



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Skolaut 1-14 dst 2

TIME ON: 06:11
TIME OFF: 11:55

Company L.D Drilling Inc Lease & Well No. Skolaut 1-14 dst 1
Contractor Royal Drilling Charge to L.D Drilling Inc
Elevation 1918-KB Formation _____ L/KC H-J Effective Pay _____ Ft. Ticket No. RR195
Date Sep-7-2015 Sec. 14 Twp. _____ 18 S Range _____ 14 W County _____ Barton State KANSAS
Test Approved By Kim Shoemaker Diamond Representative _____ RICKY RAY

Formation Test No. 2 Interval Tested from 3298 ft. to 3370 ft. Total Depth 3370 ft.
Packer Depth 3293 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3298 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3286 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3335 ft. Recorder Number 5954 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 46 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 6000 P.P.M. Drill Pipe Length 3271 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SJ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 72A(41P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 (XH) in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1/4" in 30mins) NOBB
2nd Open: No Blow NOBB

Recovered 3 ft. of M 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 1% O 99% M Few Oil Specs</u>	Insurance
	Total

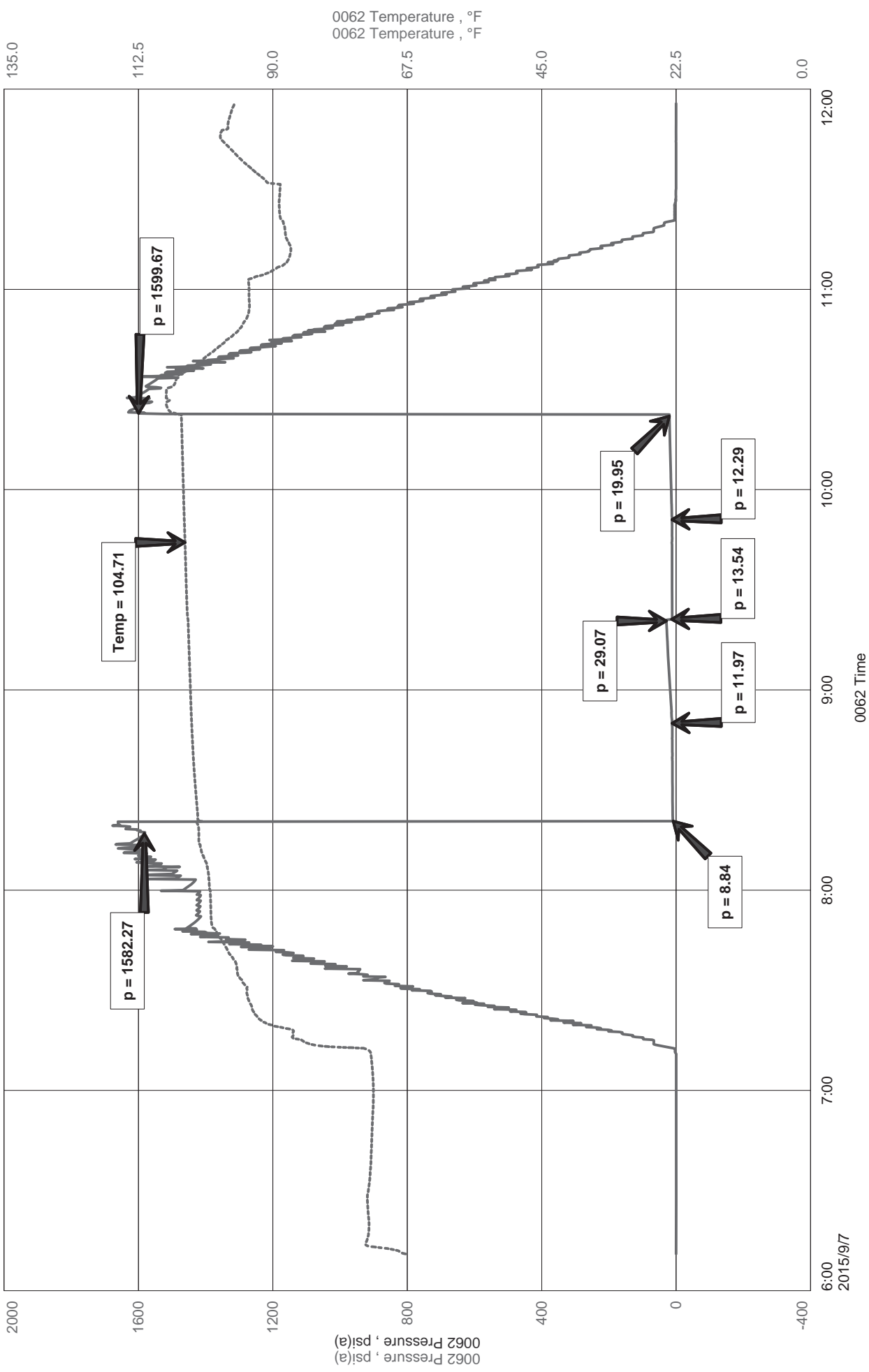
Time Set Packer(s) 8:19 A.M. P.M. Time Started Off Bottom 10:19 A.M. P.M. Maximum Temperature 105
Initial Hydrostatic Pressure..... (A) 1582 P.S.I.
Initial Flow Period..... Minutes 30 (B) 9 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 29 P.S.I.
Final Flow Period..... Minutes 30 (E) 14 P.S.I. to (F) 12 P.S.I.
Final Closed In Period..... Minutes 30 (G) 20 P.S.I.
Final Hydrostatic Pressure..... (H) 1600 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling
 Dst 2 Lan/KC (3298-3370)
 Start Test Date: 2015/09/07
 Final Test Date: 2015/09/07

