

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #1, LANSING "B&C", 3630-3648
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, LANSING "B&C", 3630-3648
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/06
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/05
Final Test Date 2015/06/06

Start Test Time 20:20:00
Final Test Time 04:07:00

Test Recovery:

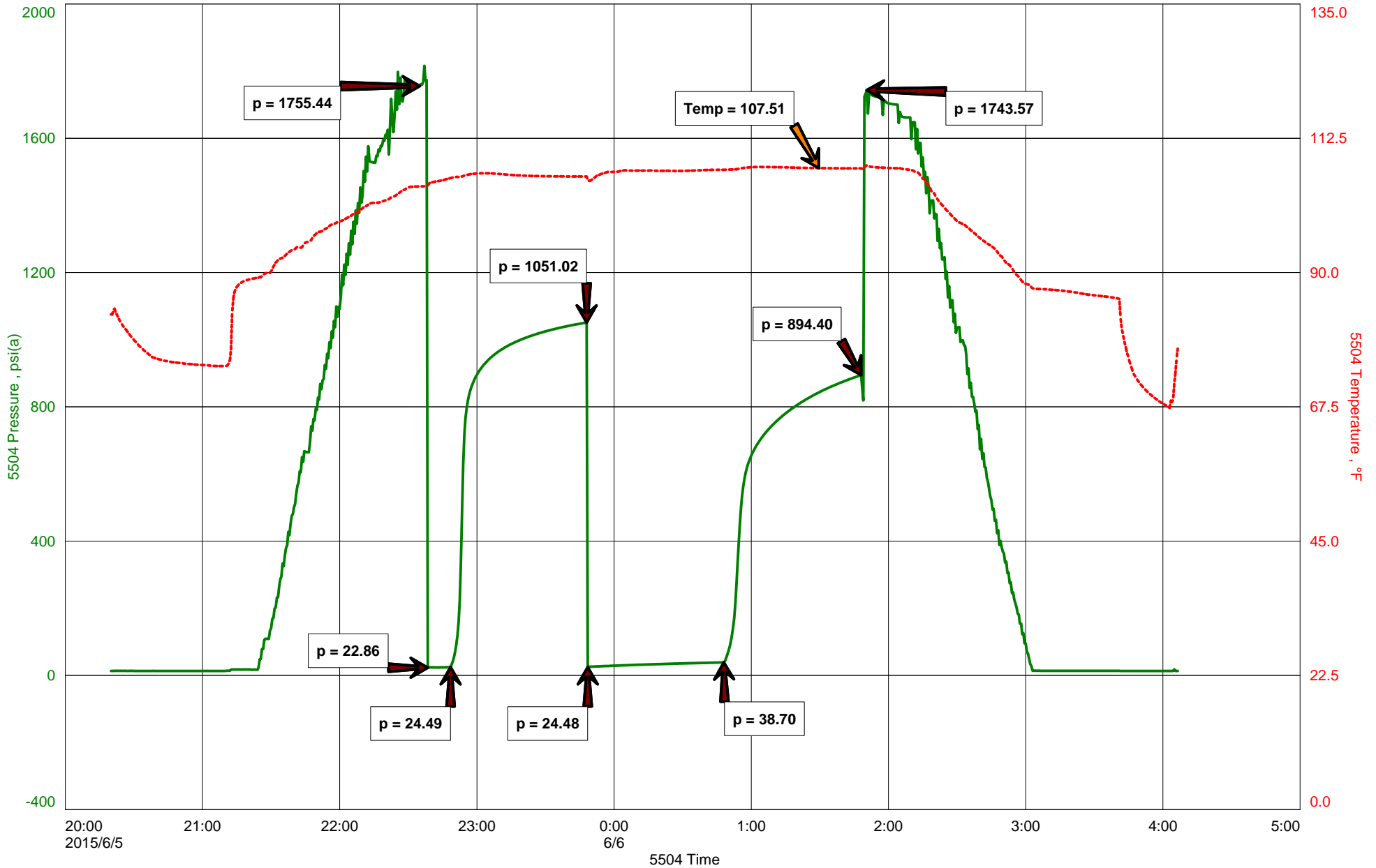
RECOVERED: 145' GAS IN PIPE
35' GO, 5% GAS, 95% OIL, GRAVITY: 34
10' G,MCO, 2% GAS, 67% OIL, 31% MUD
45' TOTAL FLUID

TOOL SAMPLE: 99% OIL, 1% MUD

WILD COLT OIL AND GAS, LLC
DST #1, LANSING "B&C", 3630-3648
Start Test Date: 2015/06/05
Final Test Date: 2015/06/06

MONTGOMERY TRUST #1-18
Formation: DST #1, LANSING "B&C", 3630-3648
Pool: WILDCAT
Job Number: T465

MONTGOMERY TRUST #1-18





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 20:20 6-5-15
TIME OFF: 04:07 6-6-15

DRILL-STEM TEST TICKET
FILE: MONTGOMERYTRUST1-18DST1

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
Elevation 2672 KB Formation LANSING "B&C" Effective Pay _____ Ft. Ticket No. T465
Date 6-5-15 Sec. 18 Twp. 3 S Range 26 W County DECATUR State KANSAS
Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3630 ft. to 3648 ft. Total Depth 3648 ft.
Packer Depth 3625 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3630 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3611 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3645 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 1,500 P.P.M. Drill Pipe Length 3597 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 3 1/2 INCHES. (NO BB)
2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 42 MIN. (NO BB)

Recovered 145 ft. of GAS IN PIPE
Recovered 35 ft. of GO, 5% GAS, 95% OIL, GRAVITY: 34
Recovered 10 ft. of G,MCO, 2% GAS, 67% OIL, 31% MUD
Recovered 45 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>99% OIL, 1% MUD</u>	Total

Time Set Packer(s) 10:38 PM A.M. P.M. Time Started Off Bottom 1:48 AM A.M. P.M. Maximum Temperature 108 deg.

Initial Hydrostatic Pressure..... (A) 1755 P.S.I.
Initial Flow Period..... Minutes 10 (B) 23 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1051 P.S.I.
Final Flow Period..... Minutes 60 (E) 24 P.S.I. to (F) 39 P.S.I.
Final Closed In Period..... Minutes 60 (G) 894 P.S.I.
Final Hydrostatic Pressure..... (H) 1744 P.S.I.

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