



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Felder #1-6

6-16s-21w Ness,KS

Start Date: 2016.08.27 @ 11:30:57

End Date: 2016.08.27 @ 13:26:22

Job Ticket #: 63067 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.29 @ 10:15:43



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

6-16s-21w Ness, KS

Felder #1-6

Job Ticket: 63067

DST#: 1

Test Start: 2016.08.27 @ 11:30:57

GENERAL INFORMATION:

Formation: **Cherokee Sand "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 13:26:22

Test Type: Conventional Bottom Hole (Initial)

Tester: Ray Schwager, Spence

Unit No: 77

Interval: **4313.00 ft (KB) To 4328.00 ft (KB) (TVD)**

Reference Elevations: 2404.00 ft (KB)

Total Depth: 4328.00 ft (KB) (TVD)

2399.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press@RunDepth: psig @ 4337.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.08.27

End Date: 2016.08.27

Last Calib.: 2016.08.27

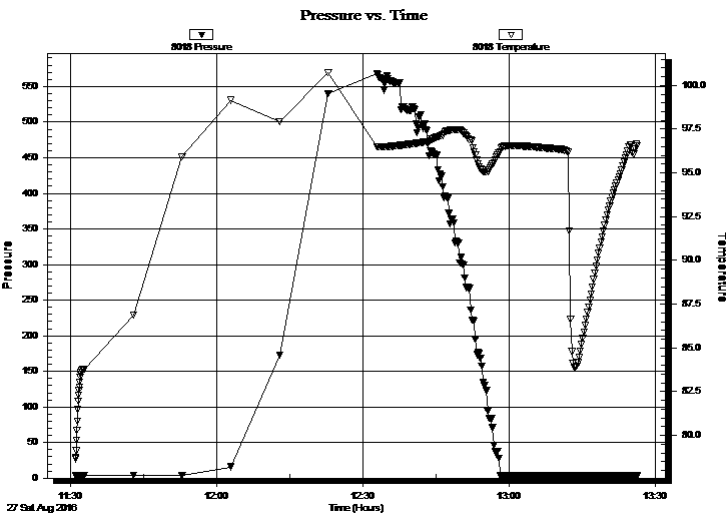
Start Time: 11:30:57

End Time: 13:26:22

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit Bridge Approx 1150'in w /test would not go thru pulled test go in w / bit to clean hole



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Felder #1-6

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Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2404.00 ft (KB)

2399.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8700 **Outside**

Press@RunDepth: psig @ 4337.00 ft (KB)

Start Date: 2016.08.27

End Date:

2016.08.27

Start Time: 11:30:55

End Time:

13:26:20

Capacity: 8000.00 psig

Last Calib.:

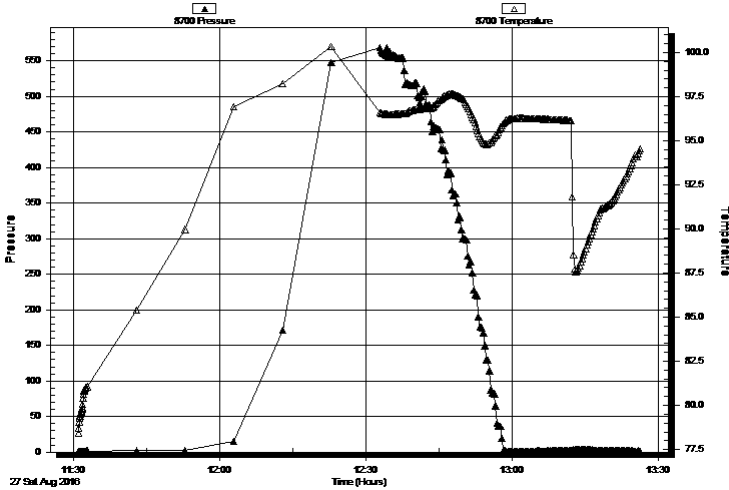
2016.08.27

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit Bridge Approx 1150'in w /test would not go thru pulled test go in w / bit to clean hole

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	Mud	0.15

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc

6-16s-21w Ness,KS

1625 N.Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63067

DST#: 1

Test Start: 2016.08.27 @ 11:30:57

Tool Information

Drill Pipe:	Length: 4274.00 ft	Diameter: 3.80 inches	Volume: 59.95 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 60.10 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	ft			String Weight: Initial lb
Depth to Top Packer:	4336.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4305.00	
Shut In Tool	5.00			4310.00	
Sampler	3.00			4313.00	
Hydraulic tool	5.00			4318.00	
Jars	5.00			4323.00	
Safety Joint	3.00			4326.00	
Packer	5.00			4331.00	32.00 Bottom Of Top Packer
Packer	5.00			4336.00	
Stubb	1.00			4337.00	
Recorder	0.00	8018	Inside	4337.00	
Recorder	0.00	8700	Outside	4337.00	
Perforations	11.00			4348.00	
Bullnose	3.00			4351.00	15.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp. Inc

6-16s-21w Ness,KS

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63067

DST#: 1

Test Start: 2016.08.27 @ 11:30:57

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 8.76 in³

Resistivity: ohm.m

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	Mud	0.148

Total Length: 30.00 ft Total Volume: 0.148 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

