



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation, Inc**

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206

ATTN: Dave Goldak

Dairy #2-18

18-17s-32w Scott,KS

Start Date: 2015.08.26 @ 06:42:00

End Date: 2015.08.26 @ 14:01:30

Job Ticket #: 61822 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.08.28 @ 13:56:09



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc
 1625 N Waterfront Pkwy
 Ste 200
 Wichita, KS 67206
 ATTN: Dave Goldak

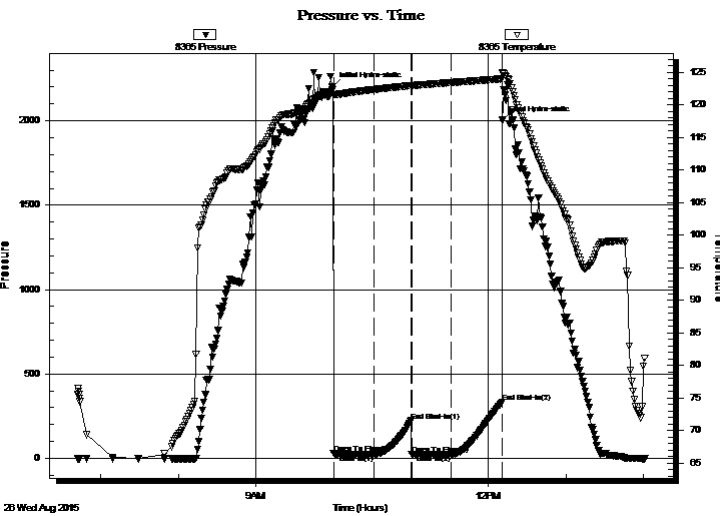
18-17s-32w Scott,KS
Dairy #2-18
 Job Ticket: 61822 **DST#: 1**
 Test Start: 2015.08.26 @ 06:42:00

GENERAL INFORMATION:

Formation: **Pleasanton - Marmato**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:00:00
 Time Test Ended: 14:01:30
 Interval: **4354.00 ft (KB) To 4430.00 ft (KB) (TVD)**
 Total Depth: 4430.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Bradley Walter
 Unit No: 69
 Reference Elevations: 2997.00 ft (KB)
 2984.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 25.55 psig @ 4355.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.08.26 End Date: 2015.08.26 Last Calib.: 2015.08.26
 Start Time: 06:42:05 End Time: 14:01:29 Time On Btm: 2015.08.26 @ 09:59:45
 Time Off Btm: 2015.08.26 @ 12:10:45

TEST COMMENT: IF: 1/4" blow, died @ 14 min.
 IS: No return
 FF: No blow.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2201.83	122.30	Initial Hydro-static
1	28.94	121.53	Open To Flow (1)
32	24.96	122.34	Shut-In(1)
61	222.39	122.95	End Shut-In(1)
61	25.77	122.96	Open To Flow (2)
92	25.55	123.43	Shut-In(2)
131	333.08	123.99	End Shut-In(2)
131	2003.05	124.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc

18-17s-32w Scott,KS

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Dairy #2-18
Job Ticket: 61822 **DST#: 1**
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Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:00:00

Time Test Ended: 14:01:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 69

Interval: **4354.00 ft (KB) To 4430.00 ft (KB) (TVD)**

Reference Elevations: 2997.00 ft (KB)

Total Depth: 4430.00 ft (KB) (TVD)

2984.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8522 Outside

Press@RunDepth: psig @ 4355.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.08.26

End Date: 2015.08.26

Last Calib.: 2015.08.26

Start Time: 06:42:05

End Time: 14:01:29

Time On Btm:

Time Off Btm:

