



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Val Energy, Inc
125 N Market St. Ste 1100
Wichita, Ks 67202
ATTN: Tim Priest

21 17S 33W Scott, Ks
Herron Kirk Unit1-21
Job Ticket: 65571 **DST#: 1**
Test Start: 2016.09.30 @ 14:45:00

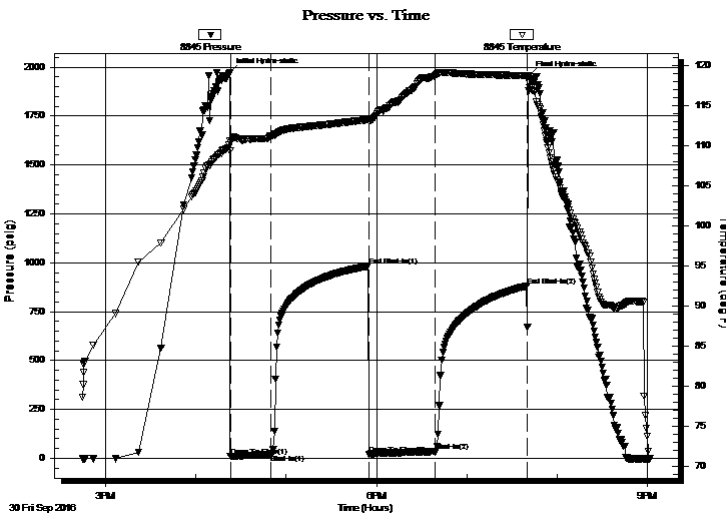
GENERAL INFORMATION:

Formation: **LKC D-E**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:23:00
Time Test Ended: 21:01:30
Test Type: Conventional Bottom Hole (Initial)
Tester: Bradley Walter
Unit No: 78
Interval: **4027.00 ft (KB) To 4055.00 ft (KB) (TVD)**
Reference Elevations: 2993.00 ft (KB)
Total Depth: 4055.00 ft (KB) (TVD) 2988.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8845 Outside
Press@RunDepth: 34.88 psig @ 4028.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.09.30 End Date: 2016.09.30 Last Calib.: 2016.09.30
Start Time: 14:45:05 End Time: 21:01:29 Time On Btm: 2016.09.30 @ 16:22:45
Time Off Btm: 2016.09.30 @ 19:41:15

TEST COMMENT: IF: 1/4" blow.
IS: No return.
FF: Surface blow.
FS: No return.

PRESSURE SUMMARY



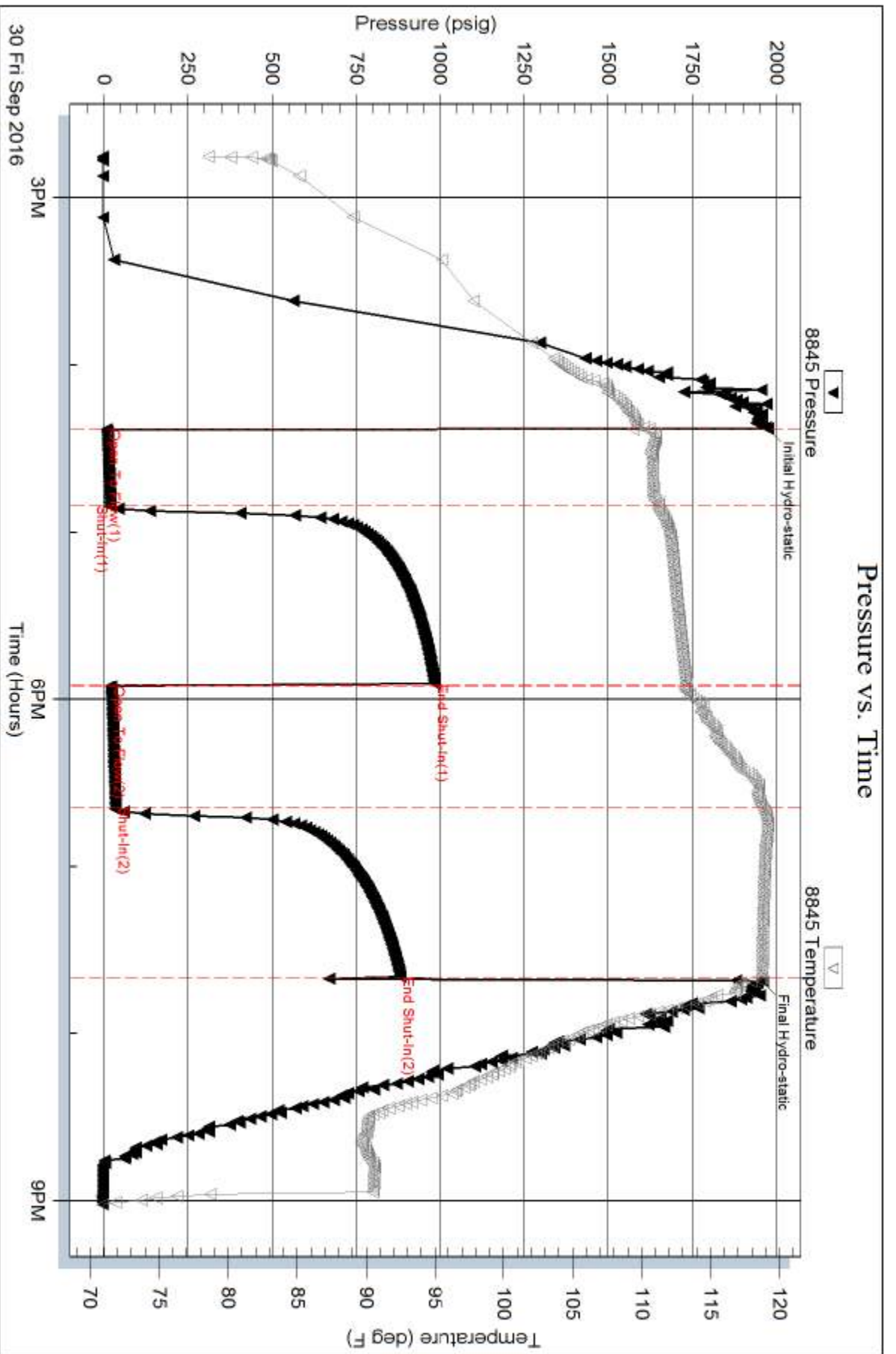
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1973.66	110.56	Initial Hydro-static
1	9.14	109.39	Open To Flow (1)
28	19.87	111.23	Shut-In(1)
92	982.94	113.24	End Shut-In(1)
93	22.00	113.04	Open To Flow (2)
136	34.88	118.73	Shut-In(2)
197	881.34	118.73	End Shut-In(2)
199	1958.04	117.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud 100m (oil spots)	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