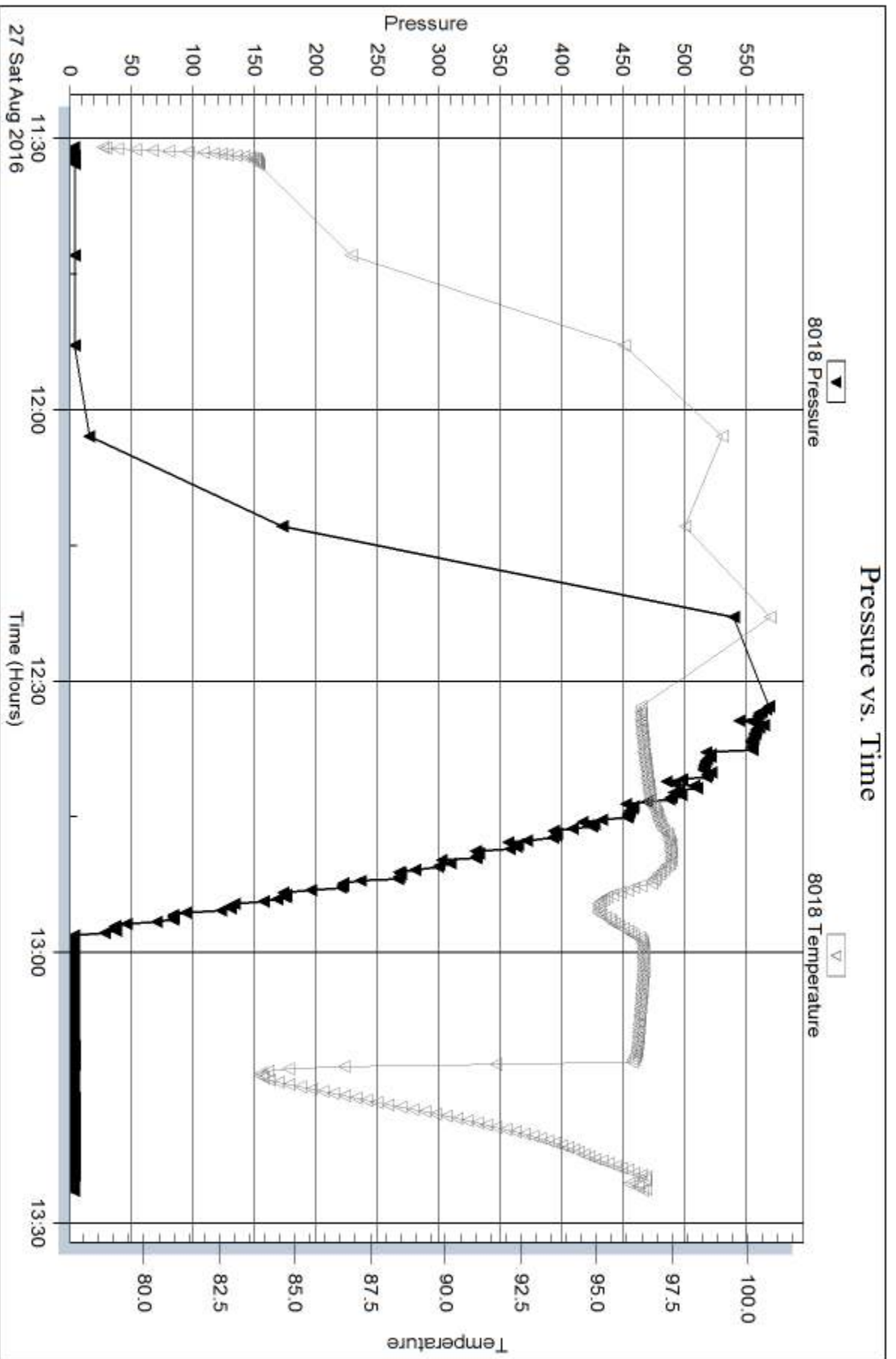
Serial #: 8018

Inside

Stellar Oil Corp. Inc

Felder #1-6

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63067

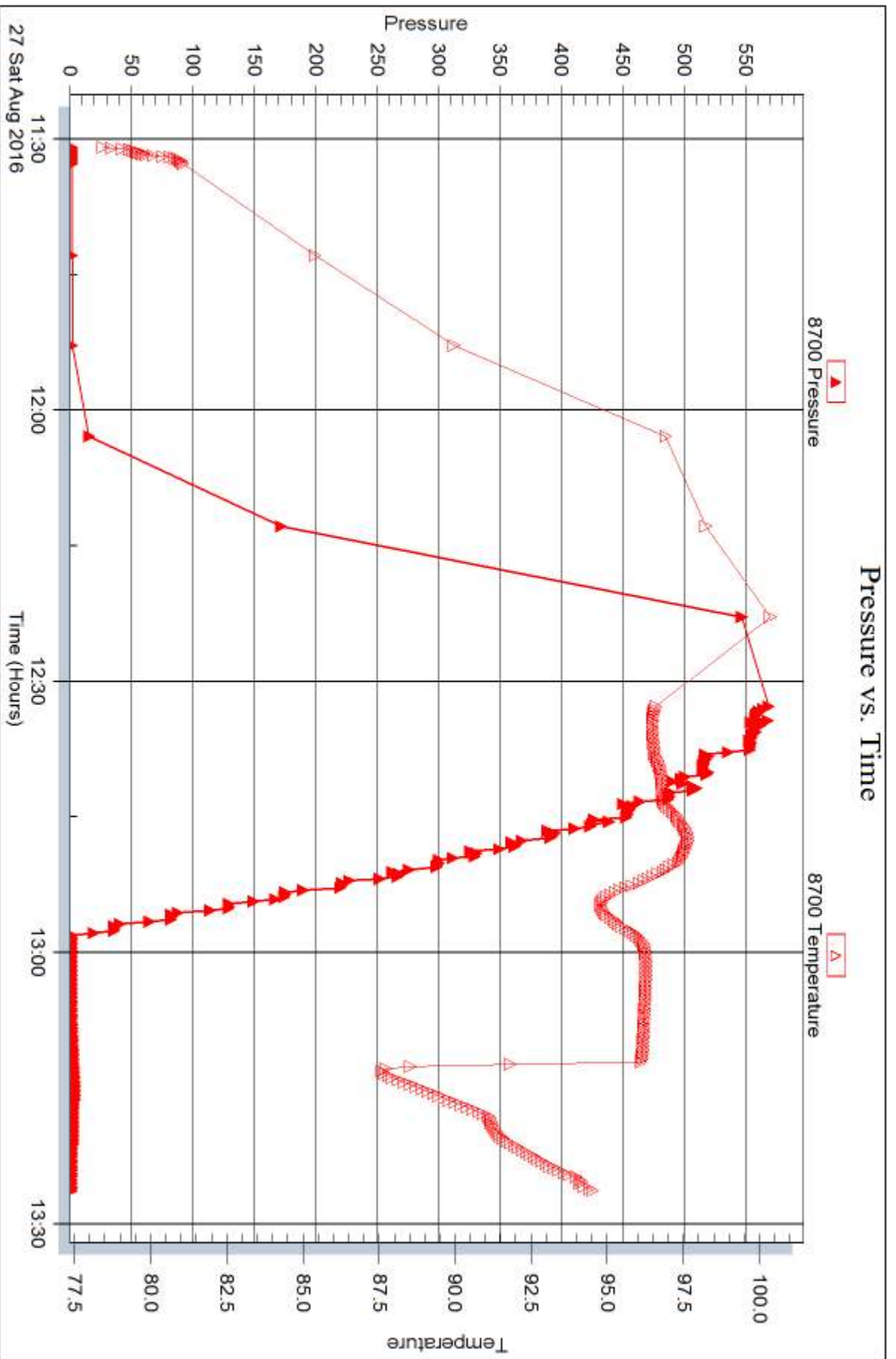
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Serial #: 8700

