



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: K & G 2-29 Dst 4

TIME ON: 20:40 Nov 22
TIME OFF: 08:10 Nov 23

Company Raydon Exploration Inc Lease & Well No. K & G 2-29
Contractor Quest Drilling Charge to Raydon Exploration Inc
Elevation 2922 Sur Formation _____ Ft. Scott Effective Pay _____ Ft. Ticket No. RR211
Date Nov-22-2015 Sec. 29 Twp. _____ 27 S Range _____ 32 W County Haskell State KANSAS
Test Approved By Ed Grieves Diamond Representative Ricky Ray

Formation Test No. 4 Interval Tested from 4866 ft. to 4882 ft. Total Depth 4882 ft.
Packer Depth 4861 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4866 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4854 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4871 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 49 Drill Collar Length 179 ft. I.D. 2 1/4 in.
Weight 9 Water Loss 8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4100 P.P.M. Drill Pipe Length 4655 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 12 1SP Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 16 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 2 1/4" in 30 min) NOBB
2nd Open: No Blow (Blow came in at 28 mins stayed a WSB) NOBB

Recovered 3 ft. of OSM 100% M Few Oil Specs
Recovered 96 ft. of OSMW 60% W 40% M Few Oil Specs
Recovered 99 ft. of Total Fluid

Recovered _____ ft. of _____	PH: 7	
Recovered _____ ft. of _____	Chlorides: 42,000 PPM	Price Job
Recovered _____ ft. of _____	RW: .21 @ 31 Deg	Other Charges
Remarks: Tool Sample: 1% O 49% W 50% M		Insurance
		Total

Time Set Packer(s) 12:39 AM Nov 23 A.M. Time Started Off Bottom 5:09 AM Nov 23 P.M. Maximum Temperature 123

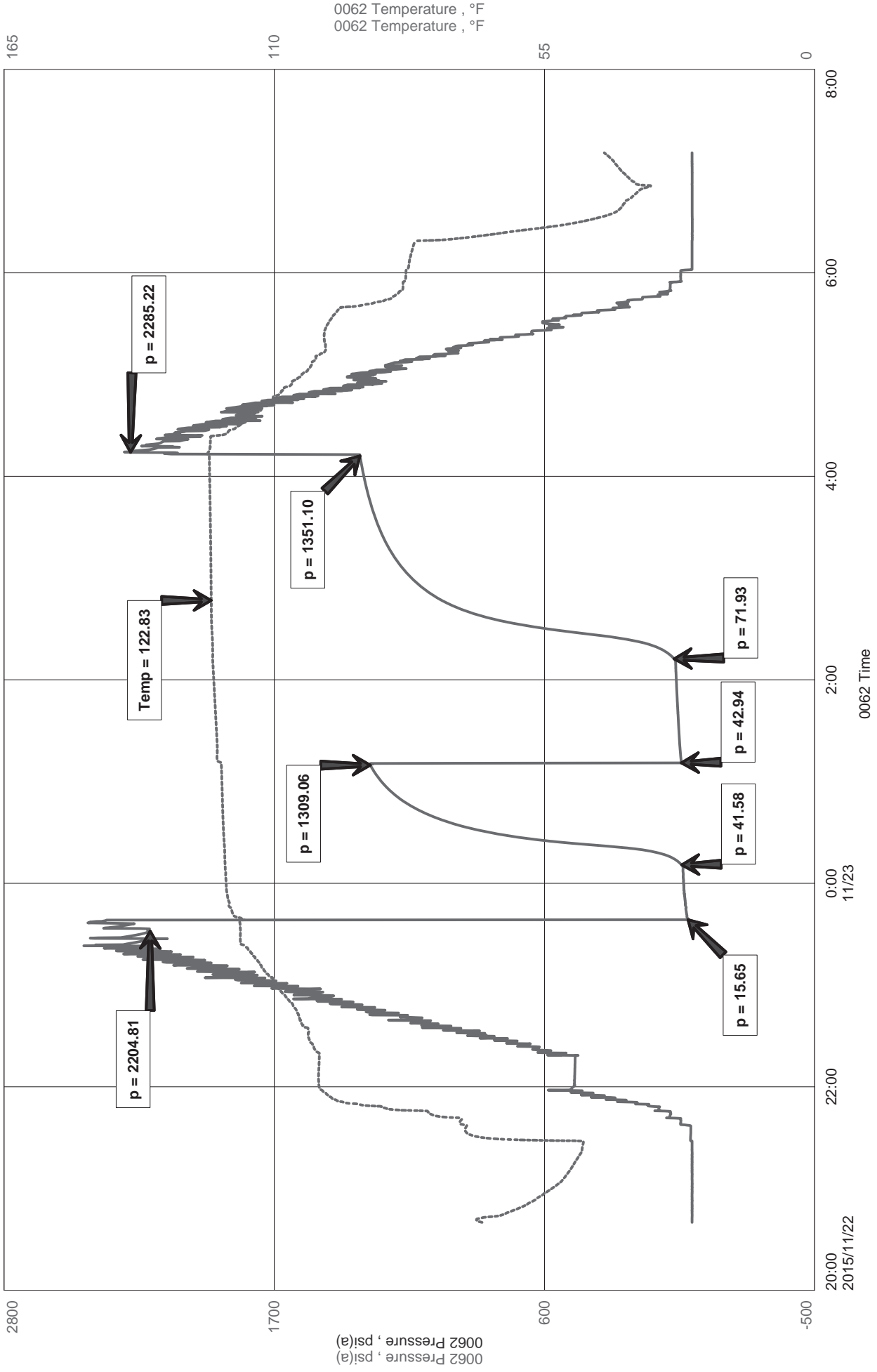
Initial Hydrostatic Pressure..... (A) 2205 P.S.I.
Initial Flow Period..... Minutes 30 (B) 16 P.S.I. to (C) 42 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1309 P.S.I.
Final Flow Period..... Minutes 60 (E) 43 P.S.I. to (F) 72 P.S.I.
Final Closed In Period..... Minutes 120 (G) 1351 P.S.I.
Final Hydrostatic Pressure..... (H) 2285 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raydon Exploration Inc
Dst 4 Ft. Scott (4866-4882)
Start Test Date: 2015/11/23
Final Test Date: 2015/11/23