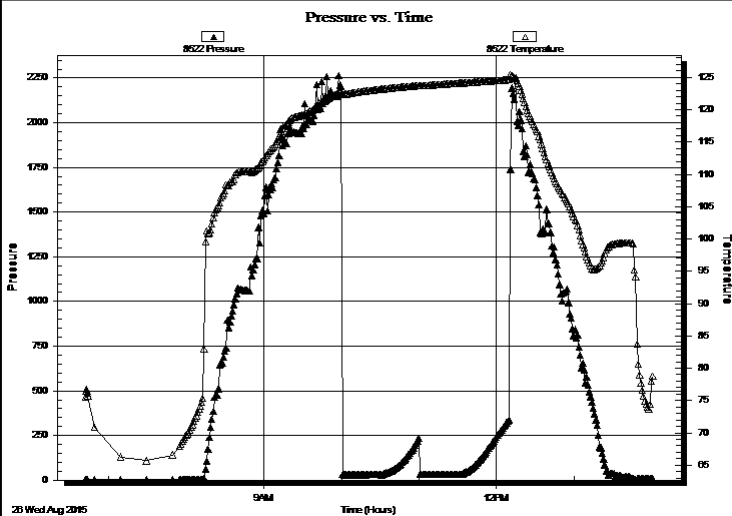
TEST COMMENT: IF: 1/4" blow, died @ 14 min.

IS: No return

FF: No blow.

FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100m	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation, Inc

18-17s-32w Scott,KS

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Dairy #2-18

Job Ticket: 61822

DST#: 1

Test Start: 2015.08.26 @ 06:42:00

Tool Information

Drill Pipe:	Length: 4272.00 ft	Diameter: 3.80 inches	Volume: 59.92 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.22 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4354.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.00 ft			
Tool Length:	105.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4326.00	
Shut In Tool	5.00			4331.00	
Sampler	2.00			4333.00	
Hydraulic tool	5.00			4338.00	
Jars	5.00			4343.00	
Safety Joint	2.00			4345.00	
Packer	5.00			4350.00	29.00 Bottom Of Top Packer
Packer	4.00			4354.00	
Stubb	1.00			4355.00	
Recorder	0.00	8365	Inside	4355.00	
Recorder	0.00	8522	Outside	4355.00	
Perforations	7.00			4362.00	
Change Over Sub	1.00			4363.00	
Drill Pipe	63.00			4426.00	
Change Over Sub	1.00			4427.00	
Bullnose	3.00			4430.00	76.00 Bottom Packers & Anchor
Total Tool Length:	105.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation, Inc

18-17s-32w Scott,KS

1625 N Waterfront Pkw y
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Dairy #2-18

Job Ticket: 61822

DST#: 1

Test Start: 2015.08.26 @ 06:42:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	Mud 100m	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbf

