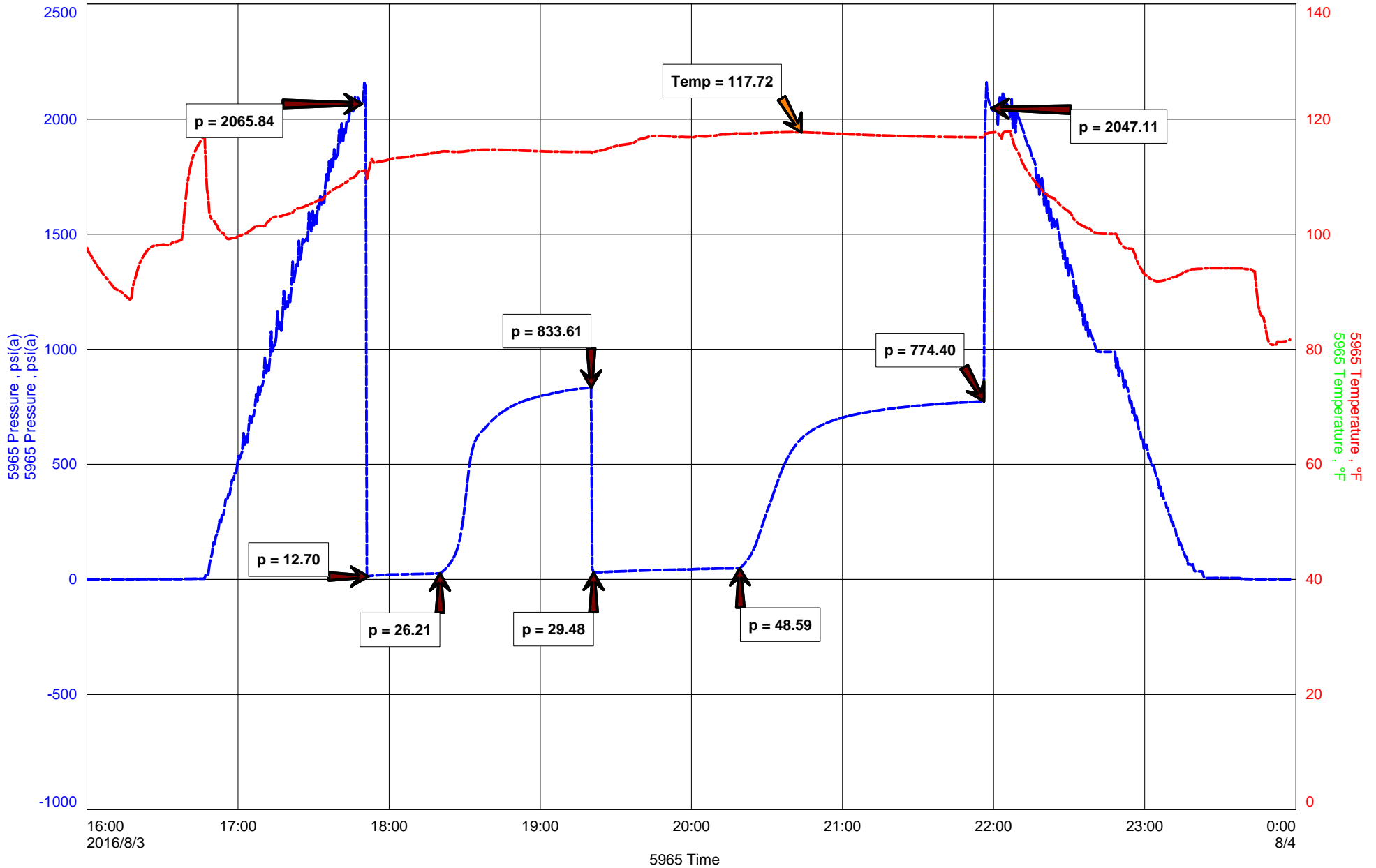


J. William 2-29 DST 9





Diamond Testing General Report

Wilbur Steinbeck
TESTER
CELL: 620-282-1573

General Information

Company Name	Trans Pacific Oil Corp	Bryce Job Number	W237
Contact		Representative	Wilbur Steinbeck
Well Name	J.William 2-29 DST 9	Well Operator	Pickerell
Unique Well ID	DST 9 Johnson 4292-4325	Report Date	2016/08/03
Surface Location	29-14s-32w logan /Kansas	Prepared By	Wilbur Steinbeck
Field	Wildcat	Qualified By	Bryce

Test Information

Test Type	Conventional		
Formation	Johnson		
Well Fluid Type	01 Oil		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/08/03	Start Test Time	16:00:00
Final Test Date	2016/08/03	Final Test Time	23:58:00

Test Recovery

Recovery
 80' Free oil and gas
 25' GMCO 10%G 20%M 70%O
 105' Total Fluid

Tool Sample=GMCO 15%G 15%M 70%O

Corrected Gravity=31.2



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: J.William 2-29 DST 9

TIME ON: 16:00
TIME OFF: 23:58

Company Trans Pacific Oil Corp. Lease & Well No. J.Williams 2-29
Contractor Pickerell Charge to TPOC
Elevation 2734 KB Formation FT.Scott/Charokee Lime Effective Pay _____ Ft. Ticket No. W237
Date 8-3-16 Sec. 29 Twp. _____ 14 S Range _____ 32 W County _____ Logan State KANSAS
Test Approved By Bryce Diamond Representative _____ Wilbur Steinbeck

Formation Test No. 9 Interval Tested from 4292 ft. to 4325 ft. Total Depth 5325 ft.
Packer Depth 4287 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4292 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4278 ft. Recorder Number _____ 5965 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 4293 ft. Recorder Number _____ 5587 Cap. _____ 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 54 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.4 cc. Weight Pipe Length _____ 0 ft. I.D. 2 7/8 in.
Chlorides 4,400 P.P.M. Drill Pipe Length 4267 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 7 Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Yes Reversed Out No Anchor Length 33 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BOB in 12 min No Return
2nd Open: BOB in 15 min Surface Blow

Recovered 80 ft. of Free Oil and Gas 30%G 70%O
Recovered 25 ft. of GMCO 10%G 20%M 70%O
Recovered 105 ft. of Total Fluid

Recovered _____ ft. of _____	60 Miles RT	Price Job
Recovered _____ ft. of _____		Other Charges
Remarks: <u>Tool Sample=GMCO 15%G 15%M 70%O</u>		Insurance
Corrected Gravity= <u>31.2</u>		Total

Time Set Packer(s) 17:50 A.M. P.M. Time Started Off Bottom 21:50 A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure..... (A) 2066 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 834 P.S.I.
Final Flow Period..... Minutes 60 (E) 29 P.S.I. to (F) 49 P.S.I.
Final Closed In Period..... Minutes 90 (G) 774 P.S.I.
Final Hydrostatic Pressure..... (H) 2047 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.