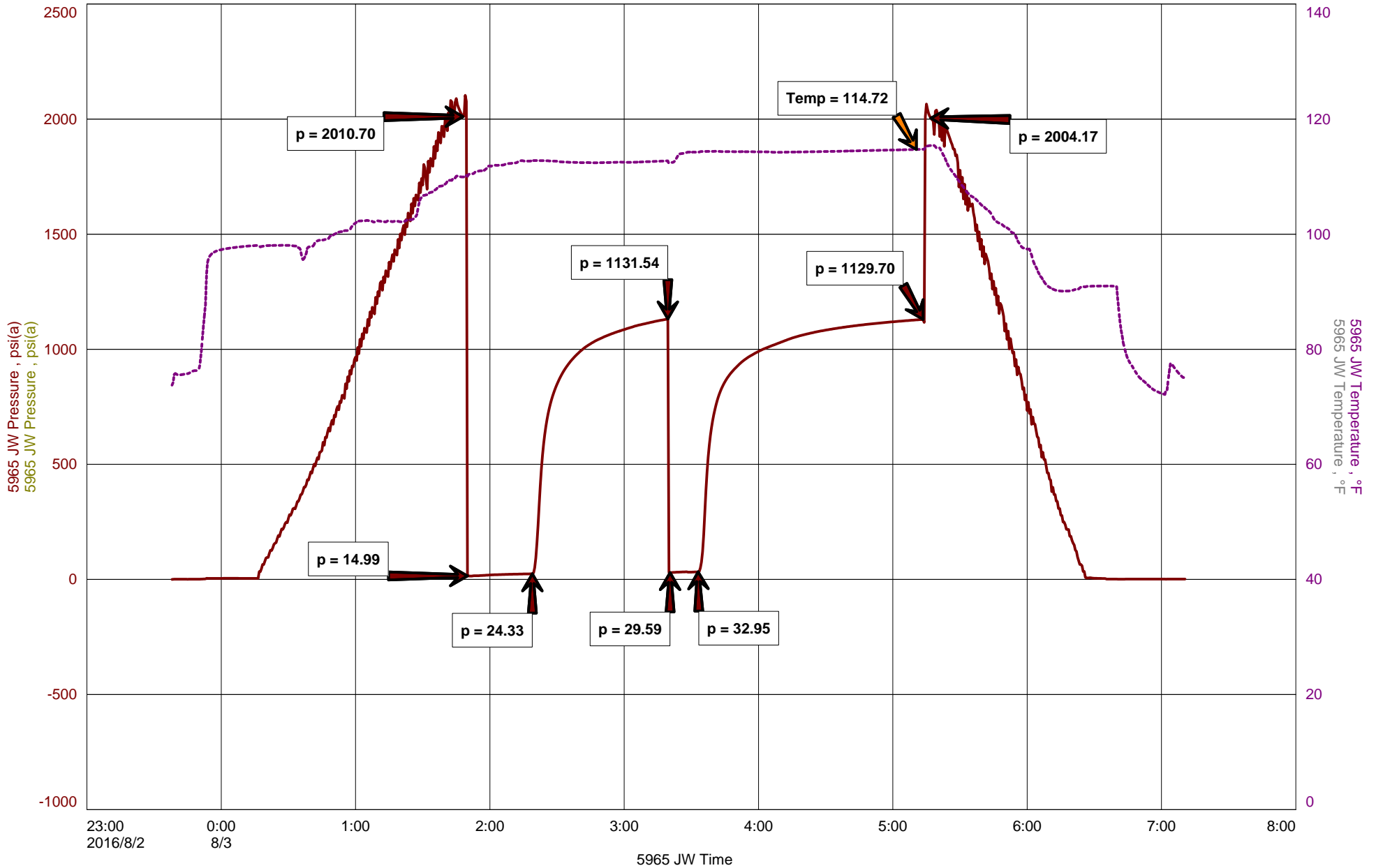


J. William 2-29 DST 8



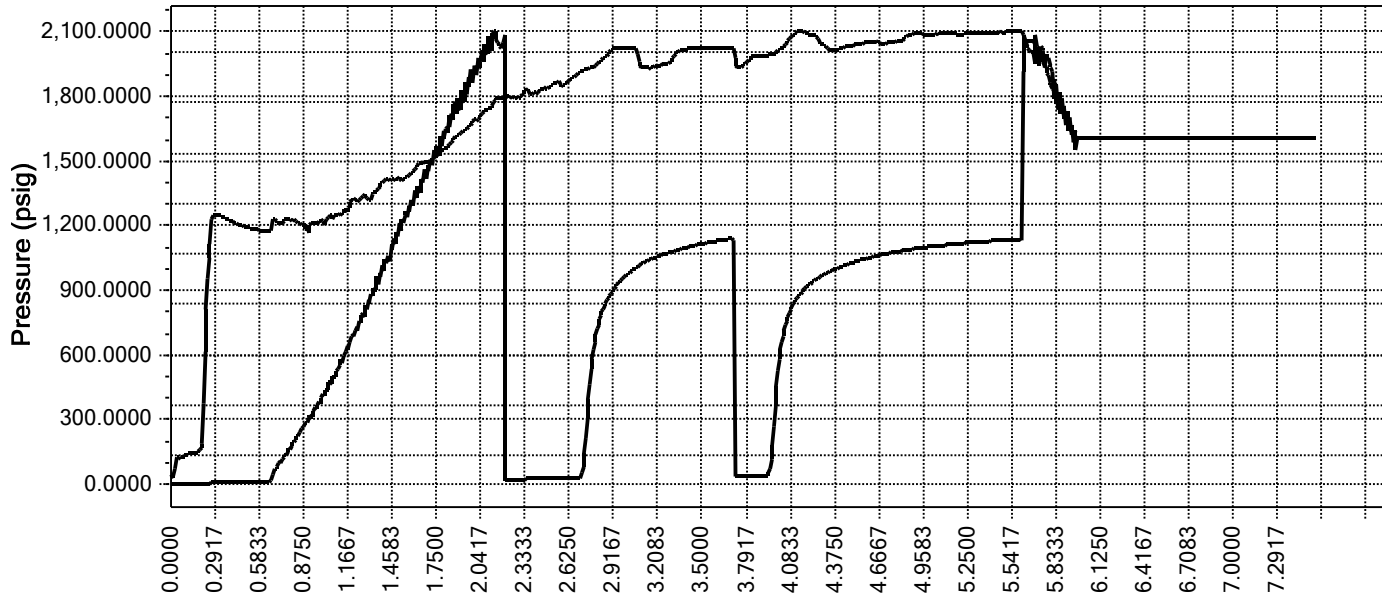


Serial Number: S5587N
 Company Name: TPOC
 Location Name: JW DST 8

Top: C:\USERS\DIAMOND\DESKTOP\DRILLSTEMJ.WILLIAMS 2-29 DST 8-0001-TOP.DT0



Bot: C:\USERS\DIAMOND\DESKTOP\DRILLSTEMJ.WILLIAMS 2-29 DST 8-0001-BOT.DT0



Temperature (F)
 115.0000
 110.0000
 105.0000
 100.0000
 95.0000
 90.0000
 85.0000
 80.0000
 75.0000
 70.0000

	Top (psig)	Top (F)
0.0000	0.1727	73.7731
0.0083	0.3977	74.1945
0.0167	1.1216	75.6477
0.0250	1.0554	75.8053
0.0333	0.9961	75.6675
0.0417	0.9529	75.5539
0.0500	0.9680	75.5358
0.0583	0.9877	75.5547
0.0667	0.9444	75.5703
0.0750	0.9355	75.6001
0.0833	0.8942	75.6236
0.0917	0.8732	75.6575
0.1000	0.9090	75.6944
0.1083	0.9099	75.7252
0.1167	0.8593	75.7572
0.1250	0.8974	75.8188
0.1333	0.9104	75.9100
0.1417	0.9269	76.0195
0.1500	0.9897	76.1298
0.1583	0.9293	76.2191
0.1667	0.9239	76.2850
0.1750	0.9009	76.2931
0.1833	0.8706	76.2654
0.1917	0.8821	76.2406
0.2000	1.1201	76.3506
0.2083	1.3449	77.2800
0.2167	1.5932	79.0841
0.2250	1.8216	81.3293
0.2333	2.0554	83.6590
0.2417	2.0955	85.8547
0.2500	2.5770	87.7107
0.2583	4.8524	93.2471
0.2667	4.5925	95.2658
0.2750	4.5609	95.9087
0.2833	4.5909	96.2540
0.2917	4.5979	96.4852
0.3000	4.5579	96.6643
0.3083	4.5996	96.8003
0.3167	4.6538	96.9121
0.3250	4.6518	96.9983
0.3333	4.6296	97.0768
0.3417	4.6528	97.1459
0.3500	4.6633	97.2079
0.3583	4.7408	97.2557

Battery On - Top: 8/3/2016 7:14:39 AM Bot: 8/3/2016 7:14:39 AM
 On Bottom - Top: 8/3/2016 7:14:39 AM Bot: 8/3/2016 7:14:39 AM
 Off Bottom - Top: 8/3/2016 2:47:09 PM Bot: 8/3/2016 1:13:09 PM

— Top (psig) — Top (F) — Bot (psig) — Bot (F)



Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W236
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 8	Well Operator	Pickerell
Unique Well ID	DST 8 FT. Scott/Charokee Lime 4214-4284	Report Date	2016/08/03