Outside Stellar Oil Corp. Inc

Felder #1-6

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63067

Printed: 2016.08.29 @ 10:15:45



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Felder #1-6

6-16s-21w Ness,KS

Start Date: 2016.08.27 @ 11:30:00

End Date: 2016.08.27 @ 22:45:00

Job Ticket #: 63066 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.29 @ 10:14:59



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

6-16s-21w Ness, KS

Felder #1-6

Job Ticket: 63066

DST#: 2

Test Start: 2016.08.27 @ 11:30:00

GENERAL INFORMATION:

Formation: **Cherokee Sand "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 22:45:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager, Spence

Unit No: 77

Interval: 4313.00 ft (KB) To 4328.00 ft (KB) (TVD)

Total Depth: 4328.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2404.00 ft (KB)

2399.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: psig @ 4314.00 ft (KB)

Start Date: 2016.08.27

End Date:

2016.08.27

Start Time: 19:10:43

End Time:

22:17:08

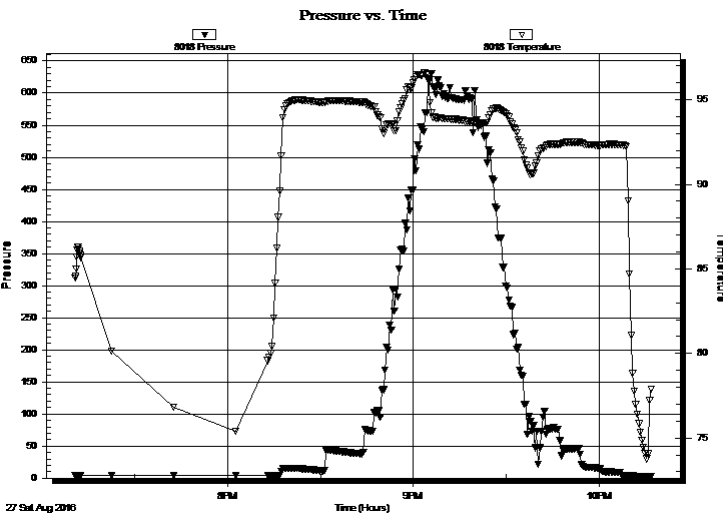
Capacity: 8000.00 psig

Last Calib.: 2016.08.27

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit Bridge At approx 1150' going in w/ tool pulled tool go in w bit to clean hole



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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Stelbar Oil Corp. Inc
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ATTN: Dave Goldak

6-16s-21w Ness, KS

Felder #1-6

Job Ticket: 63066

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Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2404.00 ft (KB)

2399.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8700

Outside

Press@RunDepth: psig @ 4314.00 ft (KB)

Start Date: 2016.08.27

End Date:

2016.08.27

Start Time: 19:10:39

End Time:

22:17:04

Capacity: 8000.00 psig

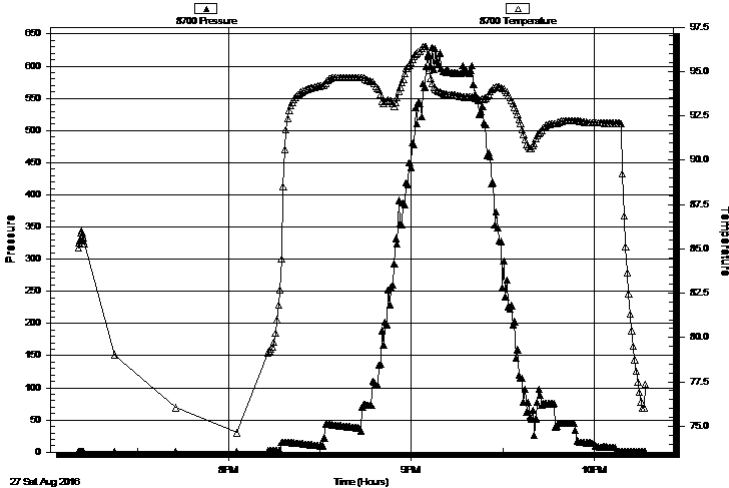
Last Calib.: 2016.08.27

Time On Btm:

Time Off Btm:

TEST COMMENT: Hit Bridge At approx 1150' going in w/ tool pulled tool go in w bit to clean hole

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc

6-16s-21w Ness,KS

1625 N.Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63066

DST#: 2

Test Start: 2016.08.27 @ 11:30:00

Tool Information

Drill Pipe:	Length: 4144.00 ft	Diameter: 3.80 inches	Volume: 58.13 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 150.00 ft	Diameter: 2.25 inches	Volume: 0.74 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 58.87 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4313.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	15.00 ft				
Tool Length:	47.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4282.00	
Shut In Tool	5.00			4287.00	
Sampler	3.00			4290.00	
Hydraulic tool	5.00			4295.00	
Jars	5.00			4300.00	
Safety Joint	3.00			4303.00	
Packer	5.00			4308.00	32.00 Bottom Of Top Packer
Packer	5.00			4313.00	
Stubb	1.00			4314.00	
Recorder	0.00	8018	Inside	4314.00	
Recorder	0.00	8700	Outside	4314.00	
Perforations	11.00			4325.00	
Bullnose	3.00			4328.00	15.00 Bottom Packers & Anchor

