



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313

TIME ON: 07:16  
 TIME OFF: 14:07

**DRILL-STEM TEST TICKET**  
 FILE: Skolaut Movler Unit 1-14 Dst 2

Company LD Drilling Inc Lease & Well No. Skolaut Movler Unit 1-14  
 Contractor L.D Drilling Inc Charge to L.D Drilling Inc  
 Elevation 1914 KB Formation Lans H-K Effective Pay \_\_\_\_\_ Ft. Ticket No. RR222  
 Date 3/21/2016 Sec. 14 Twp. 18 S Range 14 W County Barton State KANSAS  
 Test Approved By Kim Shoemaker Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 3295 ft. to 3365 ft. Total Depth 3365 ft.  
 Packer Depth 3290 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
 Packer Depth 3295 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3283 ft. Recorder Number 0062 Cap. 5000 P.S.I.  
 Bottom Recorder Depth (Outside) 3333 ft. Recorder Number 8471 Cap. 5000 P.S.I.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 49 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
 Weight 9.3 Water Loss 8.8 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
 Chlorides 7000 P.P.M. Drill Pipe Length 3263 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? na Reversed Out NA Anchor Length 70A(38P) ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/2" Blow (BOB in 13 1/4 mins) NOBB  
2nd Open: 8" Blow (BOB in 3 1/4 mins) WBB

Recovered 426 ft. of GIP  
 Recovered 44 ft. of SLGOM 5% G 10% O 85% M  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 10% G 15% O 5% W 70% M</u>	Insurance
	Total

Time Set Packer(s) 9:19 AM A.M. P.M. Time Started Off Bottom 12:19 PM A.M. P.M. Maximum Temperature 99

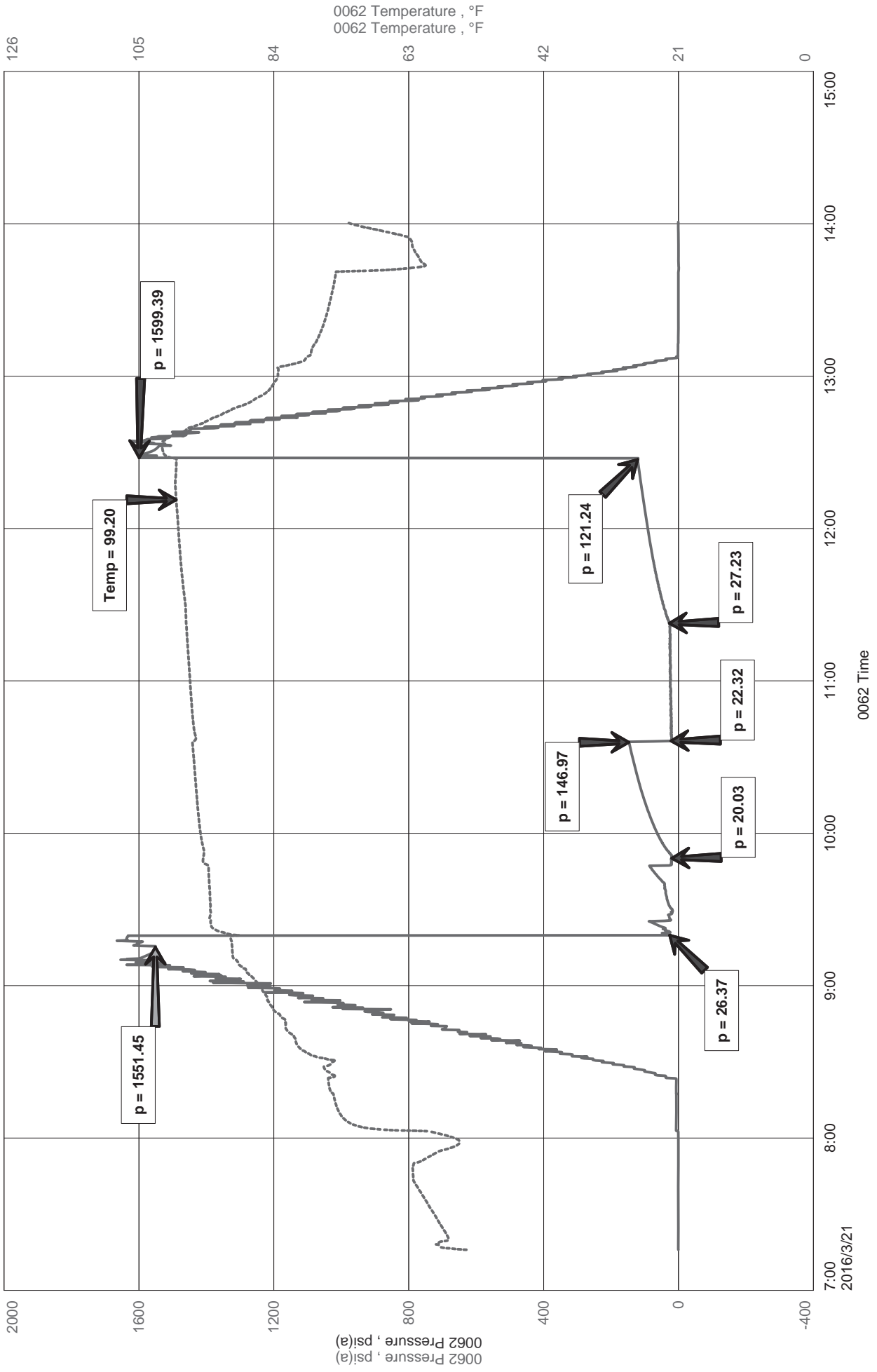
Initial Hydrostatic Pressure..... (A) 1551 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 26 P.S.I. to (C) 20 P.S.I.  
 Initial Closed In Period..... Minutes 45 (D) 147 P.S.I.  
 Final Flow Period..... Minutes 45 (E) 22 P.S.I. to (F) 27 P.S.I.  
 Final Closed In Period..... Minutes 60 (G) 121 P.S.I.  
 Final Hydrostatic Pressure..... (H) 1599 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Diamond Testing LLC  
Dst 2 Lan H-K (3295-3365)  
Start Test Date: 2016/03/21  
Final Test Date: 2016/03/21

