



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.



Diamond Testing General Report

John Riedl
TESTER
CELL: 620-793-0550

General Information

Company Name	PROLIFIC RESOURCES, LLC	Job Number	J3347
Contact	DOUG PANNING	Representative	JOHN RIEDL
Well Name	ROESLER #5	Well Operator	PROLIFIC RESOURCES, LLC
Unique Well ID	DST #2 CONGLOMERATE SAND 4084-4105	Report Date	2015/07/13
Surface Location	S3/22S/18W PAWNEE CO., KS	Prepared By	JOHN RIEDL
Field	EDDY NORTHWEST	Qualified By	BOB STOLZLE

Test Information

Test Type	DST #2 CONVENTIONAL
Formation	CONGLOMERATE SAND
Well Fluid Type	
Test Purpose	

Start Test Date	2015/07/13	Start Test Time	09:30:00
Final Test Date	2015/07/13	Final Test Time	17:00:00

Test Recovery

RECOVERY: GAS TO SURFACE 2ND FLOW. GAUGED 8 MCF/D

130' GAS & OIL CUT MUD 30% GAS, 30% OIL, 40% MUD
60' GASSY OIL 20% GAS, 80% OIL GRAVITY: 39 @ 60
190' TOTAL FLUID

TOOL SAMPLE: 30% GAS, 70% OIL

ROESLER #5