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	FT. Scott/Charokee Lime		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/02	Start Test Time	23:38:00
Final Test Date	2016/08/03	Final Test Time	07:13:00

Test Recovery

Recovery
40' Mud
40' Total Fluid

Tool Sample=Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 8

TIME ON: 23:38
TIME OFF: 7:13

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation FT.Scott/Charokee Lime Effective Pay _____ Ft. Ticket No. W236
Date 8-2-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ Logan State KANSAS
Test Approved By Bryce Diamond Representative Wilbur Steinbeck

Formation Test No. 8 Interval Tested from 4214 ft. to 4284 ft. Total Depth 4284 ft.
Packer Depth 4209 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4214 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 4200 ft. Recorder Number 5965 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 4215 ft. Recorder Number 5587 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 55 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
Chlorides 5000 P.P.M. Drill Pipe Length 4189 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: Built to 1 1/2" No Return
2nd Open: No Blow No Return

Recovered 40 ft. of Mud
Recovered 40 ft. of Total Fluid
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=Mud</u>		Insurance
		Total

Time Set Packer(s) 1:50 A.M. P.M. Time Started Off Bottom 5:15 A.M. P.M. Maximum Temperature 115
Initial Hydrostatic Pressure..... (A) 2011 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 24 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1132 P.S.I.
Final Flow Period..... Minutes 15 (E) 30 P.S.I. to (F) 33 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1130 P.S.I.
Final Hydrostatic Pressure..... (H) 2004 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.