K & G 2-29
Formation: Dst 4 Ft. Scott (4866-4882)
Pool: Wildcat
Job Number: RR211

K & G 2-29





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
 (620) 617-7261

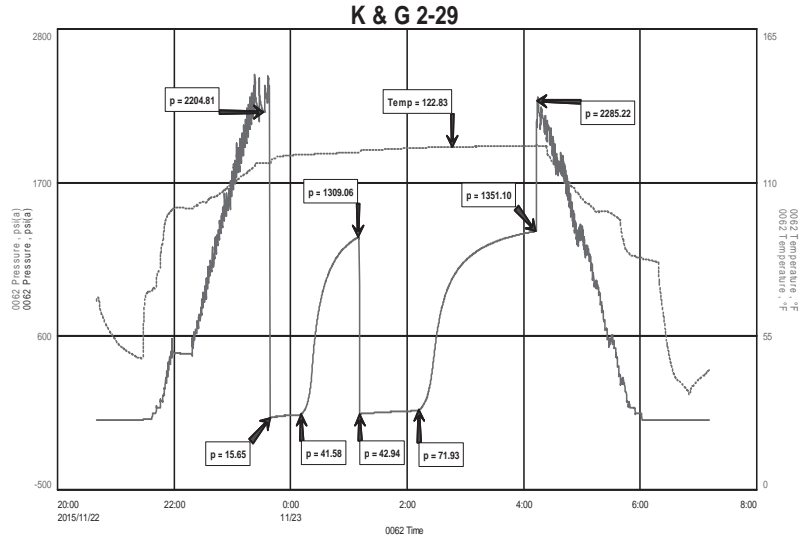
Wellsite Report

General Information

Company Name	Raydon Exploration Inc
Contact	
Well Operator	Raydon Exploration Inc
Well Name	K & G 2-29
Surface Location	Sec: 29-27s-32w (Haskell)
Field	Wildcat
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

Test Information

Job Number	RR211
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 4 Ft. Scott (4866-4882)
Start Test Date	2015/11/23 YYYY/MM/DD
Start Test Time	20:40:00 HH:mm:ss
Final Test Date	2015/11/23 YYYY/MM/DD
Final Test Time	08:10:00 HH:mm:ss



Test Results

Recovery:

3'	OSM	100% M	
96'	OSMW	60% W	40% M
99'	Total Fluid		

Tool Sample:	1% O	49% W	50% M
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PH: 7
 Chlorides: 42,000 PPM
 RW: .21 @ 31 Deg