Num Fluid Samples: 0

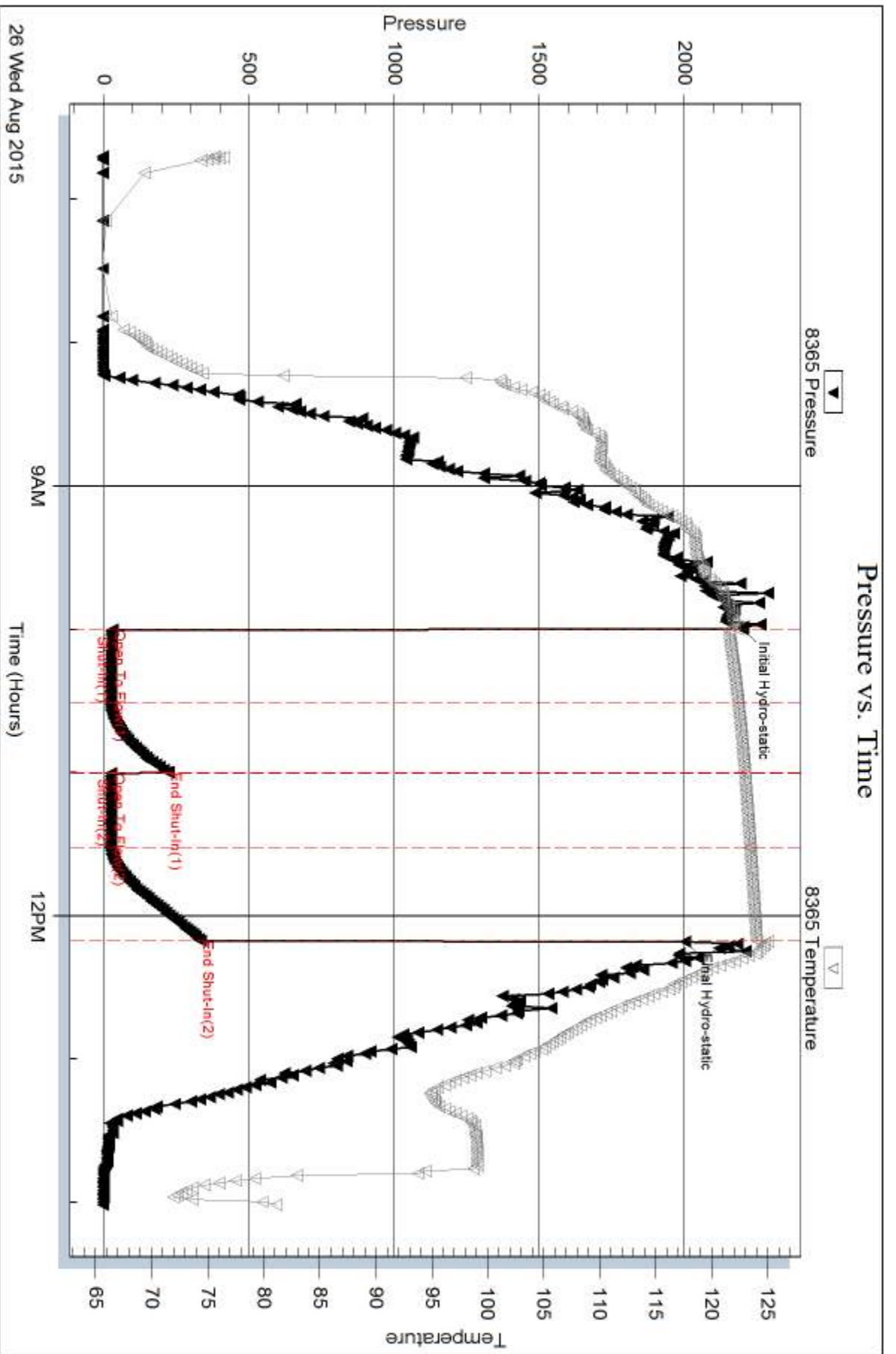
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler data- 2000ml Mud