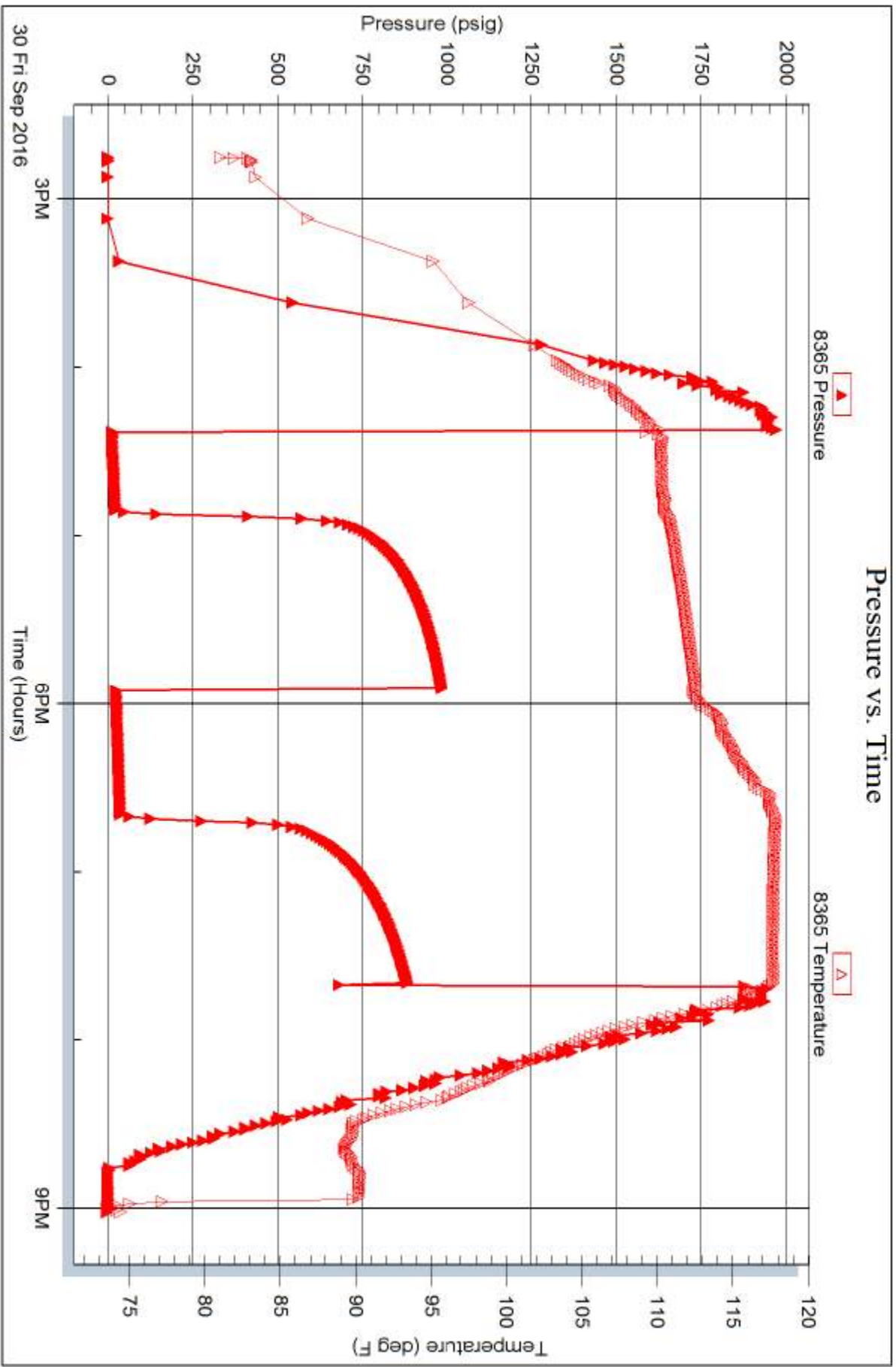
Serial #: 8365

Inside

Val Energy, Inc

Herron Kirk Unit1-21

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 65571

Printed: 2016.09.30 @ 22:58:19



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Val Energy, Inc
 125 N Market St. Ste 1100
 Wichita, Ks 67202
 ATTN: Tim Priest

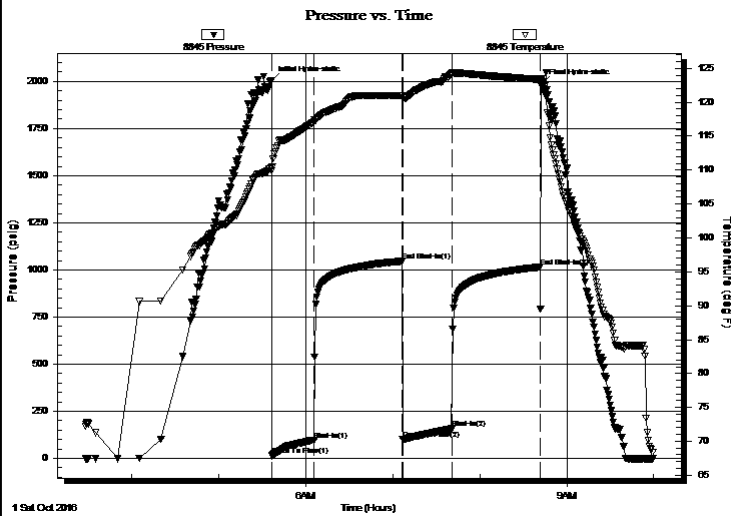
21 17S 33W Scott, Ks
Herron Kirk Unit1-21
 Job Ticket: 65573 **DST#: 2**
 Test Start: 2016.10.01 @ 03:28:00

GENERAL INFORMATION:

Formation: **LKC F**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 05:36:30
 Time Test Ended: 09:59:45
 Interval: **4048.00 ft (KB) To 4070.00 ft (KB) (TVD)**
 Total Depth: 4070.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2993.00 ft (KB)
 2988.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8845 Outside
 Press@RunDepth: 157.13 psig @ 4049.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.10.01 End Date: 2016.10.01 Last Calib.: 2016.10.01
 Start Time: 03:28:05 End Time: 09:59:44 Time On Btm: 2016.10.01 @ 05:36:15
 Time Off Btm: 2016.10.01 @ 08:43:00

TEST COMMENT: IF: BOB @ 22 min.
 IS: No return.
 FF: BOB @ 30 min.
 FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2003.87	110.41	Initial Hydro-static
1	14.20	109.88	Open To Flow (1)
30	97.79	117.09	Shut-In(1)
90	1045.81	120.97	End Shut-In(1)
91	100.61	120.61	Open To Flow (2)
125	157.13	124.16	Shut-In(2)
186	1015.13	123.39	End Shut-In(2)
187	1990.35	122.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
315.00	mcw 10m 90w (oil spots)	3.34

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 65573

DST#: 2

ATTN: Tim Priest

Test Start: 2016.10.01 @ 03:28:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
315.00	mcw 10m 90w (oil spots)	3.344

