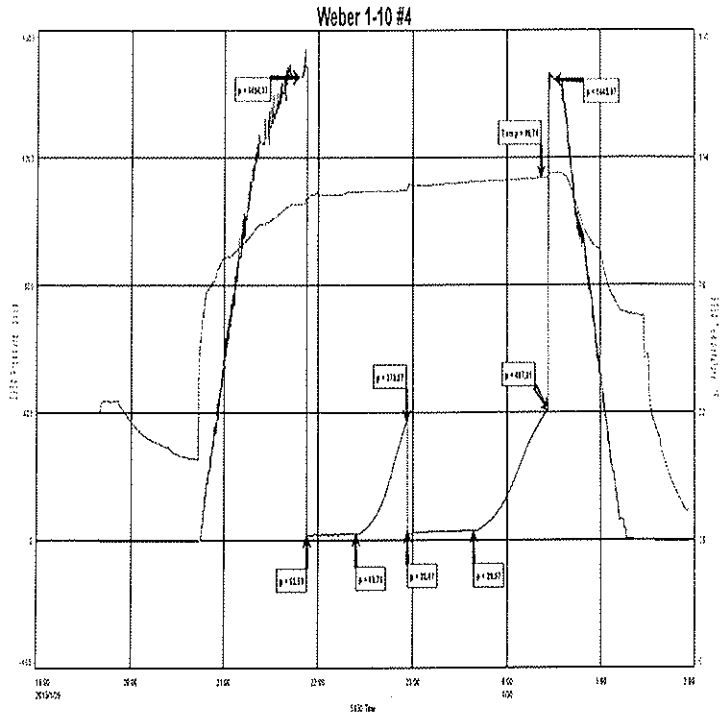
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #1 Lans A-F 3085-3170'
Surface Location	Sec 10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #1 Lans A-F 3085-3170'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/29
Start Test Time	19:40:00
Final Test Time	01:55:00
Job Number	P0045
Report Date	2015/01/29
Prepared By	Michael Carroll