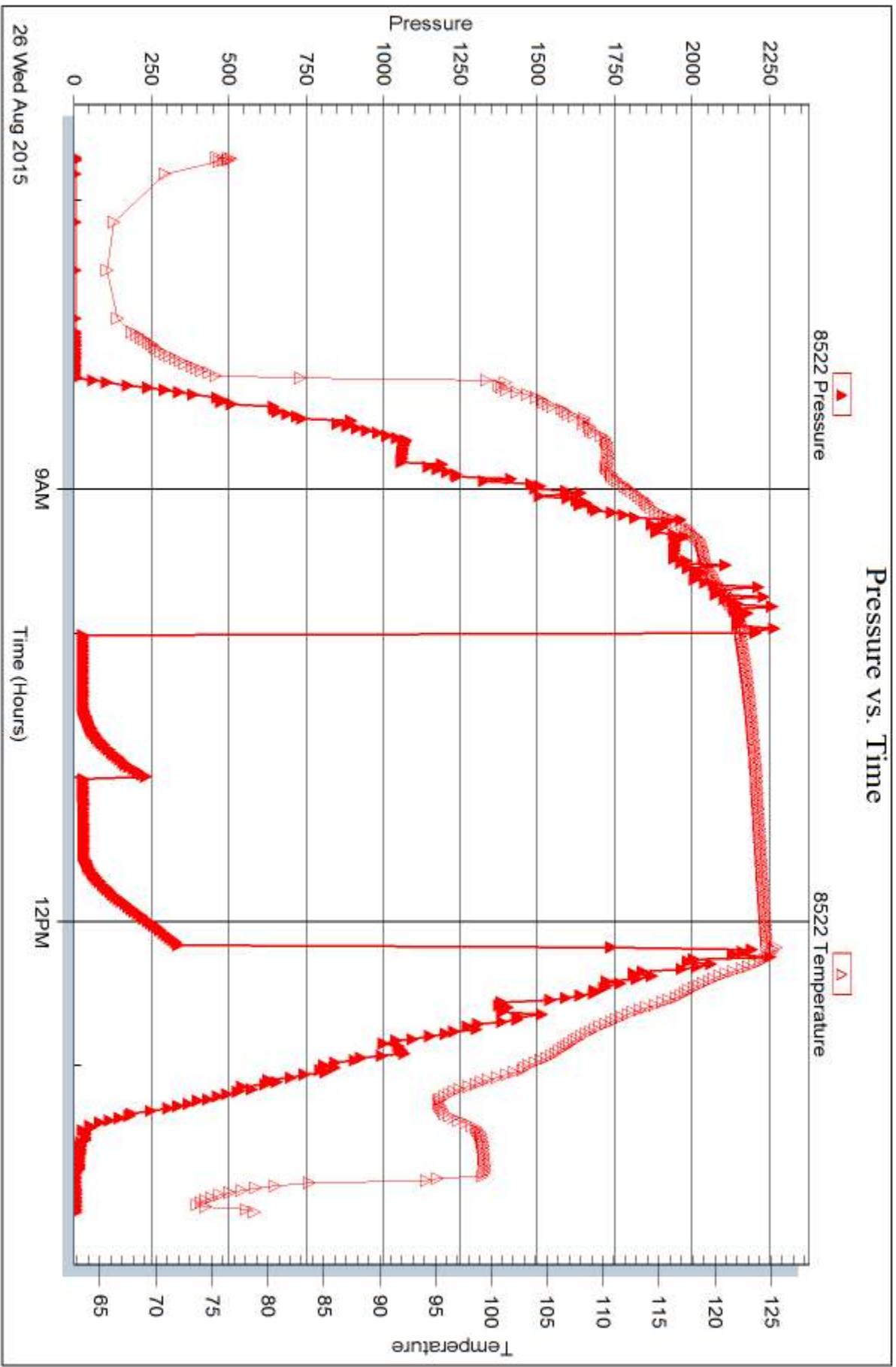


Serial #: 8522

Outside Stebar Oil Corporation, Inc

Dairy #2-18

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 61822

Printed: 2015.08.28 @ 13:56:11



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation, Inc**

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206

ATTN: Dave Goldak

Dairy #2-18

18-17s-32w Scott,KS

Start Date: 2015.08.27 @ 04:36:00

End Date: 2015.08.27 @ 14:19:00

Job Ticket #: 61823 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.08.28 @ 13:48:56

Stelbar Oil Corporation, Inc
18-17s-32w Scott,KS
Dairy #2-18
DST # 2
Basal Sand
2015.08.27



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corporation, Inc
 1625 N Waterfront Pkwy
 Ste 200
 Wichita, KS 67206
 ATTN: Dave Goldak

18-17s-32w Scott,KS

Dairy #2-18

Job Ticket: 61823

DST#: 2

Test Start: 2015.08.27 @ 04:36:00

GENERAL INFORMATION:

Formation: **Basal Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:27:45

Time Test Ended: 14:19:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 69

Interval: 4652.00 ft (KB) To 4695.00 ft (KB) (TVD)

Reference Elevations: 2997.00 ft (KB)

Total Depth: 4695.00 ft (KB) (TVD)

2984.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 13.00 ft

Serial #: 8365

Inside

Press@RunDepth: 112.55 psig @ 4653.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.08.27

End Date:

2015.08.27

Last Calib.:

2015.08.27

Start Time: 04:36:05

End Time:

14:19:00

Time On Btm:

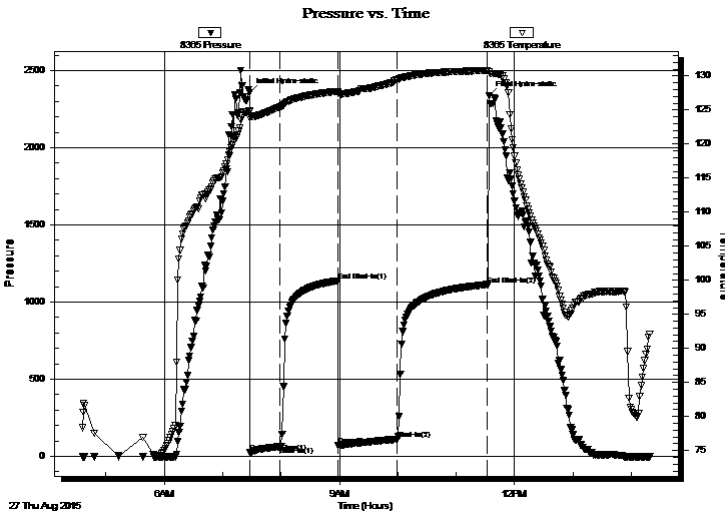
2015.08.27 @ 07:27:30

Time Off Btm:

2015.08.27 @ 11:33:45

TEST COMMENT: IF: 4" blow.
 IS: No return.
 FF: 9" blow.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2358.37	124.83	Initial Hydro-static
1	24.54	123.91	Open To Flow (1)
31	63.15	125.42	Shut-In(1)
91	1137.56	127.76	End Shut-In(1)
91	71.70	127.48	Open To Flow (2)
152	112.55	129.45	Shut-In(2)
245	1113.53	130.83	End Shut-In(2)
247	2335.29	130.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
170.00	gocm 10g 15o 75m	1.84
55.00	oil 100o	0.77

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation, Inc

18-17s-32w Scott,KS

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Dairy #2-18

Job Ticket: 61823

DST#: 2

Test Start: 2015.08.27 @ 04:36:00

Tool Information

Drill Pipe:	Length: 4589.00 ft	Diameter: 3.80 inches	Volume: 64.37 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 60.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 64.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4652.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	72.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4624.00	
Shut In Tool	5.00			4629.00	
Sampler	2.00			4631.00	
Hydraulic tool	5.00			4636.00	
Jars	5.00			4641.00	
Safety Joint	2.00			4643.00	
Packer	5.00			4648.00	29.00 Bottom Of Top Packer
Packer	4.00			4652.00	
Stubb	1.00			4653.00	
Recorder	0.00	8365	Inside	4653.00	
Recorder	0.00	8522	Outside	4653.00	
Perforations	6.00			4659.00	
Change Over Sub	1.00			4660.00	
Drill Pipe	31.00			4691.00	
Change Over Sub	1.00			4692.00	
Bullnose	3.00			4695.00	43.00 Bottom Packers & Anchor
Total Tool Length:	72.00				



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DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation, Inc

18-17s-32w Scott,KS

1625 N Waterfront Pkw y
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Dairy #2-18

Job Ticket: 61823

DST#: 2

Test Start: 2015.08.27 @ 04:36:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 63.00 sec/qt

Water Loss: 7.99 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
170.00	gocm 10g 15o 75m	1.838
55.00	oil 100o	0.772