Skolaut 1-14
 Formation: Dst 2 Lan/KC (3298-3370)
 Pool: Infield
 Job Number: RR195

Skolaut 1-14





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

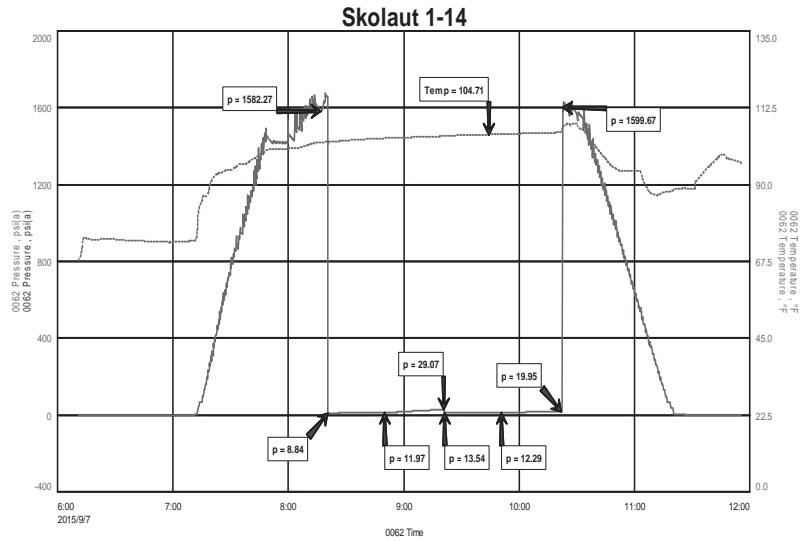
Wellsite Report

General Information

Company Name	L.D Drilling
Contact	L.D Davis
Well Operator	L.D Drilling Inc
Well Name	Skolaut 1-14
Surface Location	Sec: 14-18s-14w (Barton County)
Field	Laud
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR195
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Lan/KC (3298-3370)
Start Test Date	2015/09/07 YYYY/MM/DD
Start Test Time	06:11:00 HH:mm:ss
Final Test Date	2015/09/07 YYYY/MM/DD
Final Test Time	11:55:00 HH:mm:ss



Test Results

Recovery:

3' M 100% M

Tool Sample: 1% O 99% M Few Oil Specs