



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corporation  
 155 N Market STE 700  
 Wichita, Ks. 67202  
 ATTN: Tom Dudgeon

**34-28s-23w Ford, Co. Ks.**

**Keough #4-34**

Job Ticket: 57824

**DST#: 2**

Test Start: 2015.06.10 @ 07:14:00

## GENERAL INFORMATION:

Formation: **Conglomerate**  
 Deviated: No Whipstock: 0.00 ft (KB)  
 Time Tool Opened: 09:49:00  
 Time Test Ended: 16:11:00  
 Interval: **5127.00 ft (KB) To 5200.00 ft (KB) (TVD)**  
 Total Depth: 5200.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Matt Smith  
 Unit No: 53  
 Reference Elevations: 2535.00 ft (KB)  
 2522.00 ft (CF)  
 KB to GR/CF: 13.00 ft

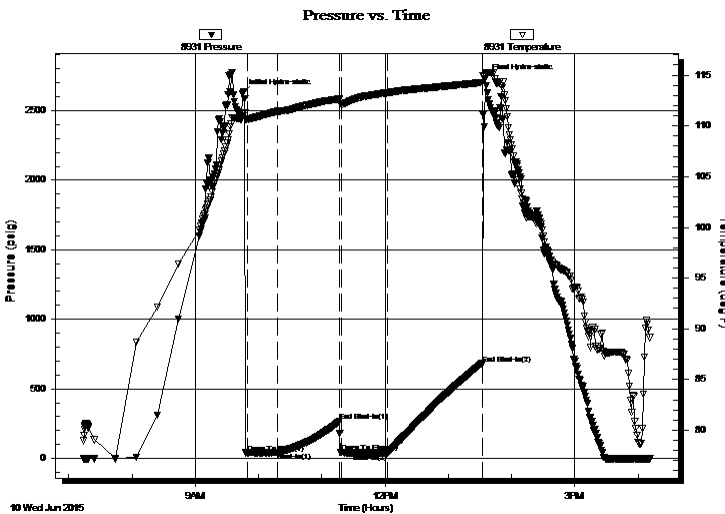
## Serial #: 8931

Inside

Press @ RunDepth: 37.23 psig @ 5128.00 ft (KB)  
 Start Date: 2015.06.10 End Date: 2015.06.10  
 Start Time: 07:14:05 End Time: 16:11:00  
 Capacity: 8000.00 psig  
 Last Calib.: 2015.06.10  
 Time On Btm: 2015.06.10 @ 09:45:00  
 Time Off Btm: 2015.06.10 @ 13:35:00

TEST COMMENT: IF: Weak blow . Surf., - 1 3/4".  
 IS: No blow .  
 FF: Fair - Strong blow . B.O.B. in 20 mins.  
 FS: No blow .

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2622.40	110.84	Initial Hydro-static
4	39.19	110.68	Open To Flow (1)
34	43.42	111.44	Shut-In(1)
92	265.19	112.66	End Shut-In(1)
94	43.81	112.12	Open To Flow (2)
138	37.23	113.26	Shut-In(2)
227	681.15	114.28	End Shut-In(2)
230	2731.02	115.02	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	Drig Mud 100% <sup>m</sup>	0.02

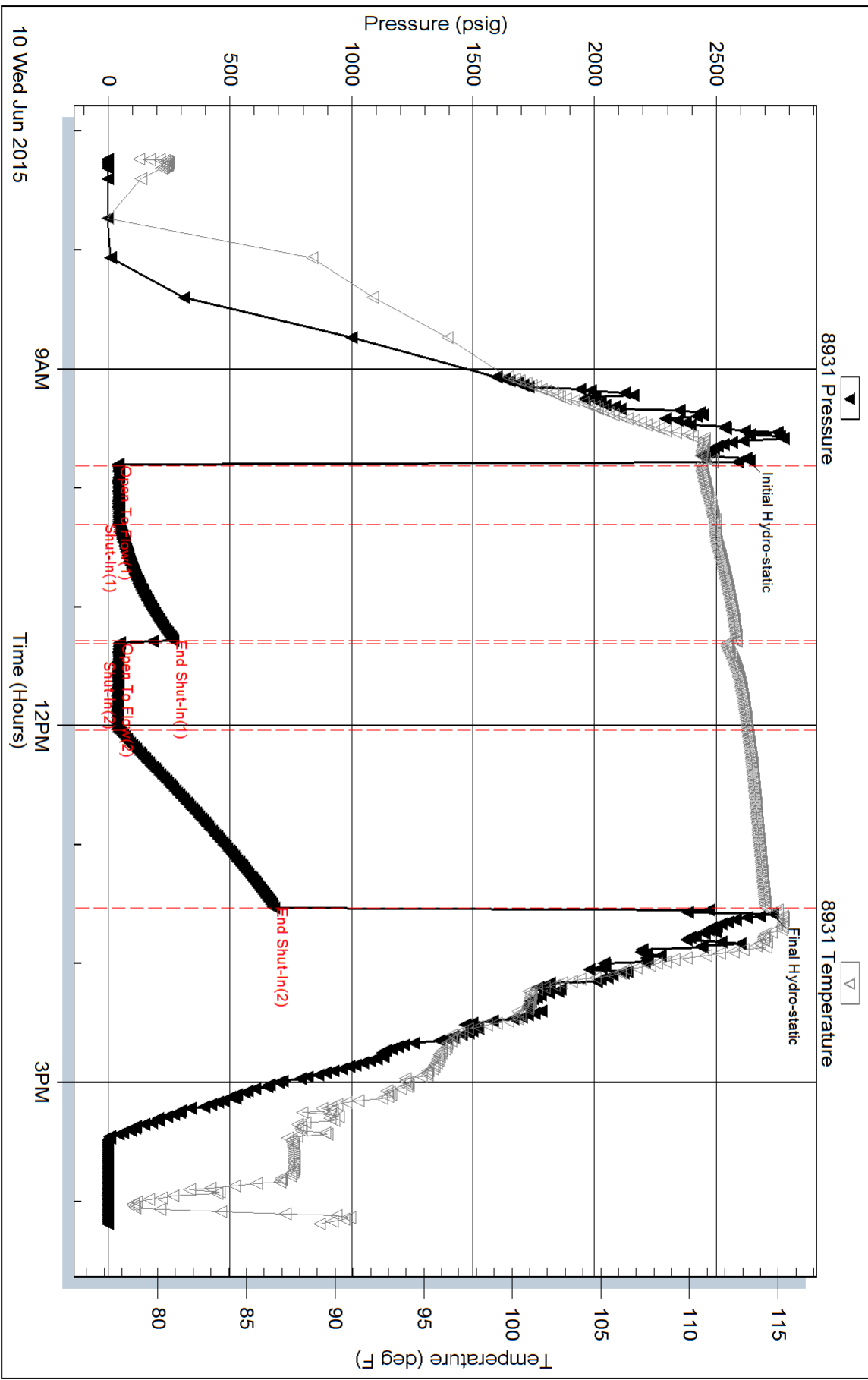
\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# Pressure vs. Time



Serial #: 8671

Outside Vincent Oil Corporation

Keough #4-34

DST Test Number: 2

