

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #4, LANSING "H", 3709-3775
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, LANSING "H", 3709-3775
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/08
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/07
Final Test Date 2015/06/08

Start Test Time 19:29:00
Final Test Time 02:17:00

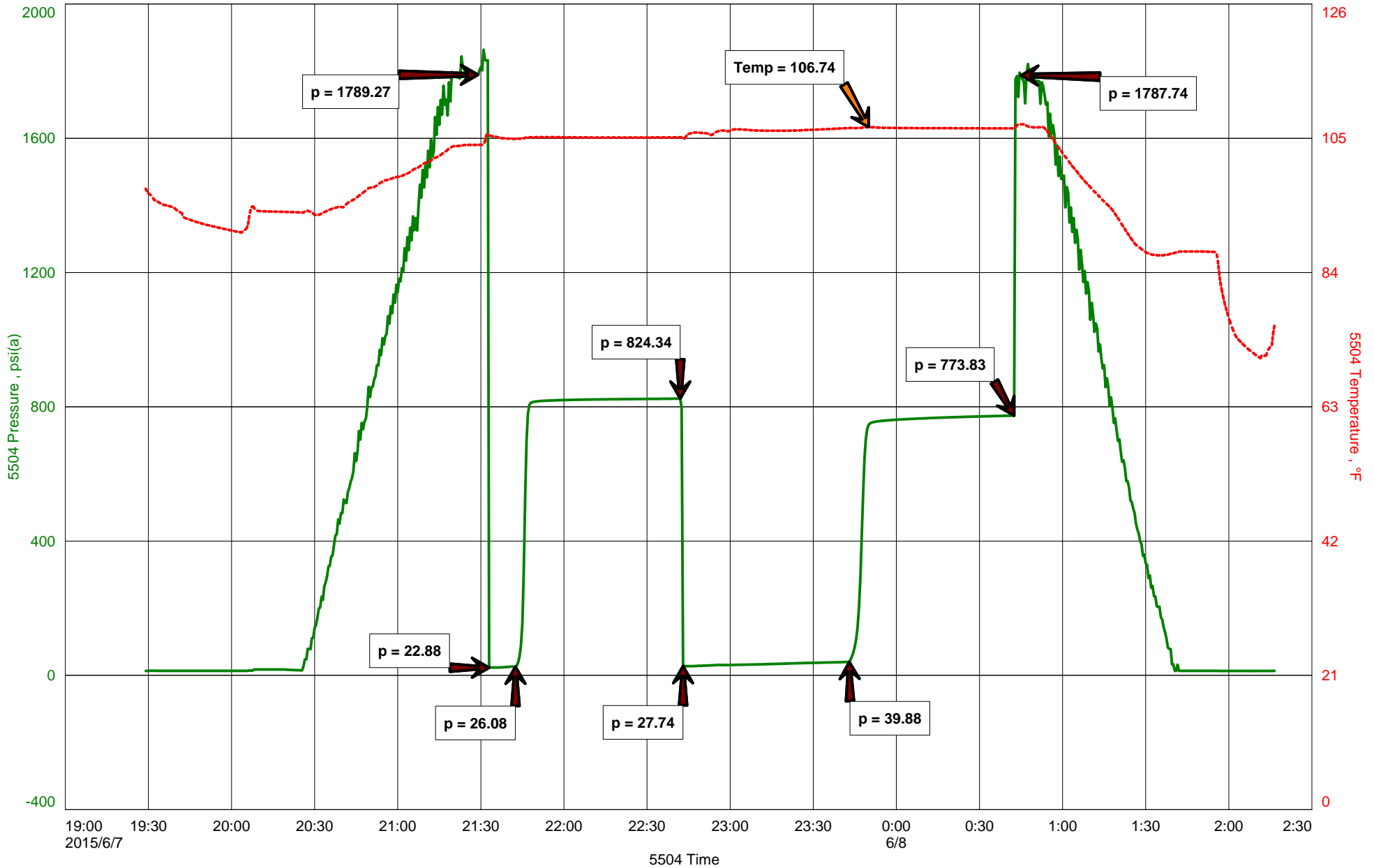
Test Recovery:

RECOVERED: 10' CLEAN OIL, 100% OIL, GRAVITY: 31
25' W&HOCM, 38% OIL, 18% WATER, 44% MUD
35' TOTAL FLUID

TOOL SAMPLE: 16% OIL, 40% WATER, 44% MUD

CHLORIDES: 27,000 ppm
PH: 8.0
RW: .24 @ 74 deg.

MONTGOMERY TRUST #1-18





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 19:29 6-7-15
 TIME OFF: 02:17 6-8-15

DRILL-STEM TEST TICKET
 FILE: MONTGOMERYTRUST1-18DST4

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
 Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
 Elevation 2672 KB Formation LANSING "H" Effective Pay _____ Ft. Ticket No. T468
 Date 6-7-15 Sec. 18 Twp. 3 S Range 26 W County DECATUR State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 3709 ft. to 3735 ft. Total Depth 3735 ft.

Packer Depth 3704 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3709 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3690 ft. Recorder Number 5504 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3732 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 1,600 P.P.M. Drill Pipe Length 3676 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 3/4 INCH. (NO BB)

2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 4 INCHES. (NO BB)

Recovered 10 ft. of CLEAN OIL, 100% OIL, GRAVITY: 31

Recovered 25 ft. of W&HOCM, 38% OIL, 18% WATER, 44% MUD

Recovered 35 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of CHLORIDES: 27,000 ppm

Remarks: PH: 8.0

RW: .24 @ 74 deg

TOOL SAMPLE: 16% OIL, 40% WATER, 44% MUD

Time Set Packer(s) 9:32 PM A.M. P.M. Time Started Off Bottom 12:42 AM A.M. P.M. Maximum Temperature 107 deg.

Initial Hydrostatic Pressure..... (A) 1789 P.S.I.

Initial Flow Period..... Minutes 10 (B) 23 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 824 P.S.I.

Final Flow Period..... Minutes 60 (E) 28 P.S.I. to (F) 40 P.S.I.

Final Closed In Period..... Minutes 60 (G) 774 P.S.I.

Final Hydrostatic Pressure..... (H) 1788 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.