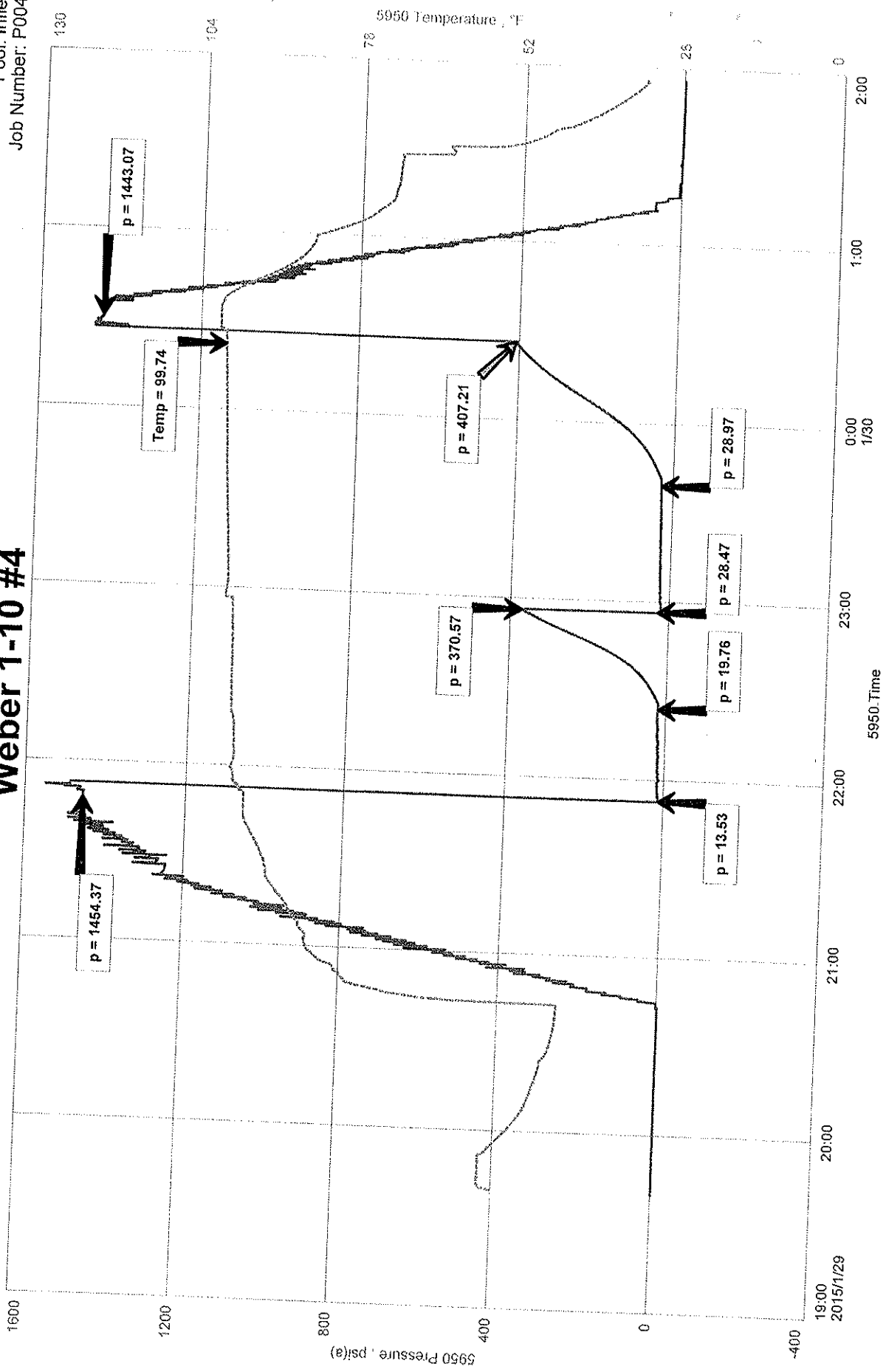
TEST RECOVERY

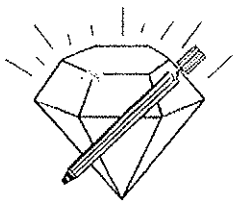
Remarks Recovery:	40' SLOCWM	2%O	30%W	68%M
Total Fluid:	40'			
Tool Sample:	4%O	61%W	35%M	

Webco Oil Company
Dst #1 Lans A-F 3085-3170'
Start Test Date: 2015/01/29
Final Test Date: 2015/01/30

Weber 1-10 #4
Formation: Dst #1 Lans A-F 3085-3170'
Pool: Infield
Job Number: P0045

Weber 1-10 #4





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Weber1-10#4DST2

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Lower Lansing Effective Pay _____ Ft. Ticket No. P0046
Date 1-30-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3,206 ft. to 3,310 ft. Total Depth 3,310 ft.
Packer Depth 3,201 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,206 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 3,191 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,275 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,178 ft. I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 28 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 41' perf. w/ 63' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 2 1/2 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 2 3/4 ins. in 45 mins. No blow back during shut-in.

Recovered 35 ft. of gas in pipe
Recovered 40 ft. of slightly oil cut mud = .569200 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 40 ft. of TOTAL FLUID = .569200 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 5%-oil; 95%-mud

Time Set Packer(s) 2:13 P.M. Time Started off Bottom 5:13 P.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1533 P.S.I.
Initial Flow Period.....Minutes 30 (B) 10 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 558 P.S.I.
Final Flow Period.....Minutes 45 (E) 22 P.S.I. to (F) 26 P.S.I.
Final Closed In Period.....Minutes 60 (G) 549 P.S.I.
Final Hydrostatic Pressure.....(H) 1523 P.S.I.



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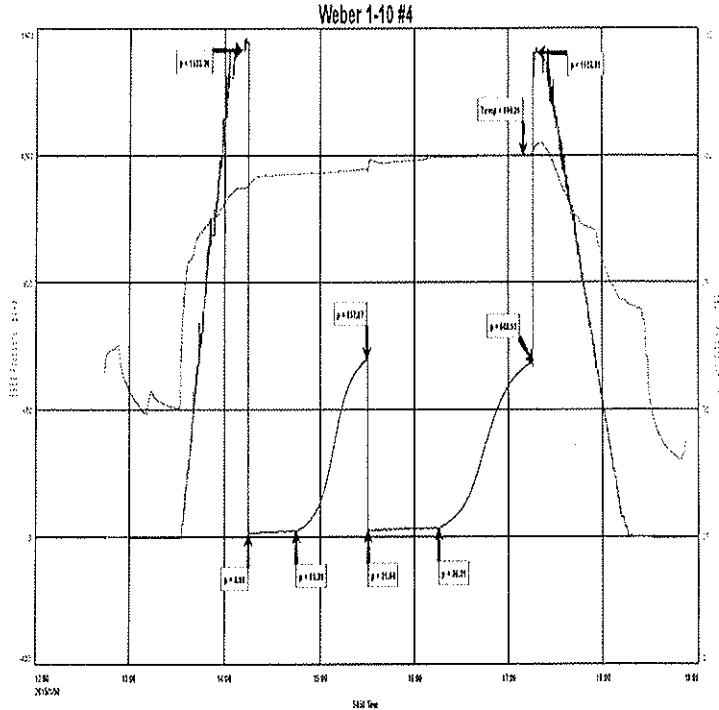
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #2 Lower Lans 3206-3310'
Surface Location	Sec 10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #2 Lower Lans 3206-3310'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/30
Start Test Time	12:44:00
Final Test Time	18:52:00
Job Number	P0046
Report Date	2015/01/30
Prepared By	Michael Carroll