Total Length: 315.00 ft Total Volume: 3.344 bbl

Num Fluid Samples: 0

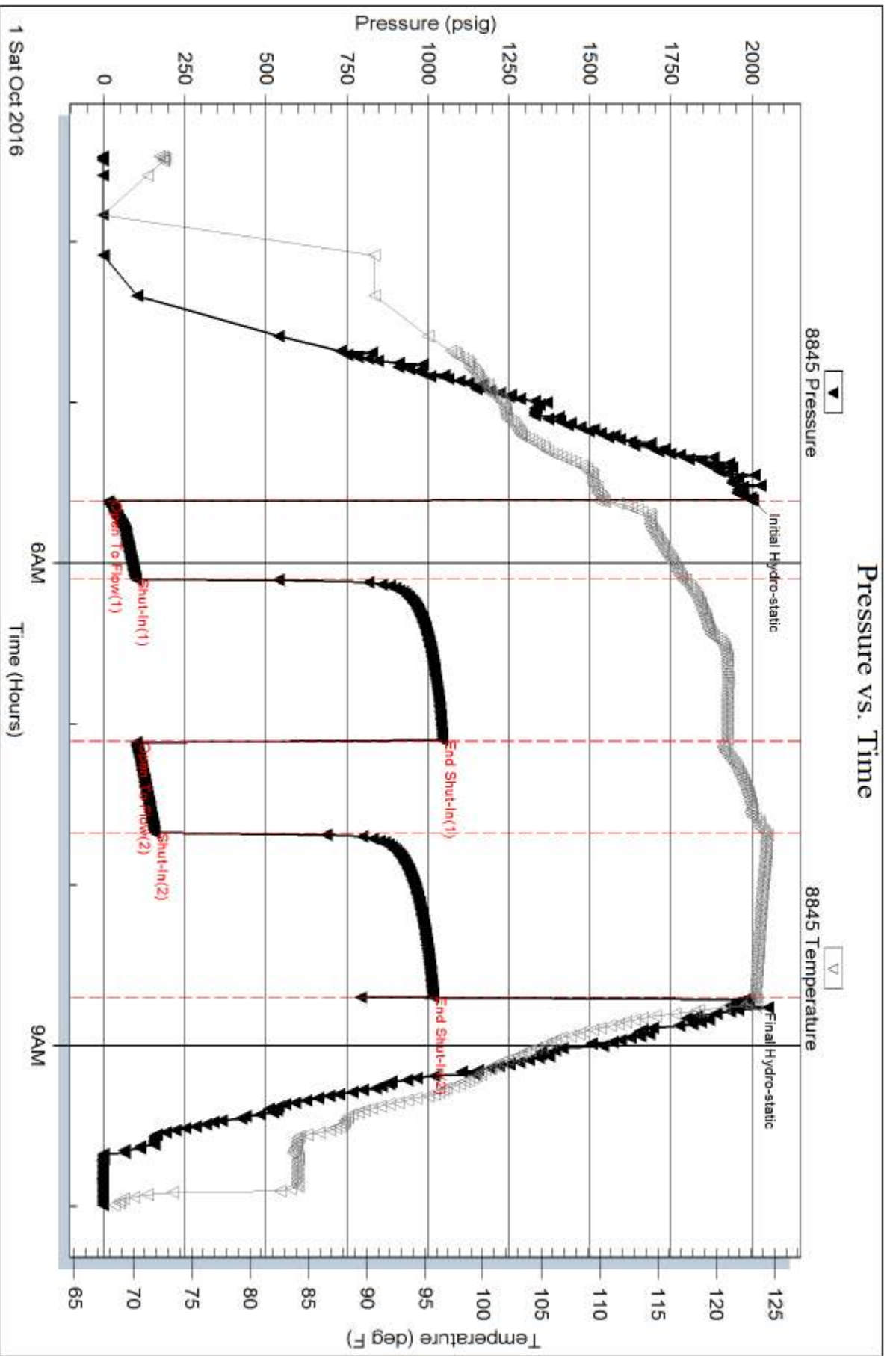
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .219 @ 56F = 42,000ppm





**TRILOBITE
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DRILL STEM TEST REPORT

Val Energy, Inc
125 N Market St. Ste 1100
Wichita, Ks 67202
ATTN: Tim Priest

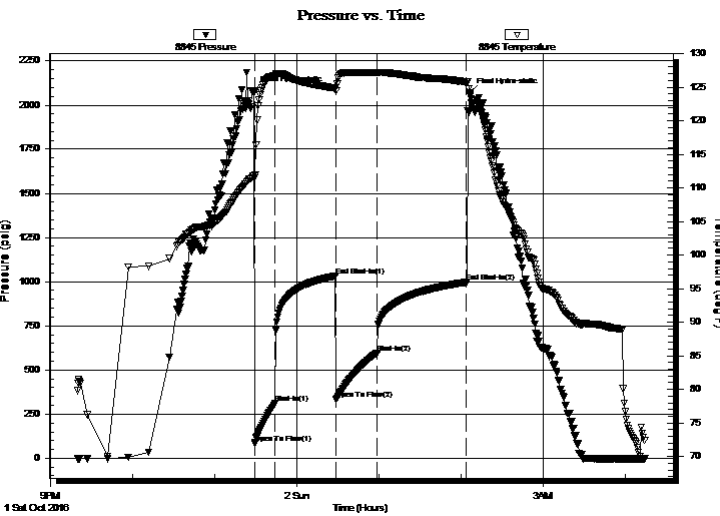
21 17S 33W Scott, Ks
Herron Kirk Unit1-21
Job Ticket: 65574 **DST#: 3**
Test Start: 2016.10.01 @ 21:20:00

GENERAL INFORMATION:

Formation: **LKC H-I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:29:15
Time Test Ended: 04:14:00
Interval: **4128.00 ft (KB) To 4126.00 ft (KB) (TVD)**
Total Depth: 4186.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78
Reference Elevations: 2993.00 ft (KB)
2988.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8845 Outside
Press@RunDepth: 597.36 psig @ 4129.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.10.01 End Date: 2016.10.02 Last Calib.: 2016.10.02
Start Time: 21:20:05 End Time: 04:13:59 Time On Btm: 2016.10.01 @ 23:28:15
Time Off Btm: 2016.10.02 @ 02:06:00

TEST COMMENT: IF: BOB @ 2 min.
IS: No return.
FF: BOB @ 3 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2080.18	111.77	Initial Hydro-static
1	84.91	111.47	Open To Flow (1)
16	311.83	126.78	Shut-In(1)
60	1032.24	124.85	End Shut-In(1)
61	332.57	124.51	Open To Flow (2)
91	597.36	127.14	Shut-In(2)
156	996.48	125.78	End Shut-In(2)
158	2071.43	123.99	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1290.00	mcw 3m 97w (oil speks)	17.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 65574

DST#: 3

ATTN: Tim Priest

Test Start: 2016.10.01 @ 21:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

59000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1290.00	mcw 3m 97w (oil speks)	17.020

Total Length: 1290.00 ft Total Volume: 17.020 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

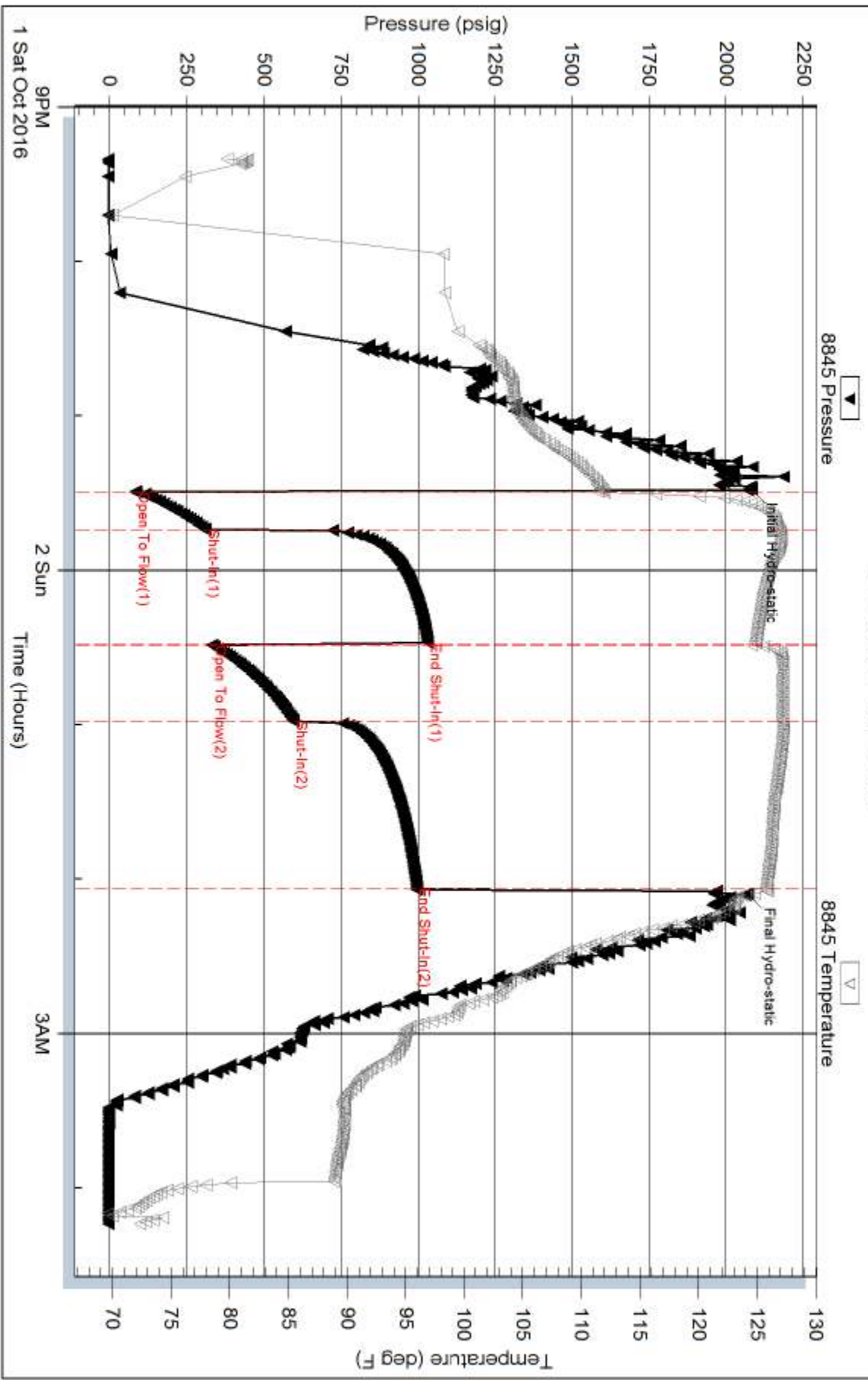
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .150 @ 60F = 59,000ppm