Total Tool Length: 47.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

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6-16s-21w Ness,KS

1625 N.Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63066

DST#: 2

Test Start: 2016.08.27 @ 11:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

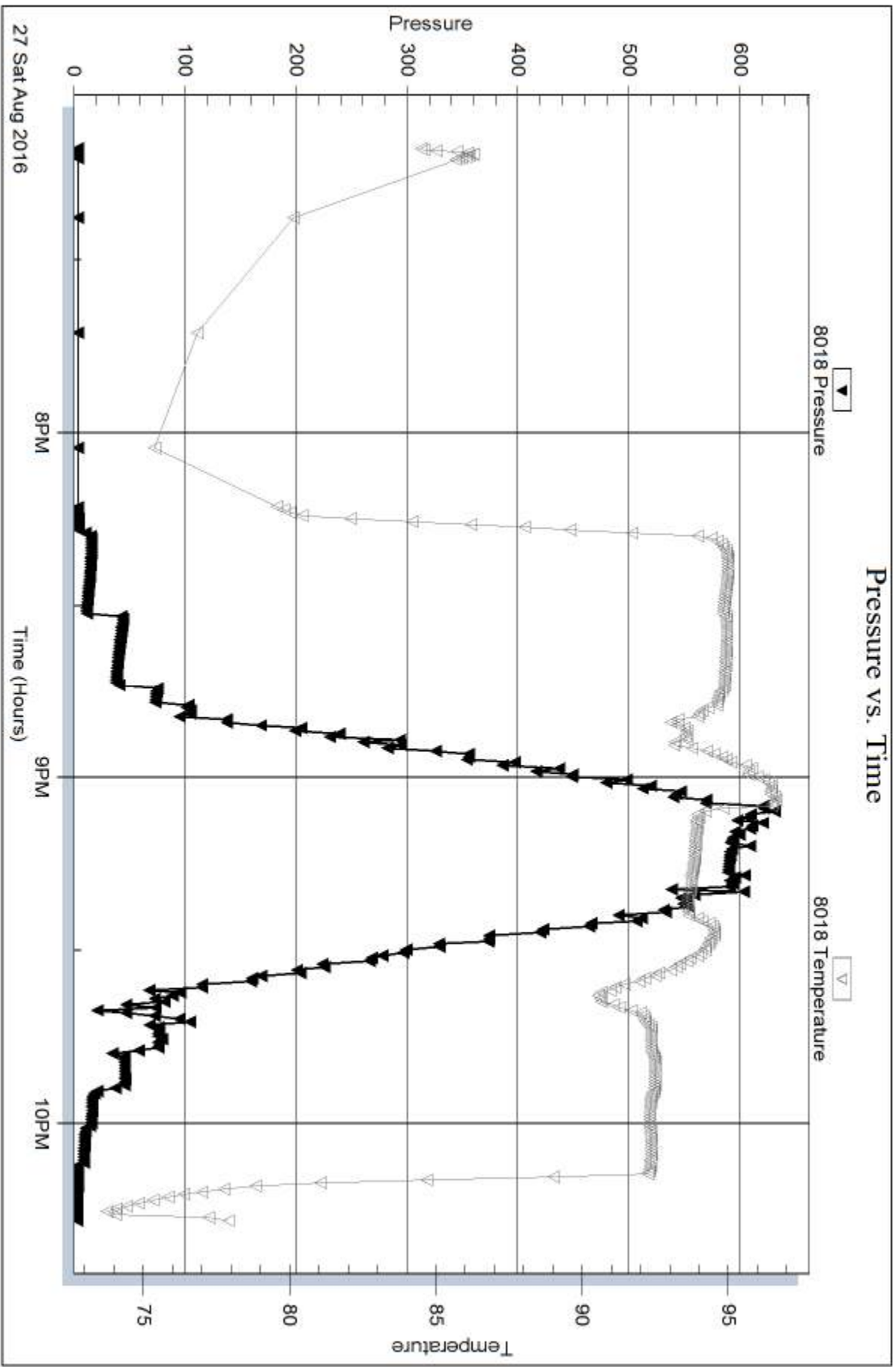
Serial #: 8018

Inside

Stalbar Oil Corp. Inc

Felder #1-6

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 63066

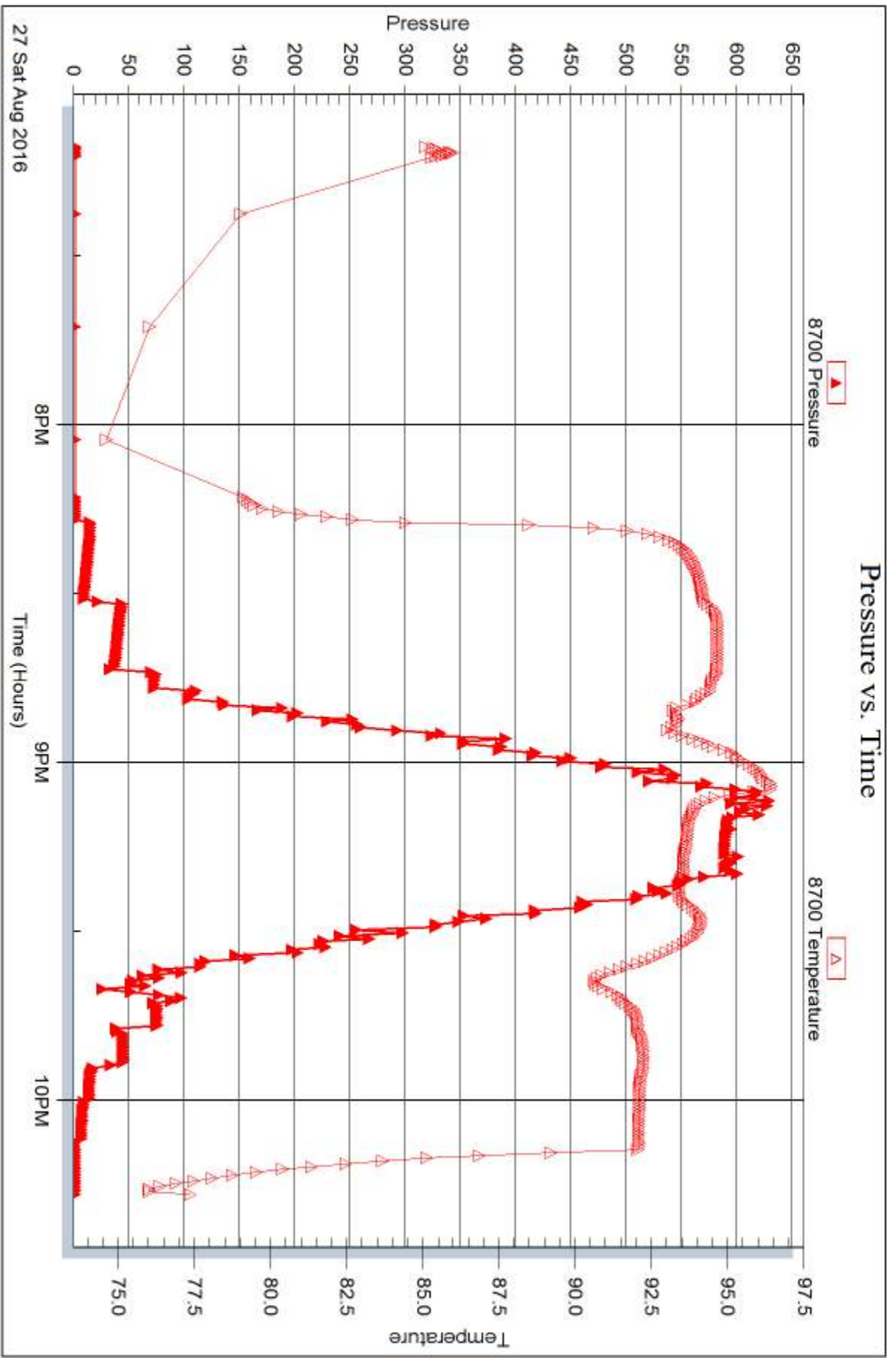
Printed: 2016.08.29 @ 10:15:00

Serial #: 8700

Outside Stellar Oil Corp. Inc

Felder #1-6

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp. Inc**

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602

ATTN: Dave Goldak

Felder #1-6

6-16s-21w Ness,KS

Start Date: 2016.08.28 @ 06:05:55

End Date: 2016.08.28 @ 12:37:34

Job Ticket #: 63067 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.29 @ 10:14:16



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp. Inc
 1625 N. Waterfront Pkwy
 Suite 200
 Wichita KS 67206-6602
 ATTN: Dave Goldak

6-16s-21w Ness, KS

Felder #1-6

Job Ticket: 63067

DST#: 3

Test Start: 2016.08.28 @ 06:05:55

GENERAL INFORMATION:

Formation: **Cherokee Sand "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 08:19:05

Time Test Ended: 12:37:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager, Spence

Unit No: 77

Interval: 4313.00 ft (KB) To 4328.00 ft (KB) (TVD)