Total Length: 225.00 ft Total Volume: 2.610 bbl

Num Fluid Samples: 0

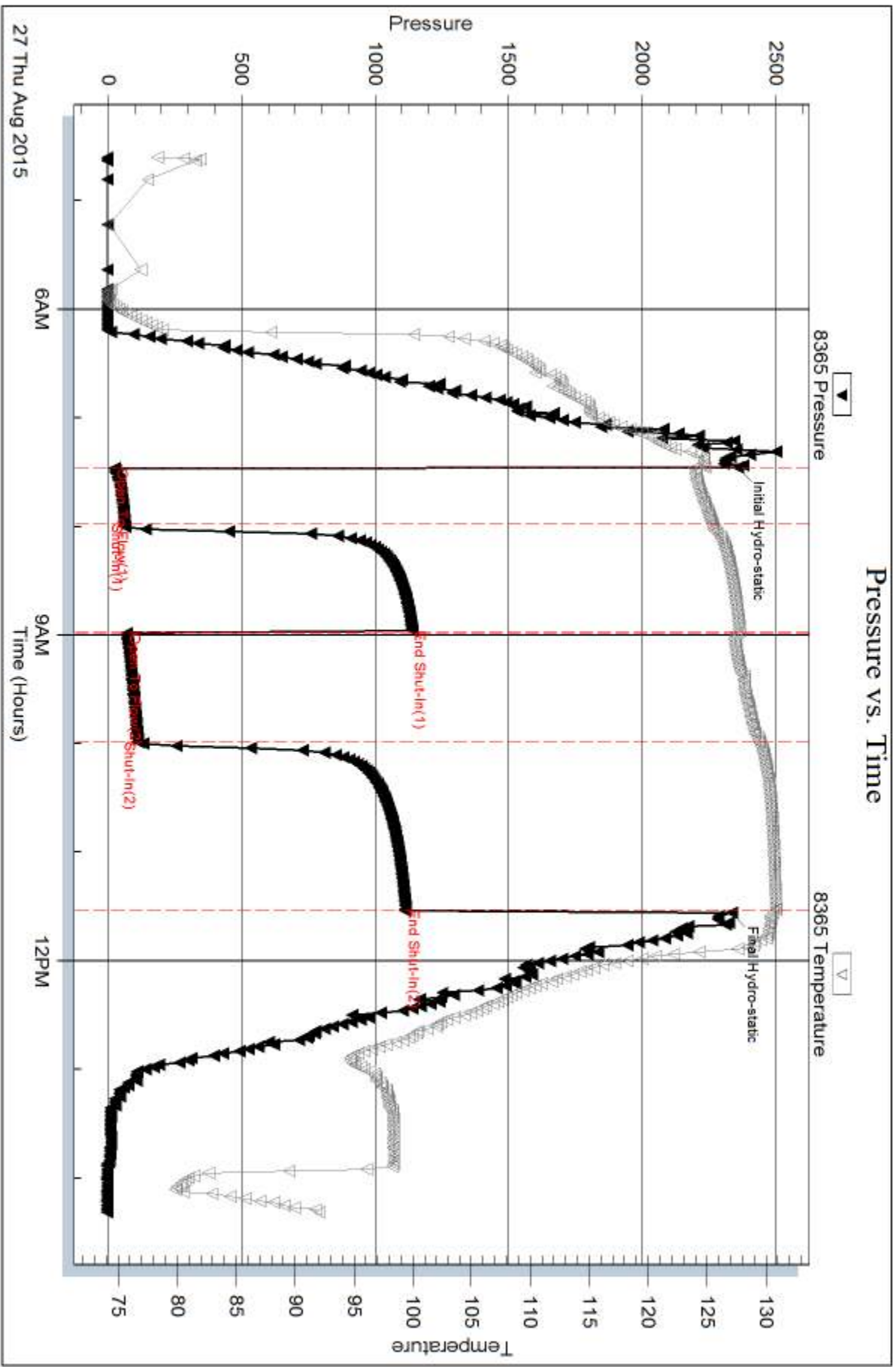
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: sampler 400ml mud 1600ml oil @ 225psi