Pressure vs. Time



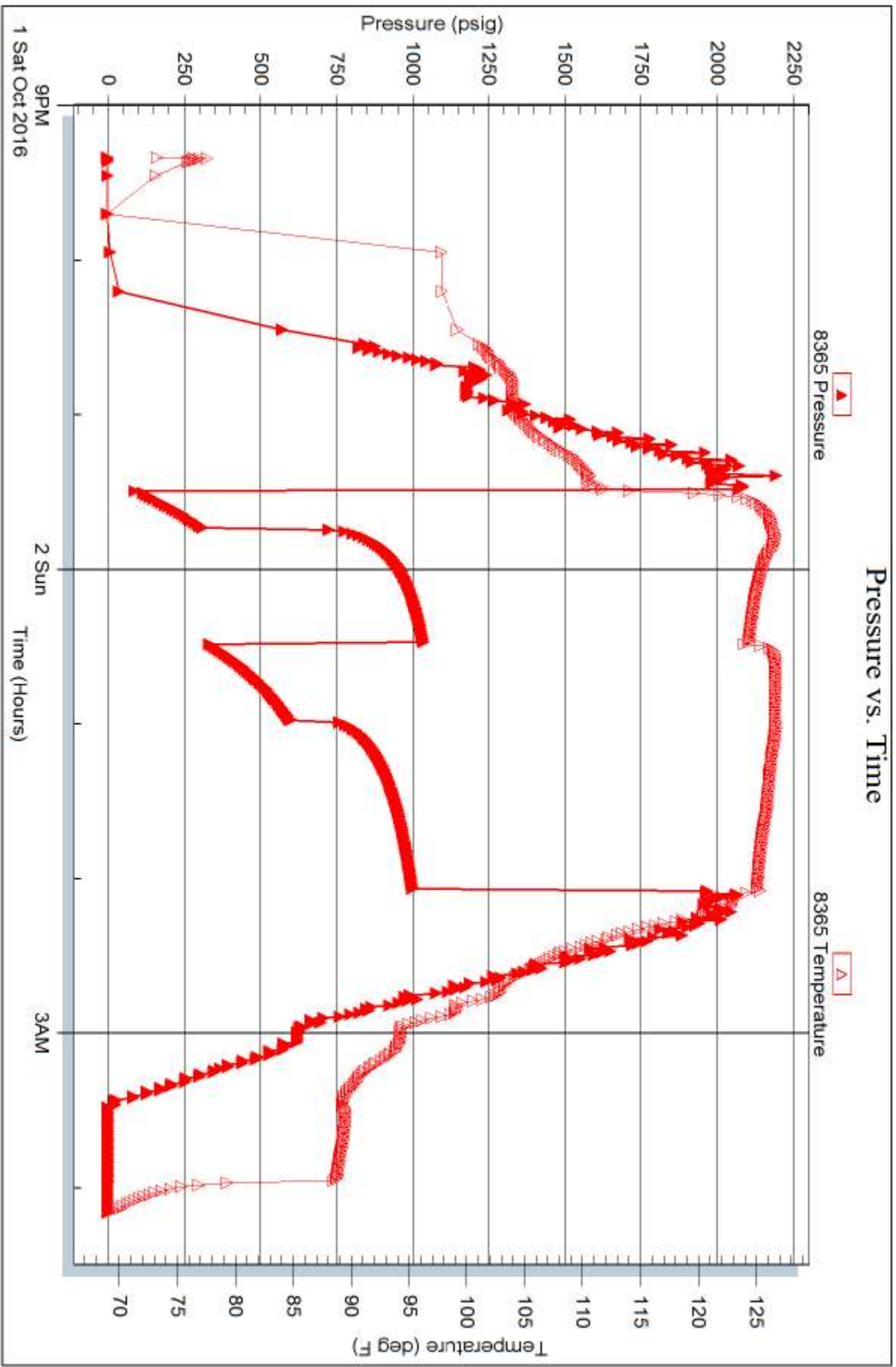
Serial #: 8365

Inside

Val Energy, Inc

Herron Kirk Unit1-21

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 65574

Printed: 2016.10.02 @ 07:52:07



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Val Energy, Inc
125 N Market St. Ste 1100
Wichita, Ks 67202
ATTN: Tim Priest

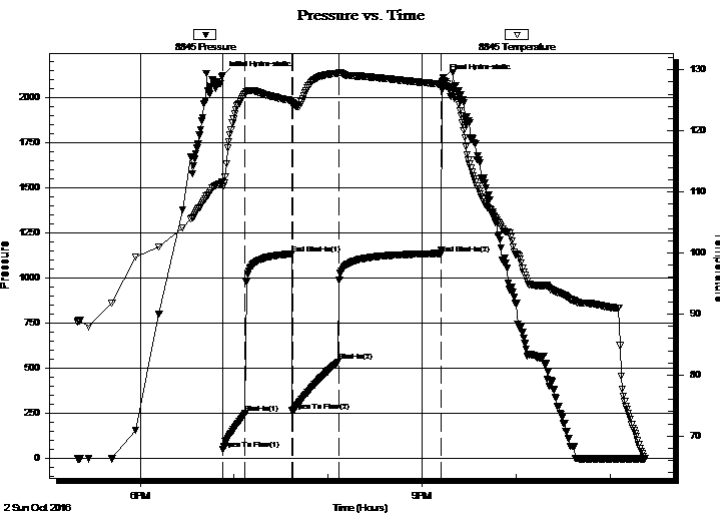
21 17S 33W Scott, Ks
Herron Kirk Unit1-21
Job Ticket: 65575 **DST#: 4**
Test Start: 2016.10.02 @ 17:20:00

GENERAL INFORMATION:

Formation: **LKC L**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:53:00
Time Test Ended: 23:22:15
Interval: **4252.00 ft (KB) To 4290.00 ft (KB) (TVD)**
Total Depth: 4290.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78
Reference Elevations: 2993.00 ft (KB)
2988.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8845 Outside
Press@RunDepth: 536.17 psig @ 4253.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.10.02 End Date: 2016.10.02 Last Calib.: 2016.10.02
Start Time: 17:20:05 End Time: 23:22:14 Time On Btm: 2016.10.02 @ 18:52:45
Time Off Btm: 2016.10.02 @ 21:13:30

