

P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: 4-31DRRLDST1

TIME ON: 1735 (11/2)

Company L.D. DRILLING, INC.	Lease & Well No. #4-31 DARREL	
Contractor L.D.DRILLING,INC.RIG 1	Charge to_L.D. DRILLING, INC.	
Elevation2645 KBFormationTORONTO/LANSING	A Effective Pay Ft. Ticket NoN	1800
Date 11/2/2015 Sec. 31 Twp. 19 S F	ange 29 W County GOVE State	KANSAS
Test Approved By KIM SHOEMAKER	_ Diamond Representative MIKE COCHRAN	
Formation Test No. 1 Interval Tested from 3	647 ft. to 3700 ft. Total Depth	3700 ft.
Packer Depth 3642 ft. Size 6 3/4 in.		in.
Packer Depth 3647 ft. Size 6 3/4 in.	Packer depthNA ft. Size 6 3/4	in.
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 3629 ft.	Recorder Number 0063 Cap. 5,000	P.S.I.
Bottom Recorder Depth (Outside)ft.	Recorder Number 5448 Cap. 5,000	P.S.I.
Below Straddle Recorder Depth	Recorder Number	P.S.I.
Mud Type CHEM Viscosity 51	Drill Collar Length 0 ft. I.D. 2 1/4	in.
Weight 8.8 Water Loss 6.2 cd	Weight Pipe Length0 ft. I.D2 7/8	in
Chlorides 2,000 P.P.M.	Drill Pipe Length 3615 ft. I.D. 3 1/2	in
Jars: Make STERLING Serial Number 3	Test Tool Length 32 ft. Tool Size 3 1/2	-IFin
Did Well Flow?NOReversed OutNO	Anchor Length 53 ft. Size 4 1/2	-FHin
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	(32'DP) Surface Choke Size1 in. Bottom Choke Size	e_5/8_in
Blow: 1st Open: WSB, INCREASED TO 9"	(NO BB)	
2nd Open: VWSB, INCREASED TO 8"	(NO BB)	1
	(NO BB)	П
2nd Open: VWSB, INCREASED TO 8" Recovered ~2 ft. of CO 100% OIL	(NO BB)	1
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2nd Open: VWSB, INCREASED TO 8" Recovered ~2 ft. of CO 100% OIL Recovered 172 ft. of VSOSGWM 30% WTR, 70% MUD W/ A	(NO BB) GRAVITY: 34.0 @ 60° /ERY THIN SCUM OF OIL, SOME GASSY BUBBLES	7
2nd Open: VWSB, INCREASED TO 8" Recovered ~2 ft. of CO 100% OIL Recovered 172 ft. of VSOSGWM 30% WTR, 70% MUD W/ A Recovered 48 ft. of VSOSMW 95% WTR, 5% MUD W/ A	(NO BB) GRAVITY: 34.0 @ 60° /ERY THIN SCUM OF OIL, SOME GASSY BUBBLES	1
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Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name Well Name Unique Well ID Surface Location Field #4-31 DARREL Job Number #4-31 DARREL Representative DST#1 3647-3700 TORONTO/LANSING A Well Operator SEC.31-19S-29W GOVE CO.KS. Report Date

OVE CO.KS. Report Date
WILDCAT Prepared By
Vertical Qualified By
Test Unit

M800 MIKE COCHRAN L.D. DRILLING, INC. 2015/11/03 MIKE COCHRAN KIM SHOEMAKER NO. 3

Test Information

Well Type

Test Type CONVENTIONAL Formation DST#1 3647-3700 TORONTO/LANSING A Test Purpose (AEUB) Initial Test

 Start Test Date
 2015/11/02
 Start Test Time
 17:35:00

 Final Test Date
 2015/11/03
 Final Test Time
 02:00:00

 Well Fluid Type
 01 Oil

Gauge Name 0063

Gauge Serial Number

Test Results

Remarks RECOVERED:

-2' CO 100% OIL

172' VSOSGWM 30% WTR, 70% MUD W/ A VERY THIN SCUM OF OIL, SOME GASSY BUBBLES 48' VSOSMW 95% WTR, 5% MUD W/ A FEW SPECKS OF OIL

222' TOTAL FLUID

GRAVITY: 34.0 @ 60 DEG

CHLOR: 45,000 PPM PH:7.0

RW: .40 @ 46 DEG.

TOOL SAMPLE: 3% GAS, 53% WTR, 44% MUD W/ A VERY THIN SCUM OF OIL

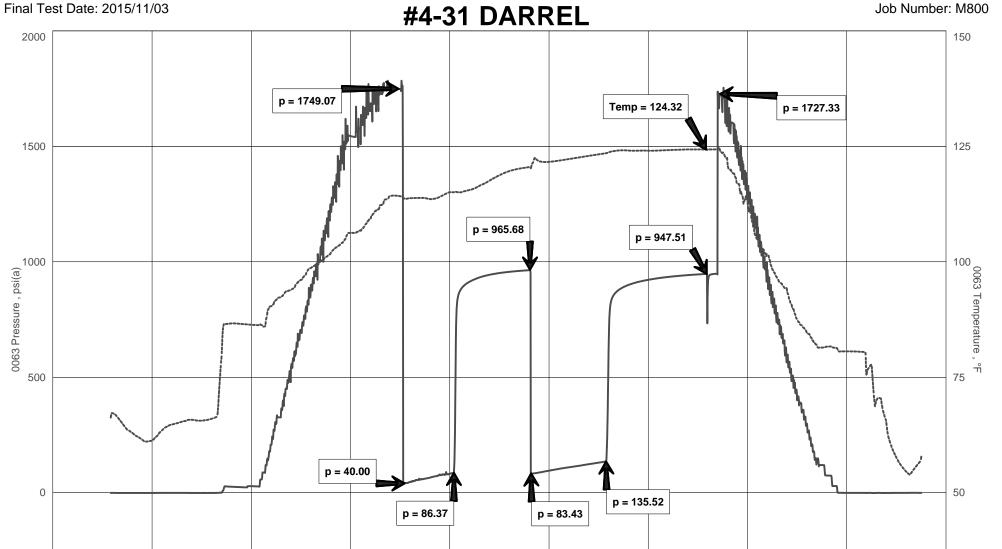
0:00

11/3

1:00

Pool: WILDCAT Job Number: M800

Start Test Date: 2015/11/02



25

2:00

19:00

20:00

21:00

0063 Time

22:00

23:00

18:00

-500

17:00

2015/11/2