

DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

TIME ON: 0310 TIME OFF: 1040

DRILL-STEM TEST TICKET FILE: 4-31DRRLDST5 Company L.D. DRILLING, INC. Lease & Well No. #4-31 DARREL Contractor L.D.DRILLING, INC.RIG 1 Charge to L.D. DRILLING, INC. ALTO/MYRICK Effective Pay_ 2645 KB M804 Elevation Formation Ft. Ticket No. Date 11/6/2015 Sec. GOVE KANSAS 19 S Range 29 W County Twp. State Test Approved By KIM SHOEMAKER MIKE COCHRAN Diamond Representative 4180 ft. Total Depth_ 4100 ft. to Formation Test No. Interval Tested from 4180 ft. 4095 ft. Size 6 3/4 NA ft. Size 6 3/4 Packer depth Packer Depth in. 4100 ft. Size 6 3/4 NA ft. Size 6 3/4 Packer Depth Packer depth Depth of Selective Zone Set 4082 ft 5448 Cap._ 5,000 P.S.I. Top Recorder Depth (Inside) Recorder Number 5,000 P.S.I. 4102 ft. 0063 Cap. Bottom Recorder Depth (Outside) Recorder Number 4177 ft 6448 Cap. 6,275 P.S.I. Below Straddle Recorder Depth Recorder Number CHEM 0 ft. I.D. Viscosity Drill Collar Length 2 1/4 Mud Type 9.6 9.3 0 ft. I.D. cc. Weight Pipe Length 2 7/8 Weight Water Loss 4068 ft. 2,000 P.P.M. 3 1/2 I.D. Chlorides Drill Pipe Length 3 STERLING 32 ft. Tool Size 3 1/2-IF Serial Number Test Tool Length Jars: Make NO NO 80 ft. 4 1/2-FH Did Well Flow? Reversed Out Anchor Length Size (63.5' DP) Surface Choke Size 7 7/8 4 1/2 XH Main Hole Size **Tool Joint Size** Bottom Choke Size 5/8

Blow: 1st Open: SSB, BUILT TO 5" (NO BB) 2nd Open: WSB, BUILT TO 4" (NO BB)

~1/2 ft. of ABOUT ONE HALF FOOT FREE OIL 100% OIL Recovered 40 $_{\mathrm{ft}}$ of VSOSWM 2% WTR, 98% MUD, W/ A THIN SCUM OF OIL Recovered 21 ft of GOM 4% GAS, 96% EMULSIFIED OIL & MUD Recovered 61 ft. of TOTAL FLUID Recovered Price Job ft. of Recovered ft. of PH: 7.0 Other Charges Recovered CHLOR: 14,000 PPM Insurance Remarks: TOOL SAMPLE: 2% GAS, 4% FREE OIL, 40% EMULSIFIED OIL, 19% WTR, 35% MUD Total

Time Set Packer(s)	5:30 A.M.	A.M. P.M. 1	Γime Started C	off Botto	m	8:30 A.M.	A.M. P.M.	Maximum Ten	nperature _	124°F
Initial Hydrostatic Pressure					(A)_		1945 _{P.}	S.I.		
Initial Flow Period		Minutes		30	(B)_		14 _{P.}	S.I. to (C)	28	P.S.I.
Initial Closed In Period		Minutes		45	(D)		473 P.S.I.			
Final Flow Period		Minutes		45	(E)		29 P.S.I. to (F)		42	P.S.I.
Final Closed In Period		Minutes		60	(G)		467 _{P.S.I.}			
Final Hydrostatic Press	ure		•••••		. (H)		1901 _{P.}	S.I.		

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name Well Name Unique Well ID Surface Location Field Well Type #4-31 DARREL Job Number
#4-31 DARREL Representative
DST#5 4100-4180 ALTO/MYRICK Well Operator
SEC.31-19S-29W GOVE CO.KS. Report Date
WILDCAT Prepared By
Vertical Qualified By
Test Unit

M804 MIKE COCHRAN L.D. DRILLING, INC. 2015/11/06 MIKE COCHRAN KIM SHOEMAKER NO. 3

Test Information

Test Type CONVENTIONAL
Formation DST#5 4100-4180 ALTO/MYRICK
Test Purpose (AEUB) Initial Test

 Start Test Date
 2015/11/06
 Start Test Time
 03:10:00

 Final Test Date
 2015/11/06
 Final Test Time
 10:40:00

 Well Fluid Type
 01 Oil

Gauge Name 5448 Gauge Serial Number

Test Results

Remarks RECOVERED:

ABOUT ONE HALF FOOT FREE OIL 100% OIL 40' VSOSWM 2% WTR, 98% MUD, W/ A THIN SCUM OF OIL 21' GOM 4% GAS, 96% EMULSIFIED OIL & MUD 61' TOTAL FLUID

CHLOR: 14,000 PPM

PH:7.0

TOOL SAMPLE: 2% GAS, 4% FREE OIL, 40% EMULSIFIED OIL, 19% WTR, 35% MUD

#4-31 DARREL DST#5 4100-4180 ALTO/MYRICK Start Test Date: 2015/11/06

Final Test Date: 2015/11/06

#4-31 DARREL Formation: DST#5 4100-4180 ALTO/MYRICK

Pool: WILDCAT Job Number: M804

#4-31 DARREL