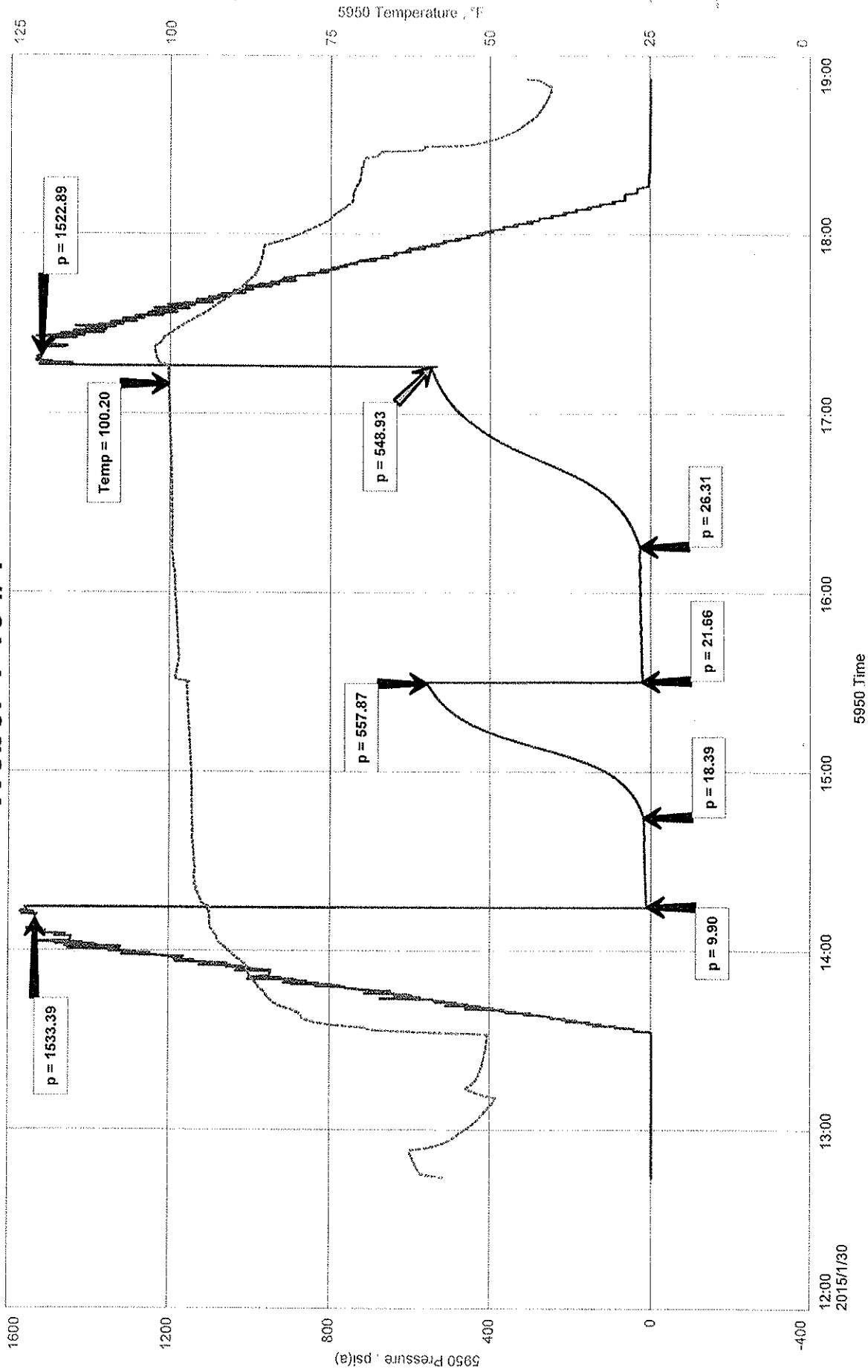
TEST RECOVERY

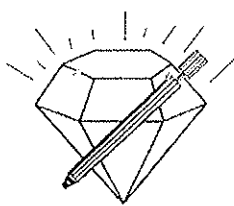
Remarks	Recovery:	35'	Gas In Pipe		
		40'	SLOCM	1%O	99%M
	Total Fluid:	40'			
	Tool Sample:	5%O	95%M		

Weber Oil Company
Dst #2 Lower Lans 3206-3310'
Start Test Date: 2015/01/30
Final Test Date: 2015/01/30

