State Agent: Mile Walkern	Title: Witness: YES NO
The results were Satisfactory Margina	Not Satisfactory
Signature	Title
was the zone tested taken ()	Minchell (Minchell
The operator hereby certifies that the zone between feet and 1.389 feet	
	idwest Surveys Inc Company's Equipment
A The bottom of the tested zone in shut in with P	ressure Test (Rubber Plua)
T Tested: Casing or Casing – Tubing Annulus	
D A	Set up 3 Fluid loss during test bbls.
D	
D	Set up 2 Annular Pres. during test
E Pressures: <u>\$20</u> \$20 \$20	Set up 1 System Pres. during test
I 12:05	
F Time: Start 10 Min 20 Min 30 Min	
	e Tracer Survey: Temperature Survey:
Packer type Size Zone of injection ft. to ft.	Perf. or open hole Not Perfers feel
	O (and plug back) 1396 ft. depth ze Set at
" Bottom 42.8"	1389
Set at Cement Top Surface	Set at Surface Type
Size	4'/2 Size
If Dual Completion – Injection above production Conductor Surface.	Injection below production Tubing
Max. Auth. Injection Press Psi; Max Inj.	
IOIa, Kansas lab 749-0	Phone [020-3105-311]
Address 4.0. Box 388	Contact Person Demis hershneranute, Ks
Name &	JUN 15 201)
Operator: OH Energy For	Operator License# 6/60
API #15- 207-79,220	County Warran RECEIVED
Tertiary Date injection started	Lease Pengley Well # 22-;
NV -OP Flood	Feet from South Section Line
Disposal Well Enhanced Recovery: Repressuring X	SENENESE, Sec 22, T 26 S,R 14 EW
CASING MECHANICAL INTEGRITY TEST	
CARDAGA ARGUANAGAA DAMBADAMA TERM	DOCKET#