TEST COMMENT: IF: BOB @ 3 1/2 min.
IS: No return.
FF: BOB @ 4 min.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2123.13	111.66	Initial Hydro-static
1	47.85	110.94	Open To Flow (1)
15	247.91	126.03	Shut-In(1)
44	1133.16	124.92	End Shut-In(1)
45	260.99	124.63	Open To Flow (2)
74	536.17	129.44	Shut-In(2)
140	1135.55	127.63	End Shut-In(2)
141	2106.94	127.90	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1140.00	mcw 5m 95w (oil speks near top)	14.92

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 65575

DST#: 4

ATTN: Tim Priest

Test Start: 2016.10.02 @ 17:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

64000 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1140.00	mcw 5m 95w (oil speks near top)	14.916

Total Length: 1140.00 ft Total Volume: 14.916 bbl

Num Fluid Samples: 0

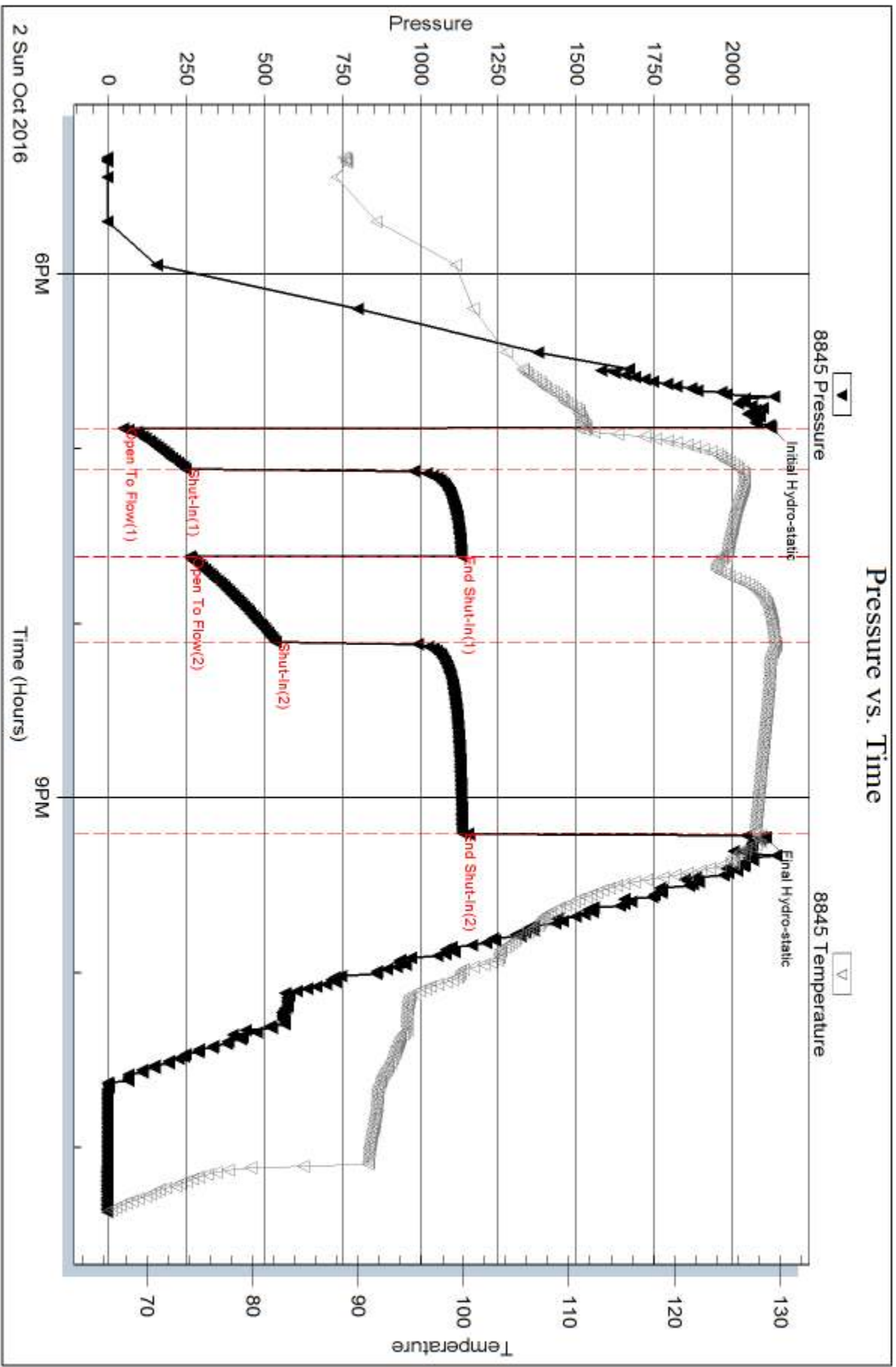
Num Gas Bombs: 0

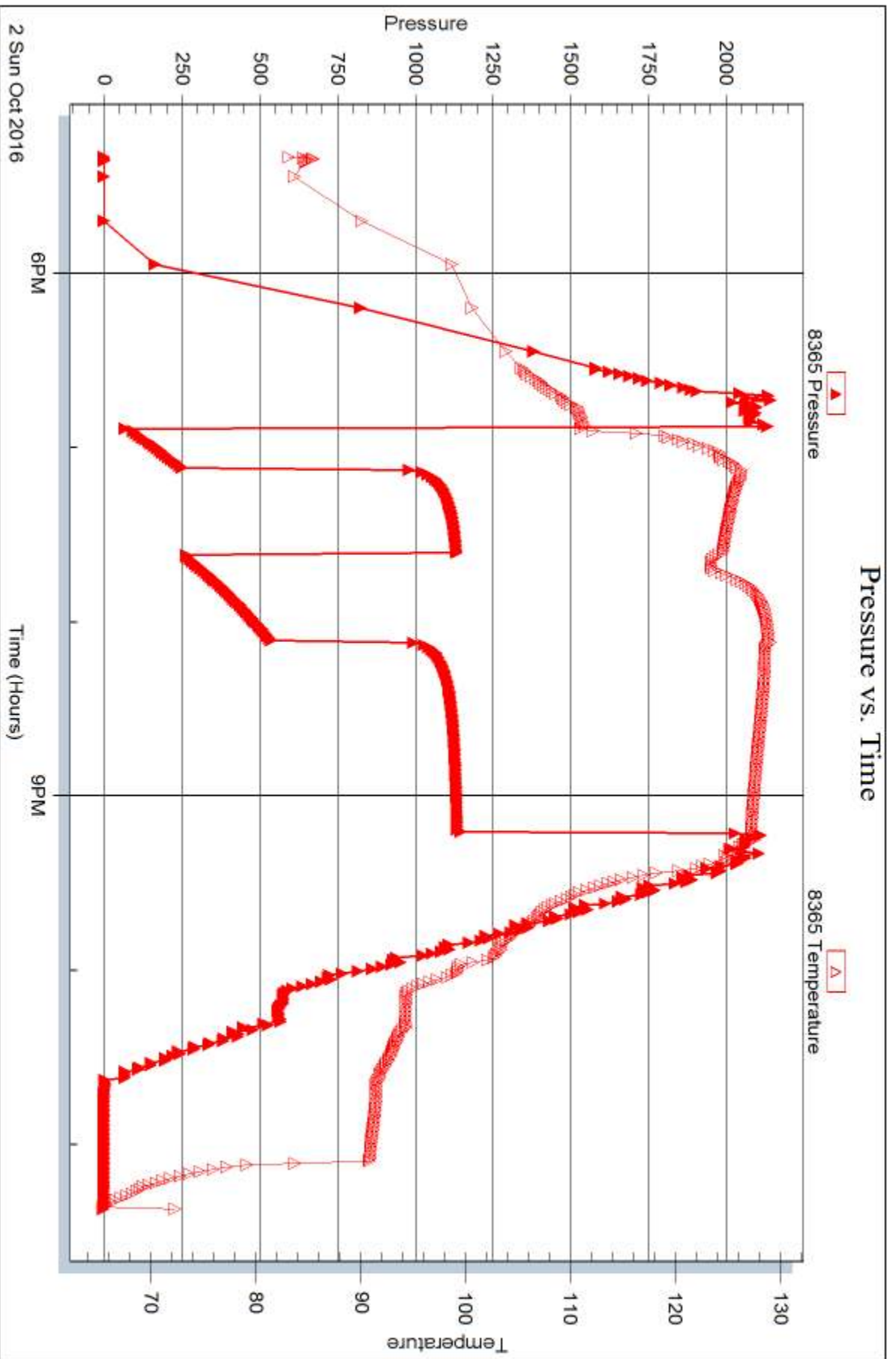
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .118 @ 68F = 64000ppm