Skolaut Movler Unit 1-14  
Formation: Dst 2 Lan H-K (3295-3365)  
Pool: Infield  
Job Number: RR222

# Skolaut Movler Unit 1-14





Diamond Testing LLC  
 P.O. Box 157  
 Hoisington KS 67544

**Ricky Ray - Tester**  
**(620) 617-7261**

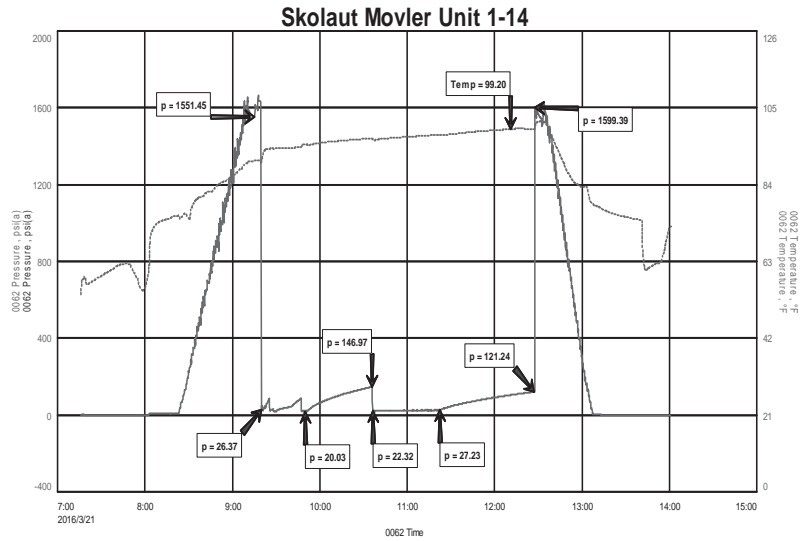
# Wellsite Report

## General Information

Company Name	Diamond Testing LLC
Contact	L.D Davis
Well Operator	L.D Davis
Well Name	Skolaut Movler Unit 1-14
Surface Location	Sec: 14-18s-14w (Barton County)
Field	Laud
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

## Test Information

Job Number	RR222
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Lan H-K (3295-3365)
Start Test Date	2016/03/21 YYYY/MM/DD
Start Test Time	07:16:00 HH:mm:ss
Final Test Date	2016/03/21 YYYY/MM/DD
Final Test Time	14:07:00 HH:mm:ss



## Test Results

### Recovery:

426'	GIP			
44'	SLGOM	5% G	10% O	85% M

Tool Sample:	10% G	15% O	5% W	70% M
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