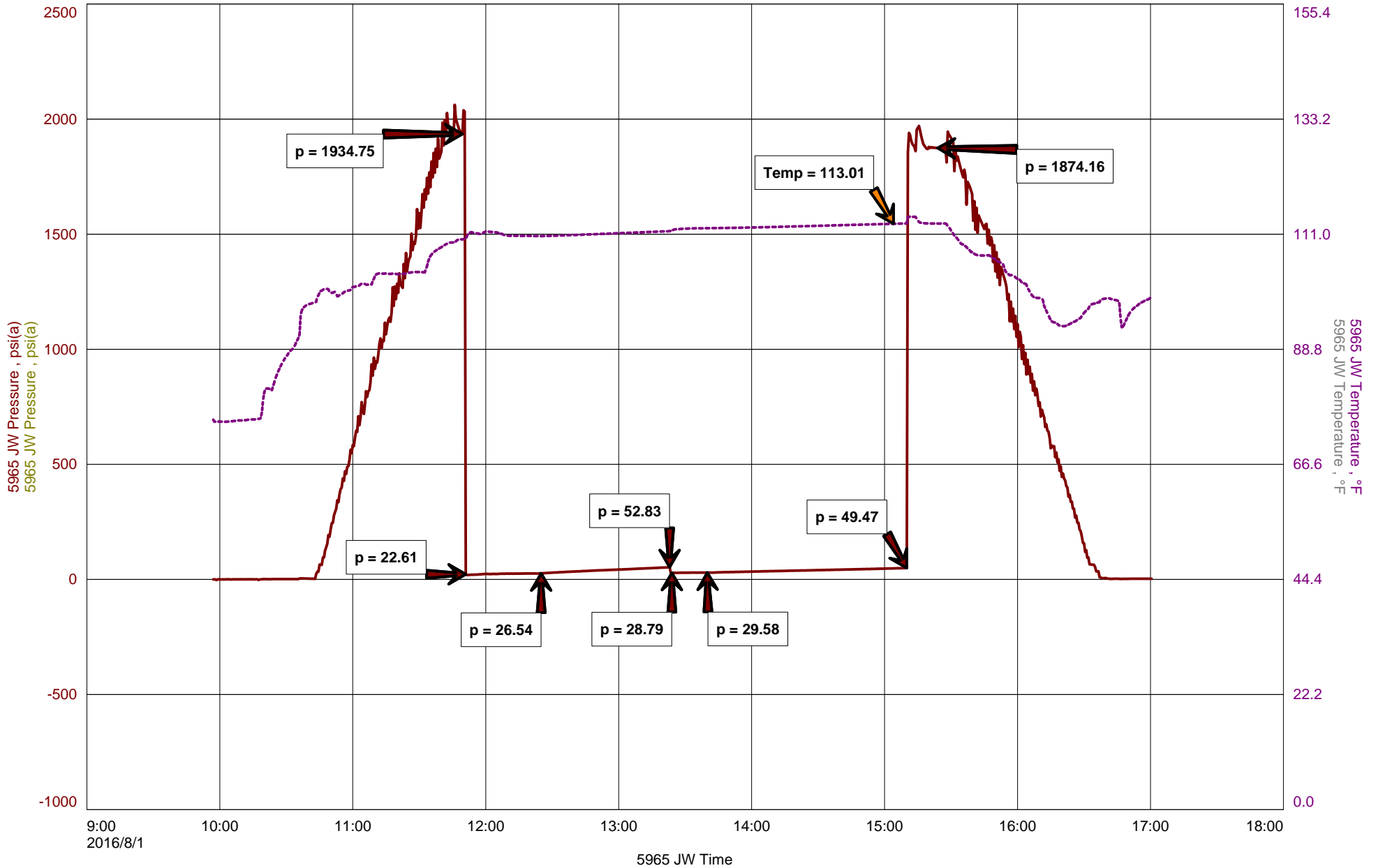


# J. William 2-29 DST 6





# Diamond Testing General Report

**Wilbur Steinbeck**  
**TESTER**  
**CELL: 620-282-1573**

## General Information

<b>Company Name</b>	Trans Pacific Oil Corp	<b>Bryce Job Number</b>	W234
<b>Contact</b>		<b>Representative</b>	Wilbur Steinbeck
<b>Well Name</b>	J.William 2-29 DST 6	<b>Well Operator</b>	Pickerell
<b>Unique Well ID</b>	DST 6 Altimont A,B,C 4078-4165	<b>Report Date</b>	2016/08/01
<b>Surface Location</b>	29-14s-32w logan /Kansas	<b>Prepared By</b>	Wilbur Steinbeck
<b>Field</b>	Wildcat	<b>Qualified By</b>	Bryce

## Test Information

<b>Test Type</b>	Conventional		
<b>Formation</b>	Altimont A,B,C		
<b>Well Fluid Type</b>	01 Oil		
<b>Test Purpose (AEUB)</b>	Initial Test		
<b>Start Test Date</b>	2016/08/01	<b>Start Test Time</b>	09:57:00
<b>Final Test Date</b>	2016/08/01	<b>Final Test Time</b>	17:03:00

## Test Recovery

Recovery  
 40' OCM 10%O 90%M  
 40' Total Fluid

Tool Sample=MCW 20%O 80%M



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: J.William 2-29 DST 6

TIME ON: 9:57  
TIME OFF: 17:03

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29  
Contractor Pickerell Charge to TPOC  
Elevation 2734 KB Formation Altamont A,B,C Effective Pay \_\_\_\_\_ Ft. Ticket No. W234  
Date 8-1-16 Sec. 29 Twp. 14 S Range 32 W County \_\_\_\_\_ State KANSAS  
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 6 Interval Tested from 4078 ft. to 4165 ft. Total Depth 4165 ft.  
Packer Depth 4064 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4079 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4064 ft. Recorder Number 5965 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4079 ft. Recorder Number 5587 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 3000 P.P.M. Drill Pipe Length 4053 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? No Reversed Out No Anchor Length 87 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 2 1/2 No Return  
2nd Open: No Blow No Return

Recovered <u>40</u> ft. of <u>OCM 10%O 90%M</u>	
Recovered <u>40</u> ft. of <u>Total Fluid</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	60 Miles RT
Recovered _____ ft. of _____	Price Job
Remarks: <u>Tool Sample=OCM 20%O 80%M</u>	Other Charges
	Insurance
	Total

Time Set Packer(s) 11:55 A.M. P.M. Time Started Off Bottom 15:10 A.M. P.M. Maximum Temperature 113  
Initial Hydrostatic Pressure..... (A) 1935 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 23 P.S.I. to (C) 27 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 53 P.S.I.  
Final Flow Period..... Minutes 15 (E) 29 P.S.I. to (F) 30 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 49 P.S.I.  
Final Hydrostatic Pressure..... (H) 1974 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.