



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
Herrmann9-4B-2dst1

Company Running Foxes Petroleum, Inc. Lease & Well No. Herrmann No. 9-4B-2
Elevation 1146 KB Formation Hunton Effective Pay Ft. Ticket No. RR241
Date 9-16-16 Sec. 3 Twp. 1S Range 15E County Brown State Kansas
Test Approved By Chad Counts Diamond Representative Ricky Ray

Formation Test No. 1 Interval Tested from 2,635 ft. to 2,648 ft. Total Depth 2,648 ft.
Packer Depth 2,630 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 2,635 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,625 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,636 ft. Recorder Number 8471 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Royal Drilling, Inc. - Rig 1 Drill Collar Length 124 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 29 Weight Pipe Length ft I.D. in.
Weight 9.2 Water Loss 13.2 cc. Drill Pipe Length 2,486 ft I.D. 3 1/2 in.
Chlorides 1,200 P.P.M. Test Tool Length 25 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 13 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, surface blow increasing to 1 in. in 30 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 6 ft. of mud = .029520 bbls. (Grind out: 100%-mud)
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 8:55 P.M. Time Started off Bottom 10:55 P.M. Maximum Temperature 98°
Initial Hydrostatic Pressure.....(A) 1268 P.S.I.
Initial Flow Period.....Minutes 30 (B) 24 P.S.I. to (C) 26 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 75 P.S.I.
Final Flow Period.....Minutes 30 (E) 26 P.S.I. to (F) 23 P.S.I.
Final Closed In Period.....Minutes 30 (G) 34 P.S.I.
Final Hydrostatic Pressure.....(H) 1263 P.S.I.



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P.O. Box 157
Hoisington KS 67544

Ricky Ray - Tester
(620) 617-7261

Wellsite Report

General Information

Company Name	Running Foxes Petroleum, Inc
Contact	Joe Taglieri
Well Operator	Running Foxes Petroleum, Inc
Well Name	Herrmann #9-4B-2
Surface Location	Sec: 3-1S-15E (Brown County)
Field	Livingood
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	Chad Counts
Gauge Name	0062

Test Information

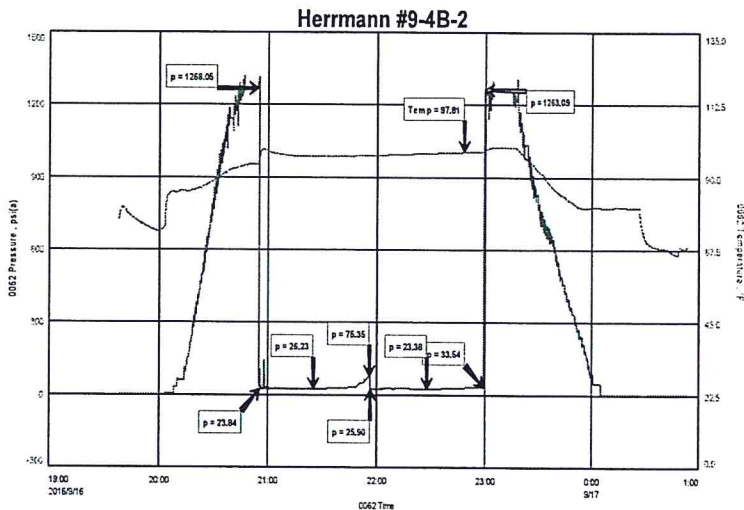
Job Number	RR241
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 Hunton (2635-2648)
Start Test Date	2016/09/16
Start Test Time	19:38:00
Final Test Date	2016/09/17
Final Test Time	00:53:00

Test Results

Recovery:

6' M 100% M

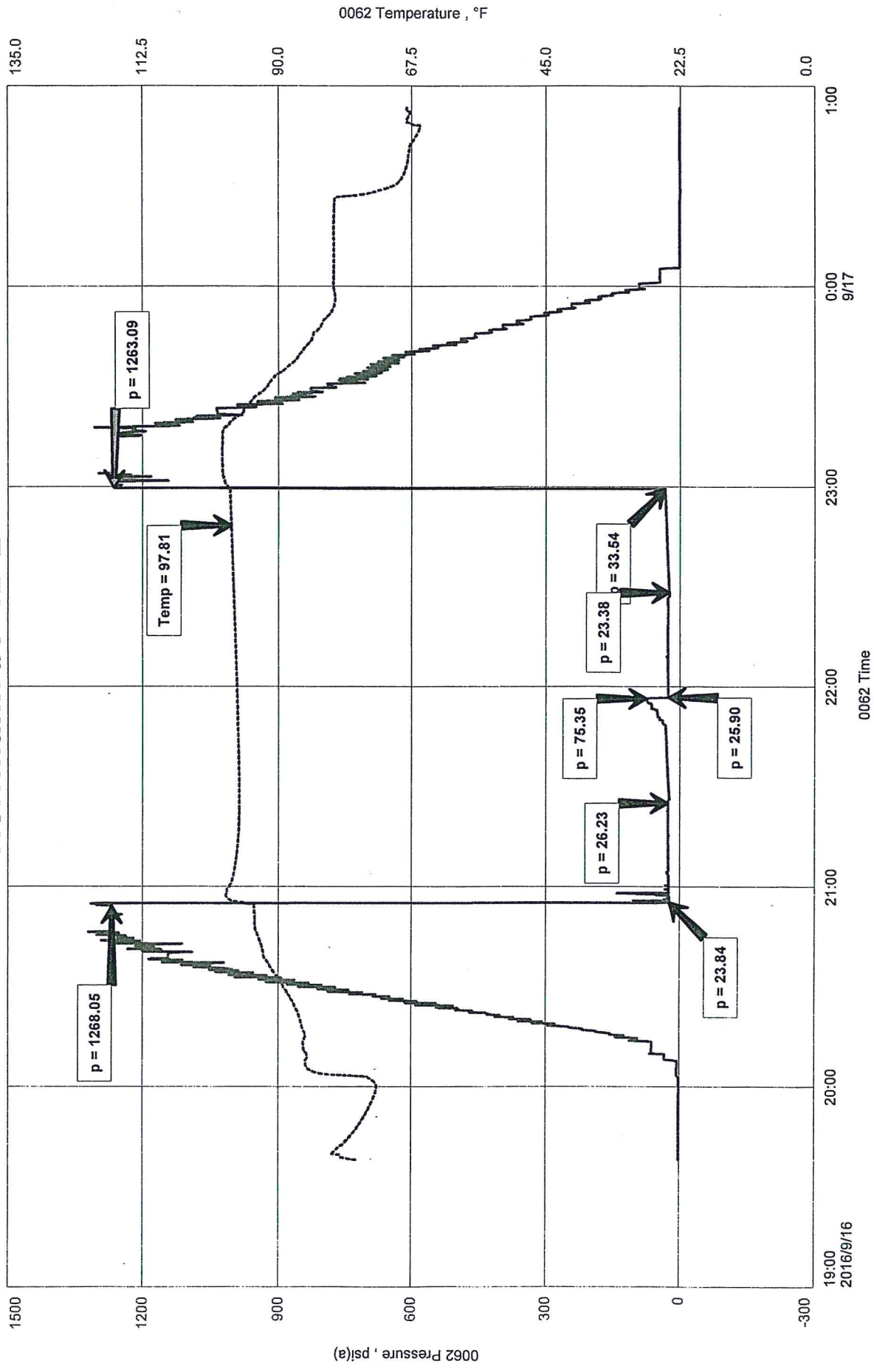
Tool Sample: 100% M



Formation: Dst 1 Hunton (2635-2648)
Pool: Infield
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Dst 1 Hunton (2635-2648)
Start Test Date: 2016/09/16
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