**TRILOBITE
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DRILL STEM TEST REPORT

Val Energy, Inc
125 N Market St. Ste 1100
Wichita, Ks 67202
ATTN: Tim Priest

21 17S 33W Scott, Ks
Herron Kirk Unit1-21
Job Ticket: 57366 **DST#: 5**
Test Start: 2016.10.03 @ 10:20:00

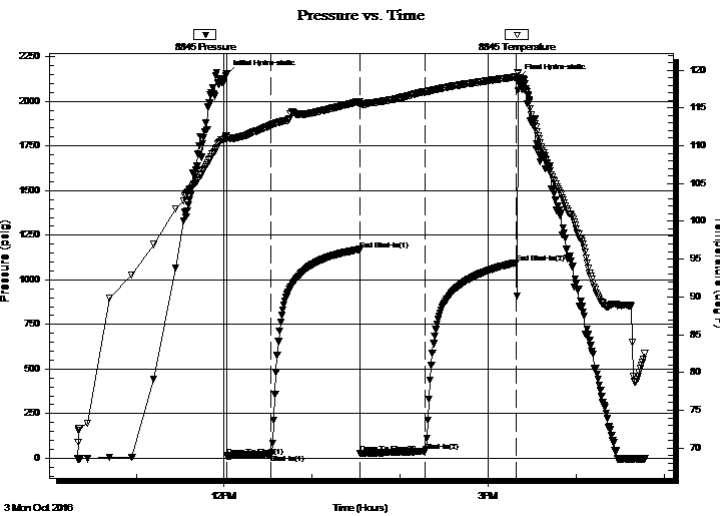
GENERAL INFORMATION:

Formation: **Marmaton A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:01:45
Time Test Ended: 16:46:45
Interval: **4317.00 ft (KB) To 4375.00 ft (KB) (TVD)**
Total Depth: 4317.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Reference Elevations: 2993.00 ft (KB)
2988.00 ft (CF)
KB to GR/CF: 5.00 ft
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78

Serial #: 8845 Outside

Press@RunDepth: 38.52 psig @ 4318.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.10.03 End Date: 2016.10.03 Last Calib.: 2016.10.03
Start Time: 10:20:05 End Time: 16:46:44 Time On Btm: 2016.10.03 @ 12:01:30
Time Off Btm: 2016.10.03 @ 15:20:15

TEST COMMENT: IF: 1/2" blow.
IS: No return.
FF: Surface blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2152.21	111.36	Initial Hydro-static
1	12.97	110.77	Open To Flow (1)
31	23.75	112.70	Shut-In(1)
91	1169.84	115.82	End Shut-In(1)
91	26.81	115.37	Open To Flow (2)
136	38.52	117.11	Shut-In(2)
198	1095.88	119.09	End Shut-In(2)
199	2126.81	119.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud 100m (oil speks)	0.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 57366

DST#: 5

ATTN: Tim Priest

Test Start: 2016.10.03 @ 10:20:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 63.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud 100m (oil speks)	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

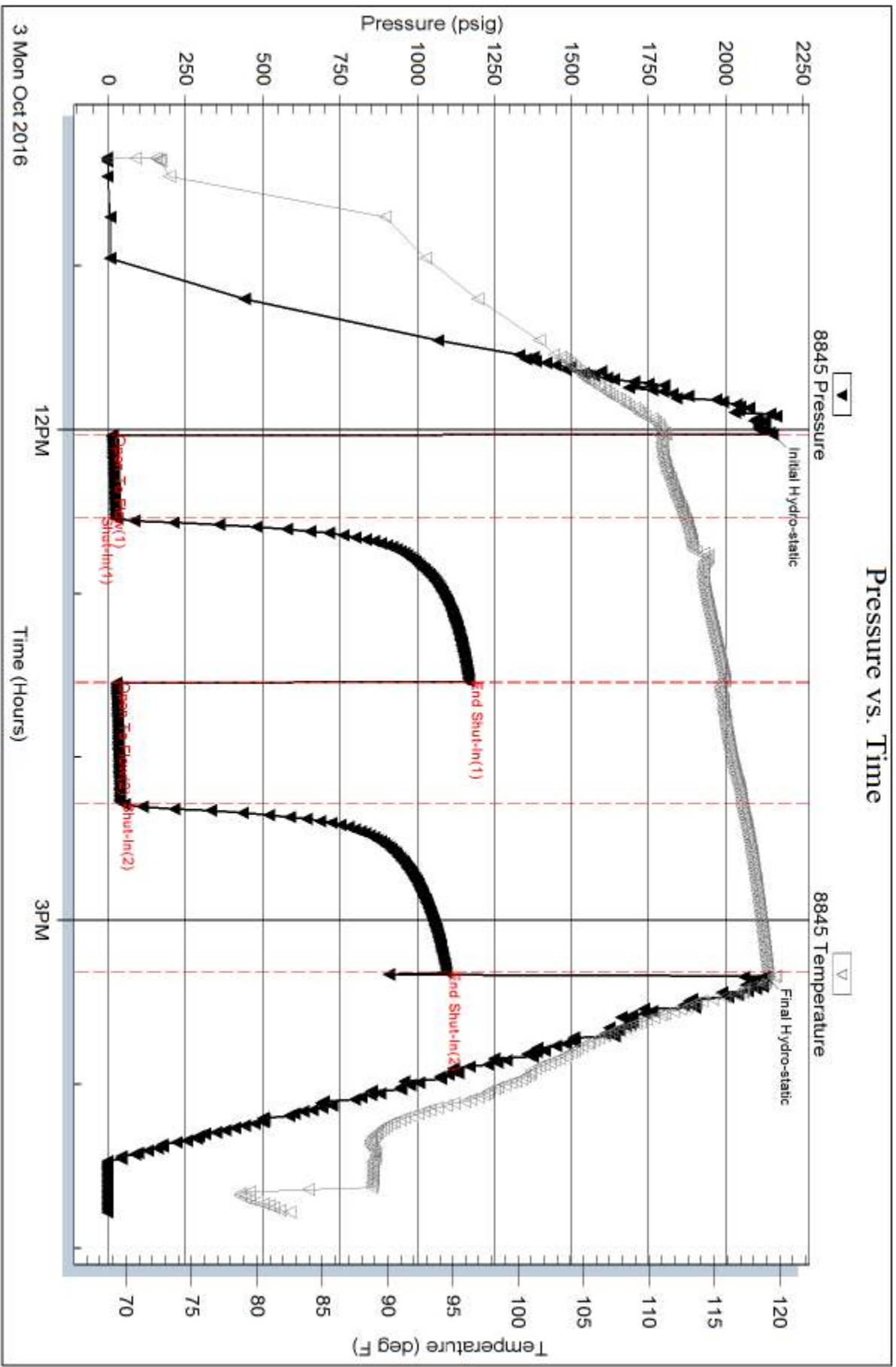
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



