



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Isaac 1-35 Dst 1

TIME ON: 03:41
TIME OFF: 12:34

Company Raydon Exploration Inc Lease & Well No. Isaac 1-35
Contractor Quest Drilling Service LLC Charge to Raydon Exploration
Elevation 2881 Sur Formation Cherokee Effective Pay _____ Ft. Ticket No. RR203
Date Oct-27-2015 Sec. 35 Twp. 21 S Range 31 W County Finney State KANSAS
Test Approved By Ed Grieves Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 4681 ft. to 4700 ft. Total Depth 4700 ft.
Packer Depth 4676 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4681 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4669 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4682 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 48 Drill Collar Length 270 ft. I.D. 2 1/4 in.
Weight 8.7 Water Loss 7.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 2400 P.P.M. Drill Pipe Length 4379 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12/SP AC Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 19 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Blow Died in 11 mins) NOBB
2nd Open: No Blow NOBB

Recovered <u>1</u> ft. of <u>HSOM</u>	<u>5% O</u>	<u>95% M</u>	
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			Price Job
Recovered _____ ft. of _____			Other Charges
Remarks: <u>Tool Sample:</u>	<u>5% O</u>	<u>95% M</u>	Insurance
			Total

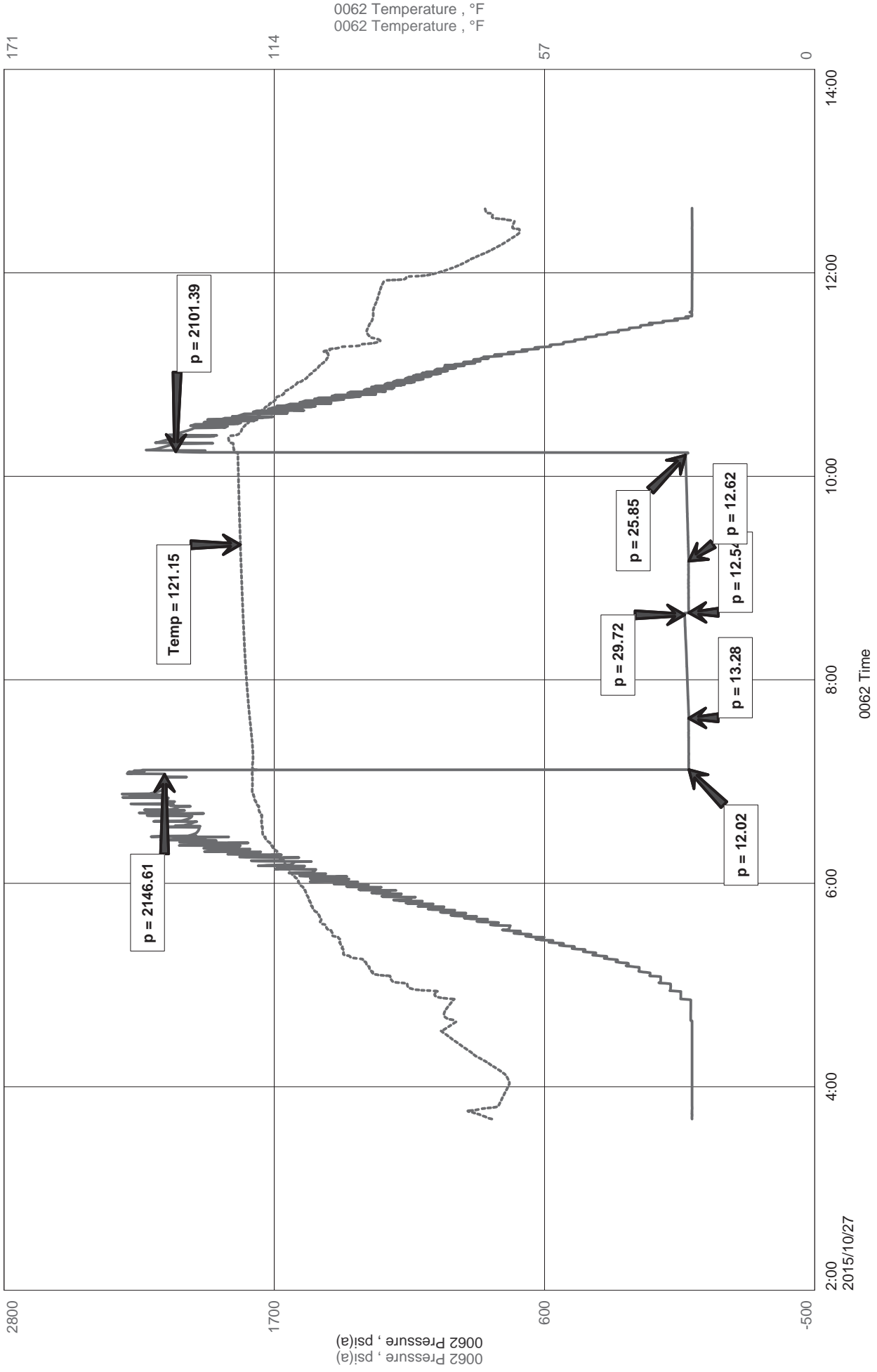
Time Set Packer(s) 7:07 AM A.M. P.M. Time Started Off Bottom 10:07 AM A.M. P.M. Maximum Temperature 121
Initial Hydrostatic Pressure..... (A) 2147 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 13 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 30 P.S.I.
Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 13 P.S.I.
Final Closed In Period..... Minutes 60 (G) 26 P.S.I.
Final Hydrostatic Pressure..... (H) 2101 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raydon Exploration Inc.
Dst 1 (4681-4700) Cherokee
Start Test Date: 2015/10/27
Final Test Date: 2015/10/07

