



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64881

Well Name & No. Ron Nickelson #22-1 Test No. 1 Date 12-2-15  
 Company Ron's Oil Operations Inc Elevation 2439 KB 2433 GL  
 Address 1889 200<sup>th</sup> AVE, Penok KS. 67659  
 Co. Rep / Geo. Chris Bean Rig Royal #1  
 Location: Sec. 22 Twp. 9S Rge. 24W Co. Graham State KS

Interval Tested 3980<sup>2</sup>-3990 Zone Tested LKL "I,J,K"  
 Anchor Length 63' Drill Pipe Run 3928' Mud Wt. 9  
 Top Packer Depth 3928 Drill Collars Run — Vis 62  
 Bottom Packer Depth 3987 Wt. Pipe Run — WL 7.2  
 Total Depth 3990 Chlorides 4,000 ppm System LCM 2#

Blow Description IF - 1/2" dying off after 20 minutes  
ISI - No return  
FF - No blow  
FSF - No return

| Rec       | Feet of              | %gas | %oil | %water     | %mud |
|-----------|----------------------|------|------|------------|------|
| <u>20</u> | <u>Mud-oil spots</u> |      |      | <u>100</u> |      |
| Rec       | Feet of              | %gas | %oil | %water     | %mud |
| Rec       | Feet of              | %gas | %oil | %water     | %mud |
| Rec       | Feet of              | %gas | %oil | %water     | %mud |
| Rec       | Feet of              | %gas | %oil | %water     | %mud |

Rec Total 20' BHT 110° Gravity — API RW — @ — °F Chlorides — ppm

|                                     |   |  |
|-------------------------------------|---|--|
| (A) Initial Hydrostatic <u>2030</u> | <input checked="" type="checkbox"/> Test <u>1050</u>                | T-On Location <u>0336</u>                    |
| (B) First Initial Flow <u>36</u>    | <input checked="" type="checkbox"/> Jars <u>250</u>                 | T-Started <u>0410</u>                        |
| (C) First Final Flow <u>40</u>      | <input checked="" type="checkbox"/> Safety Joint <u>75</u>          | T-Open <u>0617</u>                           |
| (D) Initial Shut-In <u>850</u>      | <input type="checkbox"/> Circ Sub                                   | T-Pulled <u>0842</u>                         |
| (E) Second Initial Flow <u>42</u>   | <input type="checkbox"/> Hourly Standby                             | T-Out <u>1032</u>                            |
| (F) Second Final Flow <u>42</u>     | <input checked="" type="checkbox"/> Mileage <u>119RT</u> <u>119</u> | Comments                                     |
| (G) Final Shut-In <u>519</u>        | <input type="checkbox"/> Sampler                                    |  |
| (H) Final Hydrostatic <u>1957</u>   | <input type="checkbox"/> Straddle                                   | <input type="checkbox"/> Ruined Shale Packer |
| Initial Open <u>60</u>              | <input type="checkbox"/> Shale Packer                               | <input type="checkbox"/> Ruined Packer       |
| Initial Shut-In <u>45</u>           | <input type="checkbox"/> Extra Packer                               | <input type="checkbox"/> Extra Copies        |
| Final Flow <u>20</u>                | <input type="checkbox"/> Extra Recorder                             | Sub Total <u>0</u>                           |
| Final Shut-In <u>20</u>             | <input type="checkbox"/> Day Standby                                | Total <u>1494</u>                            |
|                                     | <input type="checkbox"/> Accessibility                              | MP/DST Disc't                                |
|                                     | Sub Total <u>1494</u>   |  |

Approved By \_\_\_\_\_ Our Representative Cody Blaw

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