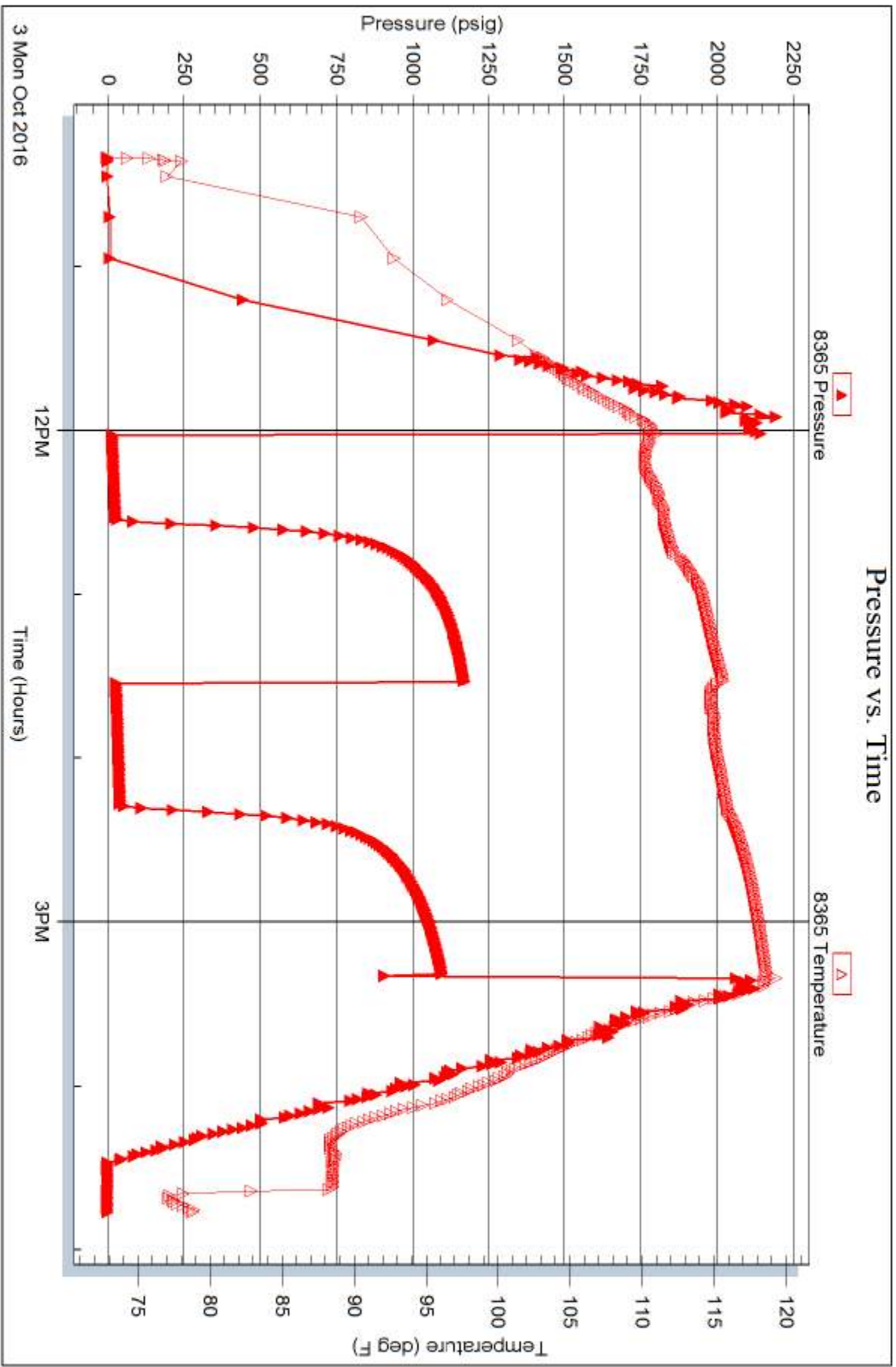
Serial #: 8365

Inside

Val Energy, Inc

Herron Kirk Unit1-21

DST Test Number: 5



Tribble Testing, Inc

Ref. No: 57366

Printed: 2016.10.03 @ 17:02:34



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Val Energy, Inc
 125 N Market St. Ste 1100
 Wichita, Ks 67202
 ATTN: Tim Priest

21 17S 33W Scott, Ks
Herron Kirk Unit1-21
 Job Ticket: 57367 **DST#: 6**
 Test Start: 2016.10.04 @ 02:48:00

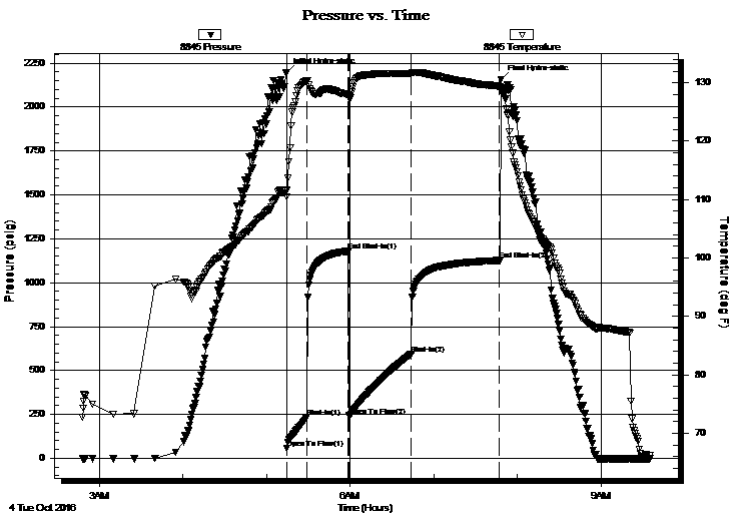
GENERAL INFORMATION:

Formation: **Marmaton B-C**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 05:14:45 Tester: Bradley Walter
 Time Test Ended: 09:35:00 Unit No: 78
 Interval: **4372.00 ft (KB) To 4430.00 ft (KB) (TVD)** Reference Elevations: 2993.00 ft (KB)
 Total Depth: 4430.00 ft (KB) (TVD) 2988.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8845 Outside
 Press@RunDepth: 595.17 psig @ 4373.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.10.04 End Date: 2016.10.04 Last Calib.: 2016.10.04
 Start Time: 02:48:05 End Time: 09:34:59 Time On Btm: 2016.10.04 @ 05:14:30
 Time Off Btm: 2016.10.04 @ 07:48:30

TEST COMMENT: IF: BOB @ 4 min.
 IS: No return.
 FF: BOB @ 4 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2197.87	111.57	Initial Hydro-static
1	57.47	110.53	Open To Flow (1)
15	233.73	130.31	Shut-In(1)
45	1179.70	127.93	End Shut-In(1)
45	241.97	127.57	Open To Flow (2)
90	595.17	131.58	Shut-In(2)
153	1127.52	129.38	End Shut-In(2)
154	2157.59	129.20	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1290.00	mcw 5m 95w (oil speks)	17.02

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 57367

DST#: 6

ATTN: Tim Priest

Test Start: 2016.10.04 @ 02:48:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

74000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1290.00	mcw 5m 95w (oil speks)	17.020