Reference Elevations: 2404.00 ft (KB)

Total Depth: 4328.00 ft (KB) (TVD)

2399.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 8018 Inside

Press@RunDepth: 95.24 psig @ 4314.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.08.28 End Date: 2016.08.28

Last Calib.: 2016.08.28

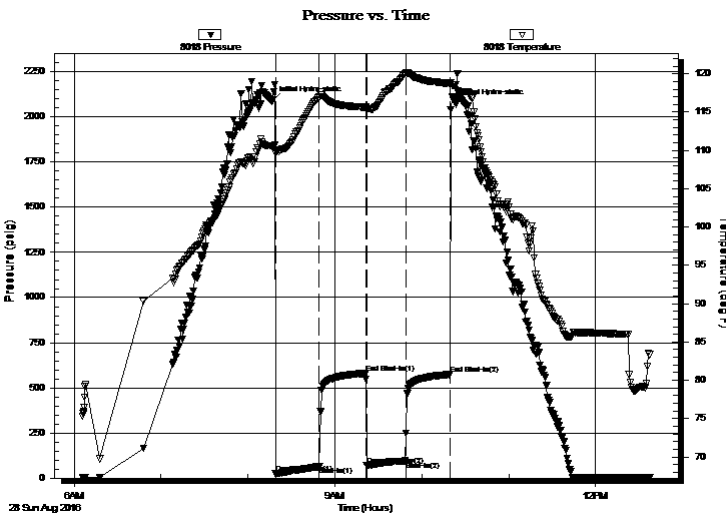
Start Time: 06:05:55 End Time: 12:37:34

Time On Btm: 2016.08.28 @ 08:16:50

Time Off Btm: 2016.08.28 @ 10:23:34

TEST COMMENT: 30-IFP-w k bl thru-out 1/2" to 2 3/4" bl
 30-ISIP-no bl
 30-FFP-w k bl thru-out surface to 1/2" bl
 30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2088.08	110.61	Initial Hydro-static
3	23.94	109.65	Open To Flow (1)
33	64.95	116.94	Shut-In(1)
65	580.59	115.66	End Shut-In(1)
65	69.35	115.44	Open To Flow (2)
92	95.24	120.06	Shut-In(2)
123	573.94	118.73	End Shut-In(2)
127	2073.75	118.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 10% m90% W	0.59
40.00	WM 30% M70% M w /show of oil	0.29

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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6-16s-21w Ness, KS

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Job Ticket: 63067

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Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2404.00 ft (KB)

2399.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8700 Outside

Press@RunDepth: psig @ 4314.00 ft (KB)

Start Date: 2016.08.28

End Date:

2016.08.28

Start Time: 06:05:42

End Time:

12:37:21

Capacity: 8000.00 psig

Last Calib.:

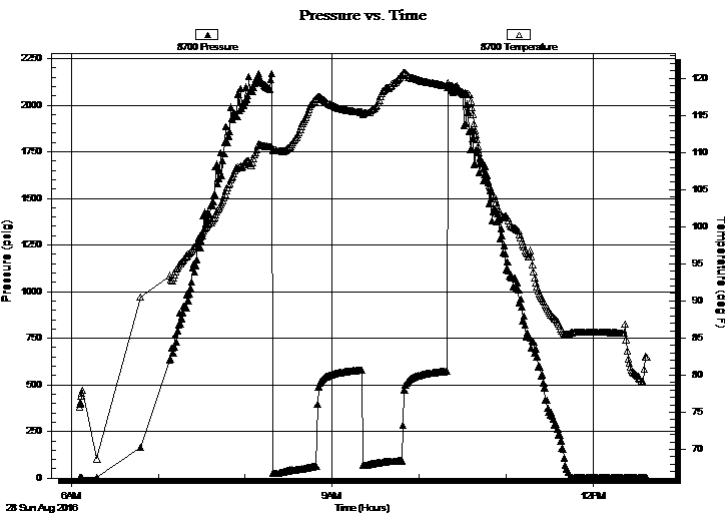
2016.08.28

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IFP-w k bl thru-out 1/2" to 2 3/4" bl
30-ISIP-no bl
30-FFP-w k bl thru-out surface to 1/2" bl
30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
120.00	MW 10% m90% W	0.59
40.00	WM 30% M70% M w / show of oil	0.29

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp. Inc

6-16s-21w Ness,KS

1625 N. Waterfront Pkwy
Suite 200
Wichita KS 67206-6602
ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63067

DST#: 3

Test Start: 2016.08.28 @ 06:05:55

Tool Information

Drill Pipe:	Length: 4144.00 ft	Diameter: 3.80 inches	Volume: 58.13 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 150.00 ft	Diameter: 2.25 inches	Volume: 0.74 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 58.87 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	4313.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	15.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4282.00	
Shut In Tool	5.00			4287.00	
Sampler	3.00			4290.00	
Hydraulic tool	5.00			4295.00	
Jars	5.00			4300.00	
Safety Joint	3.00			4303.00	
Packer	5.00			4308.00	32.00 Bottom Of Top Packer
Packer	5.00			4313.00	
Stubb	1.00			4314.00	
Recorder	0.00	8018	Inside	4314.00	
Recorder	0.00	8700	Outside	4314.00	
Perforations	11.00			4325.00	
Bullnose	3.00			4328.00	15.00 Bottom Packers & Anchor

Total Tool Length: 47.00



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Suite 200
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ATTN: Dave Goldak

Felder #1-6

Job Ticket: 63067

DST#: 3

Test Start: 2016.08.28 @ 06:05:55

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 53.00 sec/qt
Water Loss: 8.74 in³
Resistivity: ohm.m
Salinity: 4500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: deg API
Water Salinity: 32000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	MW 10% m90% W	0.590
40.00	WM 30% M70% M w/show of oil	0.288

Total Length: 160.00 ft Total Volume: 0.878 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Sampler Data: PSI 100# 400ML mud 1600ML Water
RW .21 @ 75F