Isaac 1-35
Formation: Dst 1 (4681-4700) Cherokee
Pool: Wildcat
Job Number: RR 203

Isaac 1-35





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

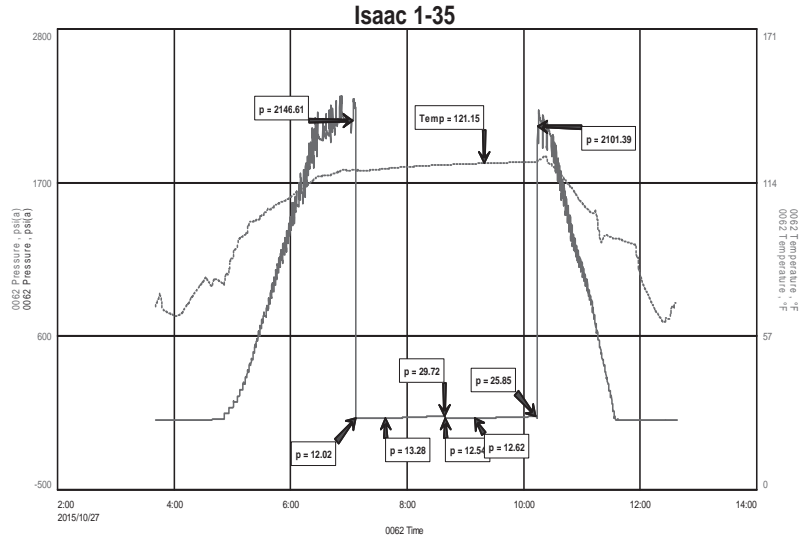
Wellsite Report

General Information

Company Name	Raydon Exploration Inc.
Contact	Muron Heston
Well Operator	Raydon Exploration Inc
Well Name	Isaac 1-35
Surface Location	Sec: 35-21s-31w (Finney County)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Ed Grieves
Gauge Name	0062

Test Information

Job Number	RR 203
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 (4681-4700) Cherokee
Start Test Date	2015/10/27 YYYY/MM/DD
Start Test Time	03:41:00 HH:mm:ss
Final Test Date	2015/10/07 YYYY/MM/DD
Final Test Time	12:34:00 HH:mm:ss



Test Results

Recovery:

1' HSOM 5% O 95% M

Tool Sample: 5% O 95% M