DIAMOND TESTING, LLC

TESTER: TIM VENTERS CELL # 620-388-6333

General Information

Company Name RITCHIE EXPLORATION, INC.
Contact JUSTIN CLEGG Job Number **Well Name** YORK 34D #1 Representative **TIM VENTERS Unique Well ID** DST #3, LKC "I", 4161-4190 Well Operator RITCHIE EXPLORATION, INC. SEC 34-17S-37W, SCOTT CO. KS. Report Date **Surface Location** 2016/06/23 **Well License Number TIM VENTERS Prepared By**

Field **WILDCAT Well Type** Vertical

Test Information

CONVENTIONAL Test Type DST #3, LKC "I", 4161-4190 **Formation Well Fluid Type** 01 Oil **Initial Test Test Purpose**

Start Test Date 2016/06/23 Start Test Time 01:42:00 **Final Test Date** 2016/06/23 Final Test Time 08:23:00

5504 **Gauge Name**

Test Results

RECOVERED: 2' M W/ SP. O, SPECKS OIL, 100% MUD

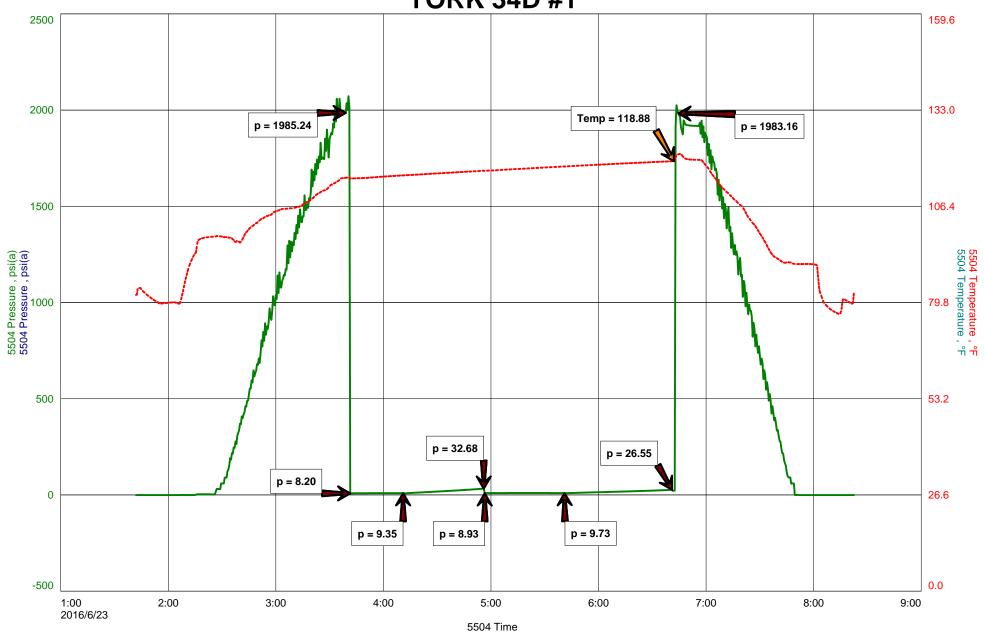
TOOL SAMPLE: TRACE OIL, 100% MUD

RITCHIE EXPLORATION, INC. DST #3, LKC "I", 4161-4190 Start Test Date: 2016/06/23 Final Test Date: 2016/06/23

YORK 34D #1 Formation: DST #3, LKC "I", 4161-4190

Pool: WILDCAT Job Number: T536

YORK 34D #1





DIAMOND TESTING P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

TIME ON: _01:42 TIME OFF: 08:23

FILE: YORK34D1DST3

Company RITCHIE EXPLORATION, INC.	Lease & Well No. YORK 34D #1
Contractor_WW DRILLING, LLC RIG #2	Charge to RITCHIE EXPLORATION, INC.
Elevation 2985 KB Formation LKC	Effective PayFt. Ticket NoT536
Date 6-23-16 Sec. 34 Twp. 17 S R	angeSCOTTStateKANSAS
	Diamond RepresentativeTIM VENTERS
Formation Test No. 3 Interval Tested from 4	161 ft. to 4190 ft. Total Depth 4190 ft.
Packer Depth 4156 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Packer Depth 4161 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4142 ft.	Recorder Number
Bottom Recorder Depth (Outside) 4187_ft.	Recorder Number11029_Cap5,025_ P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEMICAL Viscosity 54	Drill Collar Length 119 ft. I.D. 2 1/4 in.
Weight9.3	Weight Pipe Lengthft. I.D2 7/8in
Chlorides 3,800 P.P.M.	Drill Pipe Length 4009 ft. I.D 3 1/2 in
Jars: Make STERLING Serial Number 4	Test Tool Lengthin
Did Well Flow? NO Reversed Out NO	Anchor Length ft. Size 4 1/2-FH in
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in
Blow: 1st Open: WEAK SURFACE BLOW, BUILDING	TO 1/4 INCH. (NO BB)
2nd Open: VERY WEAK SURFACE BLOW LASTIN	NG 23 MIN. (NO BB)
Recovered 2 ft. of M W/SP. O, SPECKS OIL, 100% MUD	
Recoveredft. of	
Recoveredft. of	
Recovered ft. of	
Recoveredft. of	Price Job
Recoveredft. of	Other Charges
Remarks:	Insurance
TOOL SAMPLE: TRACE OIL, 100% MUD	Total A.M. A.M.
Time Set Packer(s) 3:41 AM P.M. Time Started Off Bo	
Initial Hydrostatic Pressure	(A) 1985 P.S.I.
Initial Flow PeriodMinutes30	(B) 8 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period	(D)33 _{P.S.I.}
Final Flow Period	(E)9 P.S.I. to (F)10 P.S.I.
Final Closed In Period	(G)P.S.I.
Final Hydrostatic Pressure	(H) 1983 P.S.I.