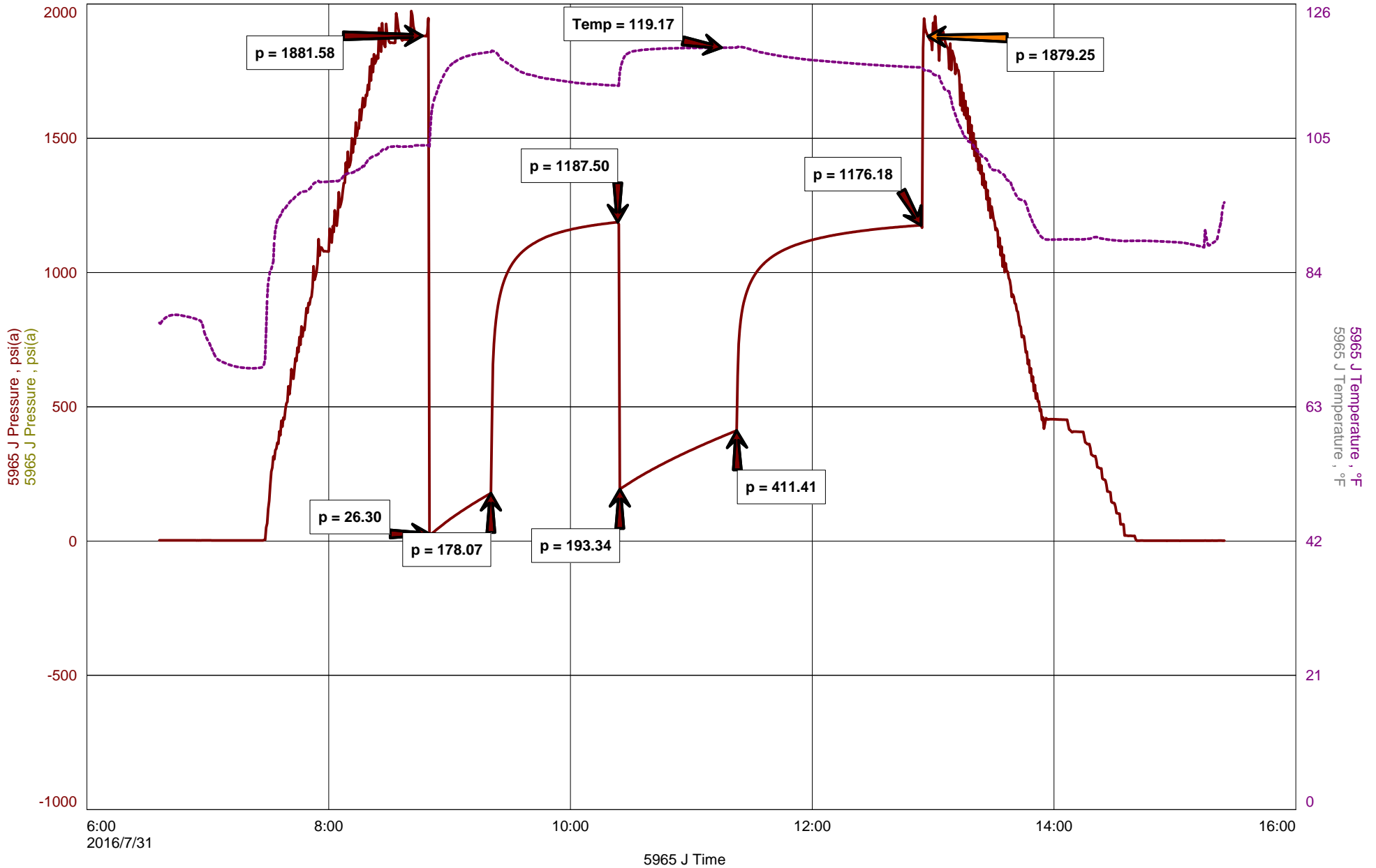


J.William 2-29 DST 5





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W233
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 3	Well Operator	Pickerell
Unique Well ID	DST 5 Lan L 3995-4031	Report Date	2016/07/31
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Lan K		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/07/31	Start Test Time	06:36:00
Final Test Date	2016/07/31	Final Test Time	15:25:00

Test Recovery

Recovery
 900' MCW with trace of oil 15%M 85%W
 900' Total Fluid

Tool Sample=MCW 5%M 95%W

RW=39000



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 5

TIME ON: 6:36
TIME OFF: 15:25

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation _____ Lan L Effective Pay _____ Ft. Ticket No. W233
Date 7-31-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 5 Interval Tested from 3995 ft. to 4031 ft. Total Depth 4031 ft.
Packer Depth 3990 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3995 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3981 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3996 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 3000 P.P.M. Drill Pipe Length 3970 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 48 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 7 min No Return
2nd Open: BOB in 9 min No Return

Recovered 900 ft. of MCW with trace of oil
Recovered 900 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=MCW with trace of oil</u>		Insurance
		Total

Time Set Packer(s) 8:50 A.M. P.M. Time Started Off Bottom 12:50 A.M. P.M. Maximum Temperature 119
Initial Hydrostatic Pressure..... (A) 1882 P.S.I.
Initial Flow Period..... Minutes 30 (B) 26 P.S.I. to (C) 178 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1188 P.S.I.
Final Flow Period..... Minutes 60 (E) 193 P.S.I. to (F) 411 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1176 P.S.I.
Final Hydrostatic Pressure..... (H) 1879 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.