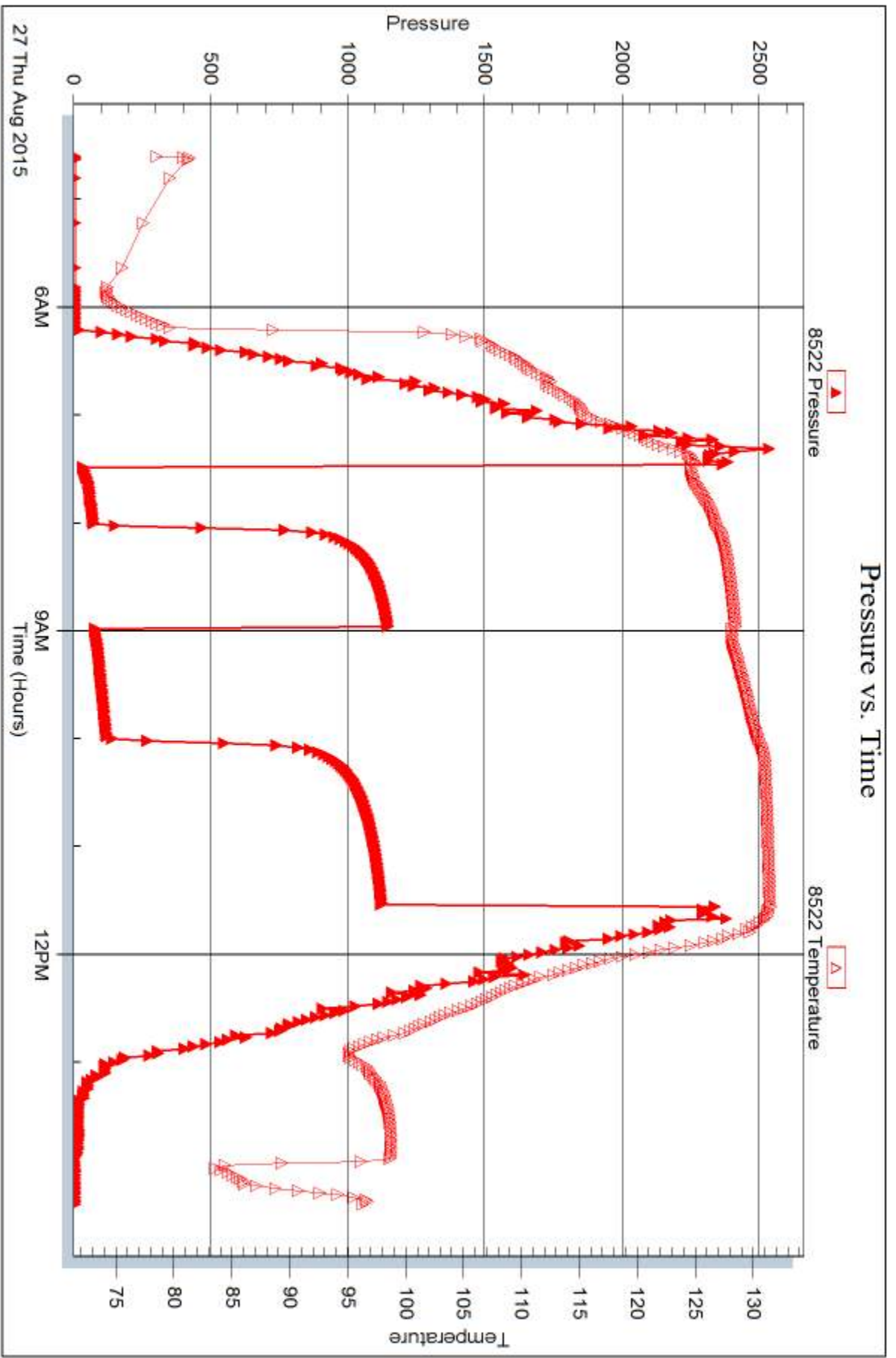


Serial #: 8522

Outside Stellar Oil Corporation, Inc

Dairy #2-18

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 61823

Printed: 2015.08.28 @ 13:48:58



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61822

Well Name & No. Dairy #2-18 Test No. 1 Date 6/26/2015
 Company Stelbar Oil Corp. Inc Elevation 2997 KB 2984 GL
 Address 1625 N Waterfront Pkwy Ste 200 Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig Sterling #5
 Location: Sec. 18 Twp. 17s Rge. 32 w Co. Scott State Ks

Interval Tested 4354 - 4430 Zone Tested Pleasanton - Marmaton.
 Anchor Length 76' Drill Pipe Run 4272 Mud Wt. 9.4
 Top Packer Depth 4349 Drill Collars Run 60' Vis 58
 Bottom Packer Depth 4354 Wt. Pipe Run Ø WL 7.2
 Total Depth 4430 Chlorides 2000 ppm System LCM 2#

Blow Description IFI 1/4" blow died @ 14 min.
ISI: No return.
FF: No blow.
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>MUD</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 124 Gravity — API RW — @ —° F Chlorides — ppm

(A) Initial Hydrostatic <u>220.2</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0615</u>
(B) First Initial Flow <u>29</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0641</u>
(C) First Final Flow <u>25</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0959</u>
(D) Initial Shut-In <u>222</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>1159</u>
(E) Second Initial Flow <u>26</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1402</u>
(F) Second Final Flow <u>26</u>	<input checked="" type="checkbox"/> Mileage <u>1927</u>	Comments <u>w/o/o 1 hr</u>
(G) Final Shut-In <u>333</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	<u>to pick up tool</u>
(H) Final Hydrostatic <u>200.3</u>	<input type="checkbox"/> Straddle	<u>hole 7' off</u>
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1744</u>
	Sub Total <u>1744</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

