



**DIAMOND TESTING**  
 P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
 (800) 542-7313  
**DRILL-STEM TEST TICKET**  
 FILE: 1-26CMDST3

TIME ON: 2215 (5/8)  
 TIME OFF: 0710 (5/9)

Company L.D. DRILLING, INC. Lease & Well No. #1-26 CRAIG MYERS  
 Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.  
 Elevation 2462 KB Formation MISS. Effective Pay \_\_\_\_\_ Ft. Ticket No. M824  
 Date 5/8/2016 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS  
 Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 3 Interval Tested from 4422 ft. to 4484 ft. Total Depth 4484 ft.  
 Packer Depth 4417 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
 Packer Depth 4422 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4404 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
 Bottom Recorder Depth (Outside) 4424 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
 Below Straddle Recorder Depth 4481 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 60 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
 Weight 9.0 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
 Chlorides 3,800 P.P.M. Drill Pipe Length 4390 ft. I.D. 3 1/2 in.  
 Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
 Did Well Flow? NO Reversed Out NO Anchor Length 62 ft. Size 4 1/2-FH in.  
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 11 MIN (4" BB)  
 2nd Open: SSB, BOB 12 MIN (3" BB)

Recovered 160 ft. of GIP  
 Recovered 725 ft. of GO 100% GASSY OIL GRAVITY: 35.4 @ 60°  
 Recovered 70 ft. of OCGM 17% GAS, 7% OIL, 76% MUD  
 Recovered 795 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 80% OIL, 20% MUD	Total

Time Set Packer(s) 12:45 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 3:45 A.M. <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 125°F

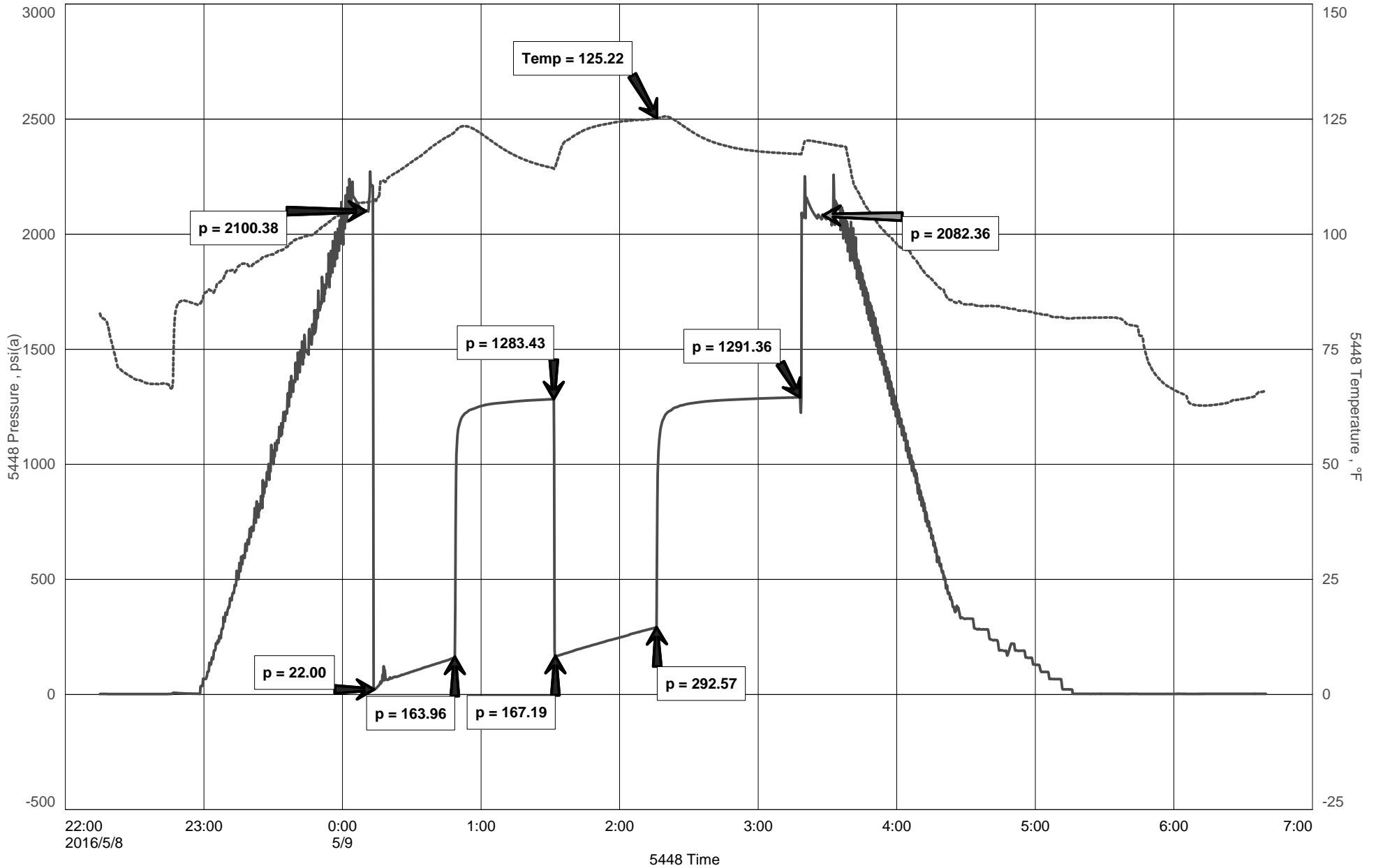
Initial Hydrostatic Pressure..... (A) 2100 P.S.I.  
 Initial Flow Period..... Minutes 30 (B) 22 P.S.I. to (C) 164 P.S.I.  
 Initial Closed In Period..... Minutes 45 (D) 1283 P.S.I.  
 Final Flow Period..... Minutes 45 (E) 167 P.S.I. to (F) 293 P.S.I.  
 Final Closed In Period..... Minutes 60 (G) 1291 P.S.I.  
 Final Hydrostatic Pressure..... (H) 2082 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D. DRILLING, INC.  
DST#3 4422-4484 MISS.  
Start Test Date: 2016/05/09  
Final Test Date: 2016/05/09

#1-26 CRAIG MYERS  
Formation: DST#3 4422-4484 MISS.  
Pool: WILDCAT  
Job Number: M824

# #1-26 CRAIG MYERS



# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	L.D. DRILLING, INC.	Job Number	M824
Well Name	#1-26 CRAIG MYERS	Representative	MIKE COCHRAN
Unique Well ID	DST#3 4422-4484 MISS.	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/05/09
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#3 4422-4484 MISS.		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/05/09	Start Test Time	22:15:00
Final Test Date	2016/05/09	Final Test Time	07:10:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

160' GIP  
725' GO 100% GASSY OIL  
70' OCGM 17% GAS, 7% OIL, 76% MUD  
795' TOTAL FLUID

GRAVITY: 35.4 @ 60 DEG

TOOL SAMPLE: 80% OIL, 20% MUD