Serial #: 8018

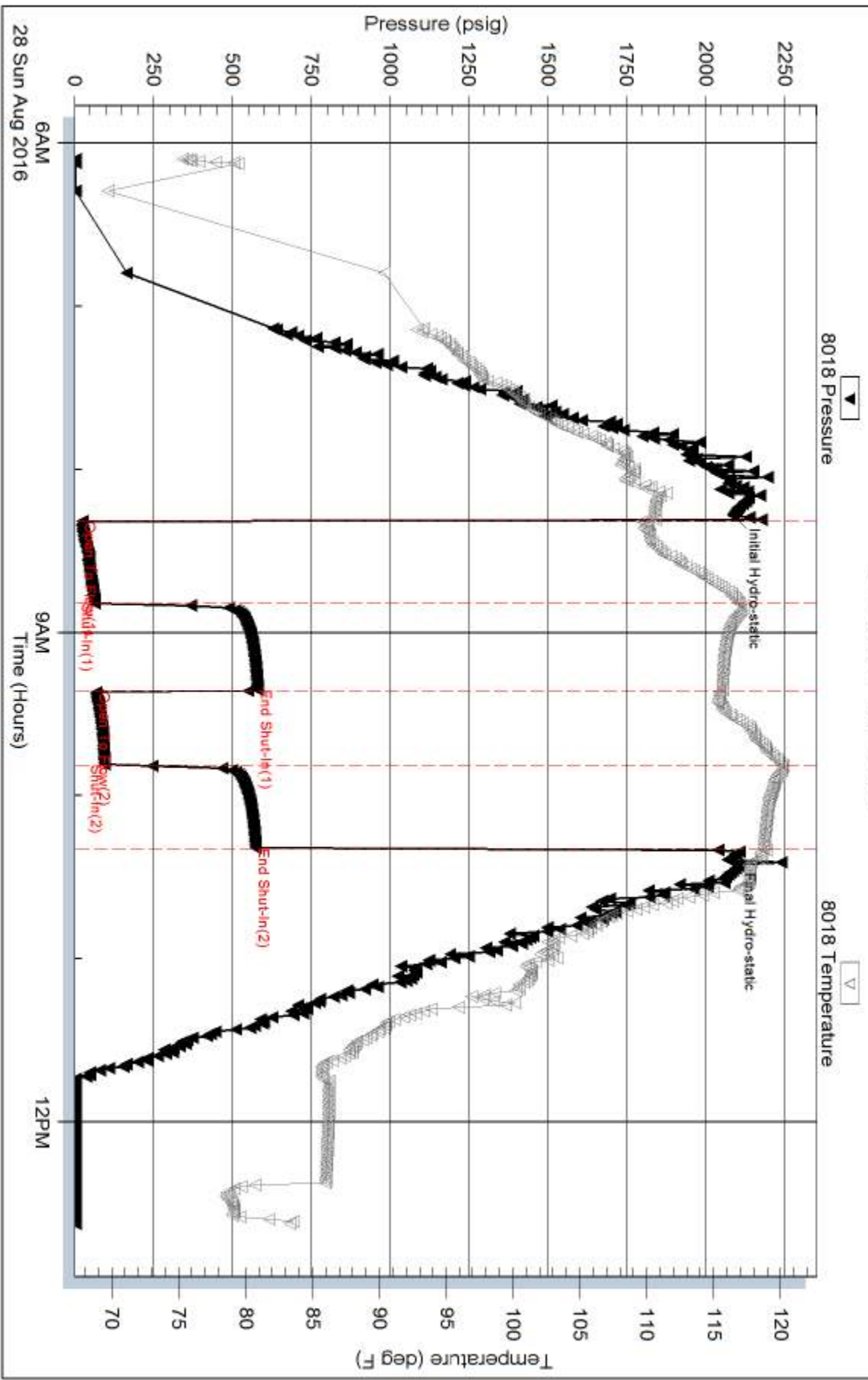
Inside

Stellar Oil Corp. Inc

Felder #1-6

DST Test Number: 3

Pressure vs. Time

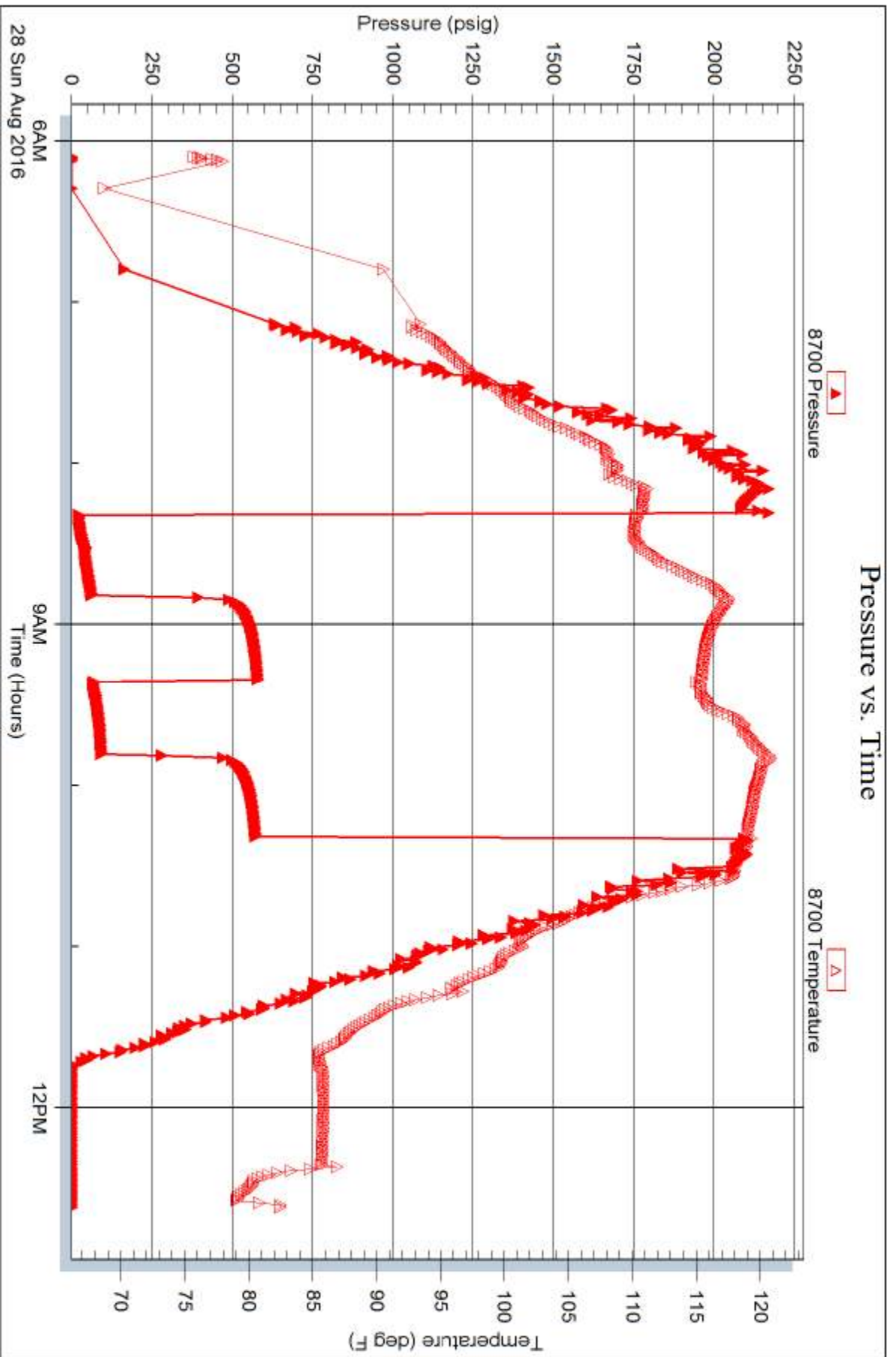


Serial #: 8700

Outside Stebar Oil Corp. Inc

Felder #1-6

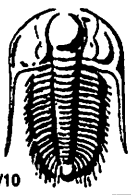
DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 63067

Printed: 2016.08.29 @ 10:14:18



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63065

Well Name & No. Felder 1-6 Test No. 1 Date 8-27-16
 Company STELBAR OIL CORPORATION INC Elevation 2404 KB 2399 GL
 Address 1625 N. WATERFRONT PKWY. SUITE 200 WICHITA KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig MURFIN'S RIG 16
 Location: Sec. 6 Twp. 16^s Rge. 21^w Co. NESS State KO