Weber 1-10 #4
Formation: Dst #2 Lower Lans 3206-3310'
Pool: Infield
Job Number: P0046

Weber 1-10 #4





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Weber1-10#4DST3

Company Webco Oil Company, Inc. Lease & Well No. Weber 1-10 No. 4
Elevation 1903 GL Formation Conglomerate Sand Effective Pay Ft. Ticket No. P0047
Date 1-31-15 Sec. 10 Twp. 16S Range 12W County Barton State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 3,315 ft. to 3,362 ft. Total Depth 3,362 ft.
Packer Depth 3,310 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 3,315 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,300 ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,348 ft. Recorder Number 30046 Cap. 6,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 1 Drill Collar Length ft I.D. in.
Mud Type Chemical Viscosity 54 Weight Pipe Length ft I.D. in.
Weight 9.0 Water Loss 8.0 cc. Drill Pipe Length 3,287 ft I.D. 3 1/2 in.
Chlorides 3,000 P.P.M. Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 17' perf. w/ 30' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1 in. in 30 mins. No blow back during shut-in.

2nd Open: No blow increasing to 1/4 in. in 45 mins. No blow back during shut-in.

Recovered 1 ft. of clean oil = .014230 bbls.
Recovered 9 ft. of slightly oil cut mud = .128070 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 10 ft. of TOTAL FLUID = .142300 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 3%-oil; 97%-mud

Time Set Packer(s) 6:15 A.M. Time Started off Bottom 8:45 A.M. Maximum Temperature 98°
Initial Hydrostatic Pressure.....(A) 1576 P.S.I.
Initial Flow Period.....Minutes 30 (B) 8 P.S.I. to (C) 11 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 772 P.S.I.
Final Flow Period.....Minutes 45 (E) 11 P.S.I. to (F) 15 P.S.I.
Final Closed In Period.....Minutes 45 (G) 650 P.S.I.
Final Hydrostatic Pressure.....(H) 1565 P.S.I.

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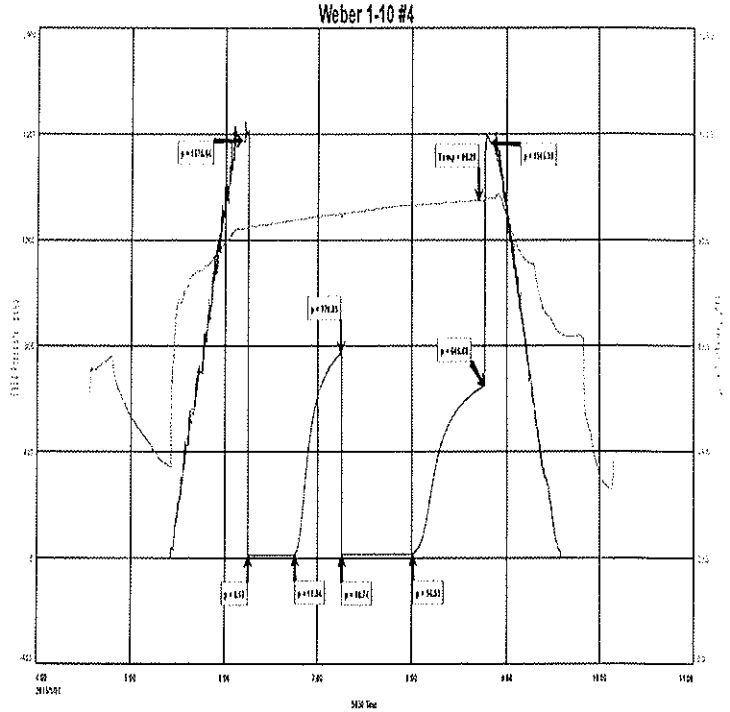
Hoisington, Kansas

General Information

Company Name Webco Oil Company

Contact	N.R. Weber
Well Name	Weber 1-10 #4
Unique Well ID	Dst #3 Conglomerate Sand 3315-3362'
Surface Location	Sec10-16s-12w Barton County
Field	Beaver
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company

Formation	Dst #3 Conglomerate Sand 3315-3362'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2015/01/31
Start Test Time	04:34:00
Final Test Time	10:10:00
Job Number	P0047
Report Date	2015/01/31
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery:	1'	Clean Oil	
	9'	SLOCM	1%O 99%M
Total Fluid:	10'		
Tool Sample:	3%O	97%M	

Weber 1-10 #4
 Formation: Dst #3 Conglomerate Sand 3315-3362'
 Pool: Infield
 Job Number: P0047

Webo Oil Company
 Dst #3 Conglomerate Sand 3315-3362'
 Start Test Date: 2015/01/31
 Final Test Date: 2015/01/31

Weber 1-10 #4

