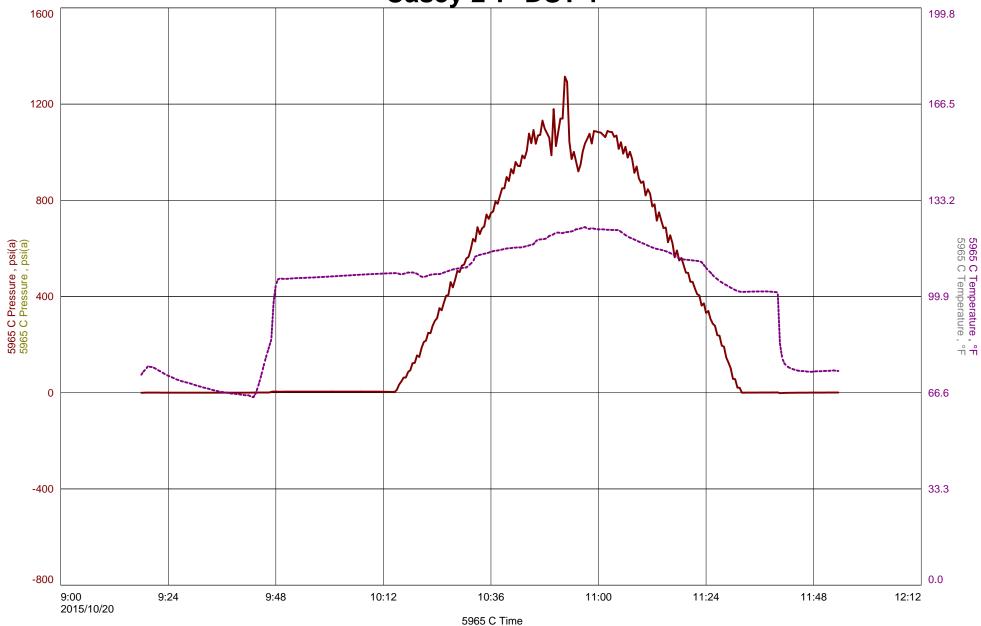
LD Drilling DST 1 Lan A-D 4199-4325 Start Test Date: 2015/10/20 Final Test Date: 2015/10/20 Casey 2-7 DST 1 Formation: Lan A-D Job Number: W214

Casey 2-7 DST 1





# **Diamond Testing General Report**

Wilbur Steinbeck TESTER CELL: 620-282-1573

### **General Information**

**Company Name** LD Drilling

Contact Kim Shoemaker Job Number W214
Well Name Casey 2-7 DST 1 Representative
Unique Well ID DST 1 Lan A-D 4199-4325 Well Operator Surface Location Field Wildcat Prepared By Qualified By Wilbur Steinbeck Kim Shoemaker

#### **Test Information**

Test Type Conventional Formation Lan A-D Well Fluid Type 01 Oil Test Purpose (AEUB) Initial Test

 Start Test Date
 2015/10/20 Start Test Time
 09:18:00

 Final Test Date
 2015/10/20 Final Test Time
 11:55:00

**Test Recovery** 

Recovery Miss Run hit a Bridge



# P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

## **DRILL-STEM TEST TICKET**

FILE: Casey 2-7 DST 1

TIME ON: 9:18

TIME OFF: 11:55

	FILE: Case	ey 2-7 DST 1	
Company_LD Drilling		Lease & Well No. Casey 2-7	
Contractor LD		Charge to LD	
Elevation 2839 KBF	ormationLan	A-D Effective Pay	Ft. Ticket No. W214
Date 10-20-15 Sec.	7 Twp. 2 S	Range37 W Cou	intyCheyenneStateKANSAS
Test Approved By Kim Shoemaker		Diamond Representative	Wilbur Steinbeck
Formation Test No1	Interval Tested from	4199 ft. to4325 ft	. Total Depth 4325 ft.
Packer Depth419	94 ft. Size 6 3/4 in.	Packer depth	ft. Size6 3/4in.
Packer Depth 419	9 ft. Size 6 3/4 in.	Packer depth	ft. Size6 3/4in.
Depth of Selective Zone Set			
Top Recorder Depth (Inside)	4185 <sub>ft.</sub>	Recorder Number	5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside)	4200 <sub>ft</sub> .	Recorder Number	5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number	Cap P.S.I.
Mud Type Chem Vis	scosity53	Drill Collar Length	0 ft. I.D. 2 1/4 in.
Weight 9.1 Water	Loss6.8	cc. Weight Pipe Length	0 ft. I.D. 2 7/8 in
Chlorides	1000 P.P.M.	Drill Pipe Length	4166 ft. I.D. 3 1/2 in
Jars: MakeSTERLINGSeria	al Number7	Test Tool Length	33 ft. Tool Size 3 1/2-IF in
Did Well Flow?No	_Reversed OutNo	Anchor Length	126 ft. Size 4 1/2-FH in
Main Hole Size 7 7/8	Tool Joint Size 4 1/2 in	n. Surface Choke Size 1	in. Bottom Choke Size 5/8 in
Blow: 1st Open: Miss Run hit	a bridge		
2nd Open:			11
Recoveredft. of			
Recoveredft. of		140 Miles RT	Price Job
Recoveredft. of			Other Charges
Remarks: Miss Run			Insurance
	A.M.	A.M.	Total
Time Set Packer(s) Miss	P.M. Time Started Off		Maximum Temperature
Initial Hydrostatic Pressure		(A)P.	S.I.
Initial Flow Period	Minutes Mis	SS (B) P	.S.I. to (C)P.S.I.
Initial Closed In Period	Minutes	(D)P.	S.I.
Final Flow Period	Minutes Ru	<u>In (E) P.</u>	S.I. to (F)P.S.I.
Final Closed In Period	Minutes	(G) P.	S.I.
Final Hydrostatic Pressure		(H)P.	S.I.
	and the contract of the state o	was to control to the latest the control of the second control of	A CONTRACTOR OF THE CONTRACTOR