TriLOBITE TESTING INC. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 61822 Date 8/26/2015
 Company Name Stelhar Oil Corp
 Lease Dairy #2-18 Test No. 1
 County Scott Sec. 14 Twp. 17S Rng. 32W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 2000 ML
 Water _____ ML
 Other _____ ML
 Pressure _____ ML
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 2800 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 56
 Mud Weight 9.1
 Filtrate 7.2
 Other 2# Lcm

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides 2800 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides 2800 ppm.
MIDDLE
 Resistivity 2800 ohms @ _____ F
 Chlorides 2800 ppm.
BOTTOM
 Resistivity 2 ohms @ _____ F
 Chlorides 2800 ppm.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61823

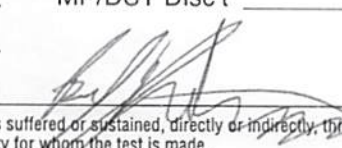
Well Name & No. Dairy # 2-18 Test No. 2 Date 8/27/2015
 Company Stelbar Oil Corp Inc. Elevation 2997 KB 2994 GL
 Address 1625 N Waterfront Pkwy Ste 200 Wichita, KS 67206
 Co. Rep / Geo. _____ Rig Sterling 5 47206
 Location: Sec. 18 Twp. 17S Rge. 32W Co. Scott State KC

Interval Tested 4652 - 4695 Zone Tested Basal Sand
 Anchor Length 4647 43 Drill Pipe Run 4589 Mud Wt. 9.4
 Top Packer Depth 4647 Drill Collars Run 60 Vis 63
 Bottom Packer Depth 4652 Wt. Pipe Run 0 WL 810
 Total Depth 4695 Chlorides 2000 ppm System LCM 1#
 Blow Description IP: 4" blow
ISI: No return.
FF: 9" blow
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>170</u>	<u>60cm</u>	<u>10</u>	<u>15</u>	<u>75</u>	
<u>55</u>	<u>Oil</u>		<u>100</u>		
	<u>No Gas detected in pipe</u>				

Rec Total 225' BHT 131 Gravity 19 API RW - @ - ° F Chlorides _____ ppm

(A) Initial Hydrostatic <u>2358</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0320</u>
(B) First Initial Flow <u>25</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0336</u>
(C) First Final Flow <u>63</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0728</u>
(D) Initial Shut-In <u>1138</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>1128</u>
(E) Second Initial Flow <u>72</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1419</u>
(F) Second Final Flow <u>113</u>	<input checked="" type="checkbox"/> Mileage <u>19 RT x 2</u> <u>38</u>	Comments <u>p/u Tool @ 1200 8/28</u>
(G) Final Shut-In <u>1114</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>2335</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>60</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In <u>90</u>	<input type="checkbox"/> Day Standby _____	Total <u>1763</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1763</u>	

Approved By _____ Our Representative 

TriLOBITE TESTING Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 61823 Date 8/27/2015
 Company Name Stelbar
 Lease Dairy #2-18 Test No. 2
 County Scott Sec. 18 Twp. 17E Rng. 32W

SAMPLER RECOVERY

Gas — ML
 Oil 1600 ML
 Mud 400 ML
 Water _____ ML
 Other _____ ML
 Pressure 225 ^{PSI} _{ML}
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 2,000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 63
 Mud Weight 9.4
 Filtrate 8.0
 LCM 1#
 Other _____

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides ^{MUP} 2000 ppm.
 Gravity 19 corrected @60F

PIPE RECOVERY

TOP
 Resistivity MUD ohms @ _____ F
 Chlorides 2000 ppm.
MIDDLE
 Resistivity MUD ohms @ _____ F
 Chlorides 2000 ppm.
BOTTOM
 Resistivity MUP ohms @ _____ F
 Chlorides 2000 ppm.