Interval Tested 4313-4328 Zone Tested Cher 5d "C"
 Anchor Length 15 Drill Pipe Run 4274 Mud Wt. 9.4
 Top Packer Depth 4308 Drill Collars Run 30 Vis 53
 Bottom Packer Depth 4313 Wt. Pipe Run - WL 8.8
 Total Depth 4328 Chlorides 4500 ppm System LCM 2#

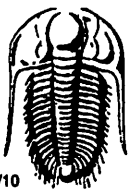
Blow Description
HIT BRIDGE APPROX 1150' IN W/TEST WOULD NOT GO THRU.
PULLED TEST, GO IN W/BIT TO CLEAN HOLE

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Mud</u>				
	<u>MISRUN</u>				

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 950 _____ T-On Location 1050
 (B) First Initial Flow _____ Jars 250 _____ T-Started 1130
 (C) First Final Flow _____ Safety Joint 75 _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 1330
 (F) Second Final Flow _____ Mileage 100 RT 75 _____ Comments _____
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer 250 _____ Ruined Packer _____
 Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 0
 Final Flow _____ Day Standby _____ Total 1600
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 1600

Approved By _____ Our Representative RAY SCHWAGER YDANK
904
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63066

Well Name & No. Felder 1-6 Test No. 2 Date 8-27-16
 Company STELBAR OIL CORPORATION INC Elevation 2404 KB 2399 GL
 Address 1625 N. WATERFRONT PKWY, SUITE 200 WICHITA, KS 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig MURFIN RIG 16
 Location: Sec. 6 Twp. 16^s Rge. 21^w Co. NESS State Ks

Interval Tested 4313-4328 Zone Tested Cheer sd. "C"
 Anchor Length 15 Drill Pipe Run 4144 Mud Wt. 9.4
 Top Packer Depth 4308 Drill Collars Run 150 Vis 53
 Bottom Packer Depth 4313 Wt. Pipe Run - WL 8.8
 Total Depth 4328 Chlorides 4500 ppm System LCM 2#

Blow Description HIT BRIDGE APPROX 1150' GOING IN W/TOOL
PULLED TOOL, GO IN W/BIT TO CLEAN HOLE

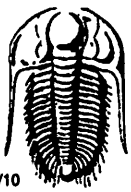
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>MIS RUN</u>				
Rec	Feet of				
Rec	Feet of				
Rec	Feet of				

Rec Total _____ BHT _____ Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic _____ Test 950 _____ T-On Location 1845
 (B) First Initial Flow _____ Jars 250 _____ T-Started 1910
 (C) First Final Flow _____ Safety Joint 75 _____ T-Open _____
 (D) Initial Shut-In _____ Circ Sub _____ T-Pulled _____
 (E) Second Initial Flow _____ Hourly Standby _____ T-Out 2245
 (F) Second Final Flow _____ Mileage 100 RT 75 _____ Comments 2
 (G) Final Shut-In _____ Sampler _____
 (H) Final Hydrostatic _____ Straddle _____ Ruined Shale Packer _____
 Shale Packer 250 _____ Ruined Packer _____
 Initial Open _____ Extra Packer _____ Extra Copies _____
 Initial Shut-In _____ Extra Recorder _____ Sub Total 0
 Final Flow _____ Day Standby _____ Total 1600
 Final Shut-In _____ Accessibility _____ MP/DST Disc't _____
 Sub Total 1600

Approved By _____ Our Representative RAY SCHWAGG Thank you

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63067

Well Name & No. Felder 1-6 Test No. 3 Date 8-28-16
 Company STELBAR OIL CORPORATION INC Elevation 2404 KB 2399 GL
 Address 1625 N. WATERFRONT PKWY, SUITE 200 WICHITA, K0 67206-6602
 Co. Rep / Geo. DAVE GOLDAK Rig MURFIN RIG 16
 Location: Sec. 6 Twp. 16^s Rge. 21^w Co. Ness State K0

Interval Tested 4313-4328 Zone Tested Cher Sd. "C"
 Anchor Length 15 Drill Pipe Run 4144 Mud Wt. 9.3
 Top Packer Depth 4308 Drill Collars Run 130 Vis 54
 Bottom Packer Depth 4313 Wt. Pipe Run — WL 8.8
 Total Depth 4328 Chlorides 4500 ppm System, LCM 2#
 Blow Description I FP - WEAK Blow thru-out 1/2" To 2 3/4" Blow
ISIP - NO Blow
FFP - WEAK Blow thru-out surface to 1/2" Blow
FSIP - NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>WM w/show of oil</u>			<u>30</u>	<u>70</u>
<u>120</u>	<u>MW</u>			<u>90</u>	<u>10</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 160 BHT 119 Gravity — API RW .21 @ 25° F Chlorides 32000 ppm

(A) Initial Hydrostatic <u>2088</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>0420</u>
(B) First Initial Flow <u>23</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0605</u>
(C) First Final Flow <u>64</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0815</u>
(D) Initial Shut-In <u>580</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1015</u>
(E) Second Initial Flow <u>69</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1237</u>
(F) Second Final Flow <u>95</u>	<input checked="" type="checkbox"/> Mileage <u>100 RT 75</u>	Comments
(G) Final Shut-In <u>573</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	
(H) Final Hydrostatic <u>2073</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Initial Open <u>30</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Initial Shut-In <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>2050</u>
Final Flow <u>36</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't
Final Shut-In <u>30</u>	Sub Total <u>2050</u>	

Approved By [Signature] Our Representative _____

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TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 63067 Date 8-28-2016
 Company Name STELBAR OIL CORP
 Lease FELDER 1-6 Test No. 3
 County NESS Sec. 6 Twp. 16^S Rng. 21^W

SAMPLER RECOVERY

Gas — ML
 Oil — ML
 Mud 400 ML
 Water 1600 ML
 Other — ML
 Pressure 100 ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 4500 ppm.
 Resistivity .90 ohms @ 65 F
 Viscosity 54
 Mud Weight 9.3
 Filtrate 8.8
 Other 2# LCM

SAMPLER ANALYSIS

Resistivity .21 ohms @ 75 F
 Chlorides 32000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.