



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Daystar Petroleum, Inc
 522 N. Main St.
 PO Box 560
 Eureka, Ks 67045-0506
 ATTN: Matt Osborn, Brad Rin

36-8s-19w Rooks

Marston Unit #1-36

Job Ticket: 65451 **DST#: 2**
 Test Start: 2016.04.03 @ 01:20:11

GENERAL INFORMATION:

Formation: **LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 03:04:21
 Time Test Ended: 05:57:20
 Interval: **3203.00 ft (KB) To 3224.00 ft (KB) (TVD)**
 Total Depth: 3224.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 2007.00 ft (KB)
 1999.00 ft (CF)
 KB to GR/CF: 8.00 ft

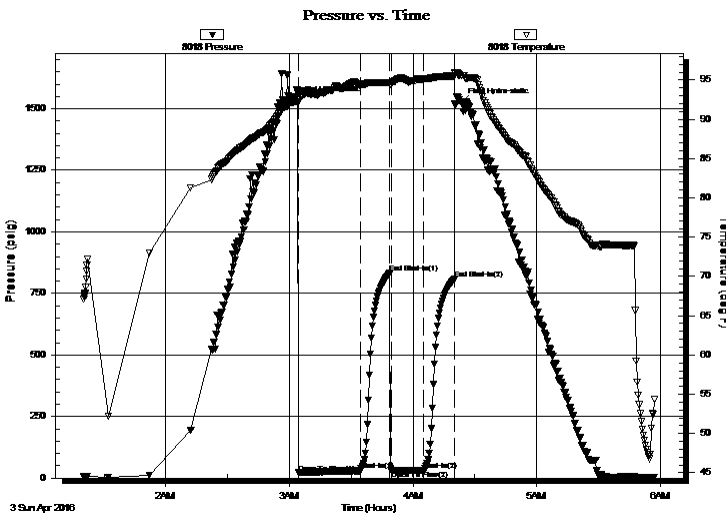
Serial #: 8018

Inside

Press @ Run Depth: 32.99 psig @ 3204.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.04.03 End Date: 2016.04.03 Last Calib.: 2016.04.03
 Start Time: 01:20:11 End Time: 05:57:20 Time On Btm: 2016.04.03 @ 03:01:21
 Time Off Btm: 2016.04.03 @ 04:23:36

TEST COMMENT: 30-IFP-surface bl died in 25min
 15-ISIP-no bl
 15-FFP-no bl
 15-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1533.39	92.18	Initial Hydro-static
3	21.51	92.10	Open To Flow (1)
33	31.96	94.45	Shut-In(1)
48	831.72	94.69	End Shut-In(1)
48	31.82	94.48	Open To Flow (2)
64	32.99	95.12	Shut-In(2)
79	807.16	95.51	End Shut-In(2)
83	1524.67	95.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Pressure vs. Time