Total Length: 1290.00 ft Total Volume: 17.020 bbl

Num Fluid Samples: 0

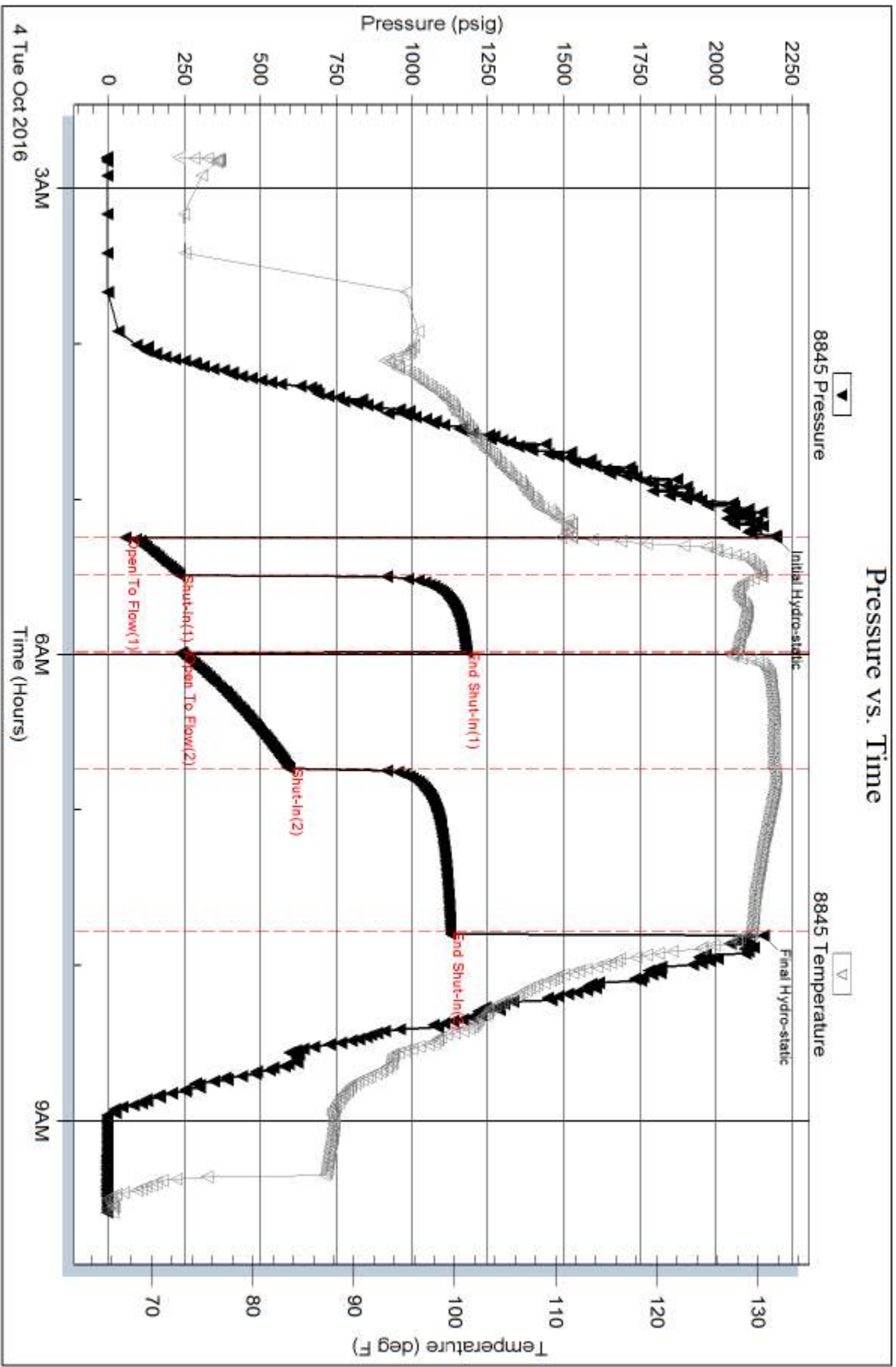
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .116 @ 63f = 74,000ppm



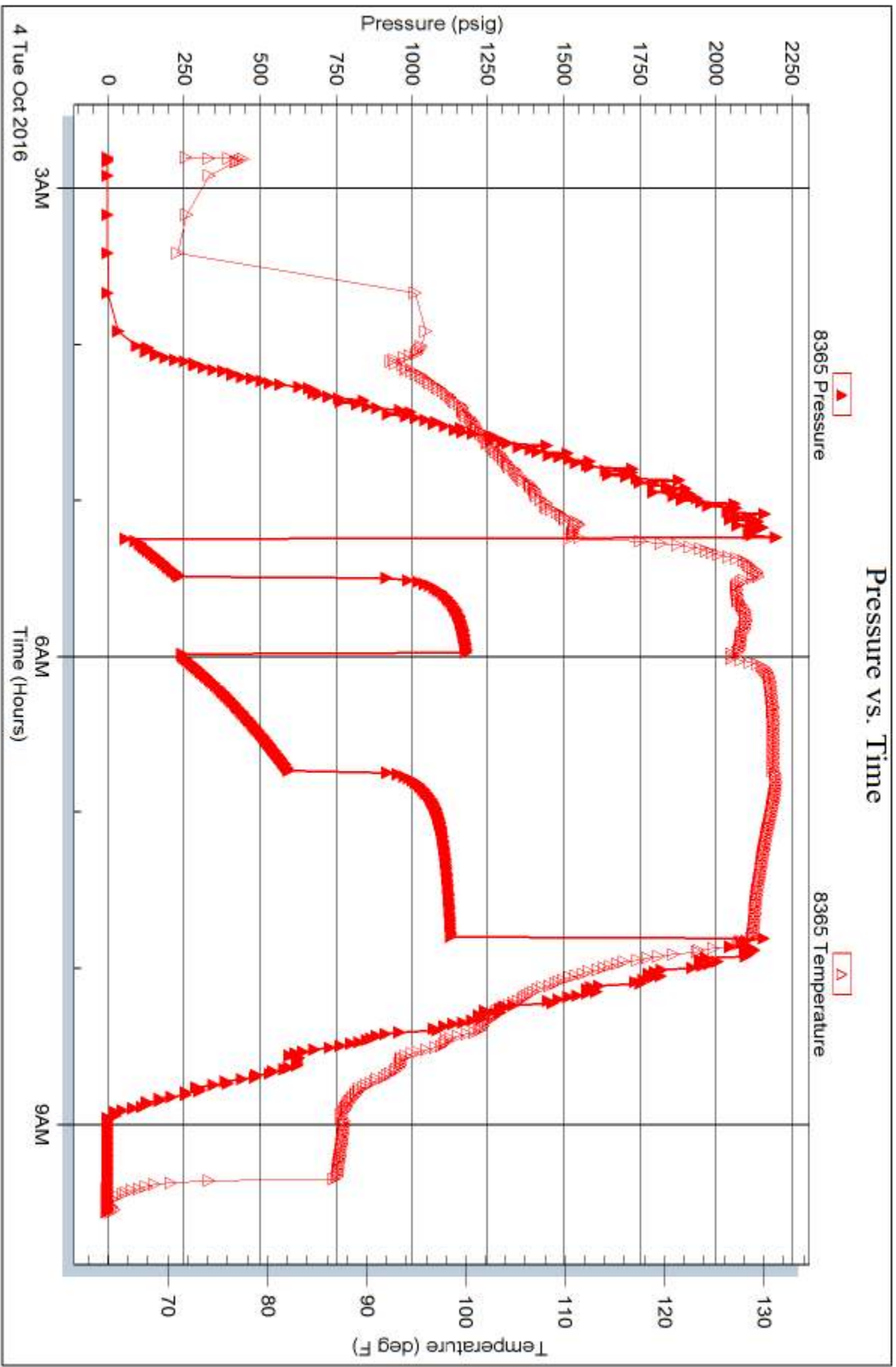
Serial #: 8365

Inside

Val Energy, Inc

Herron Kirk Unit1-21

DST Test Number: 6



Trilobite Testing, Inc

Ref. No: 57367

Printed: 2016.10.04 @ 10:00:06



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Val Energy, Inc
125 N Market St. Ste 1100
Wichita, Ks 67202
ATTN: Tim Priest

21 17S 33W Scott, Ks
Herron Kirk Unit1-21
Job Ticket: 57368 **DST#: 7**
Test Start: 2016.10.04 @ 21:58:00

GENERAL INFORMATION:

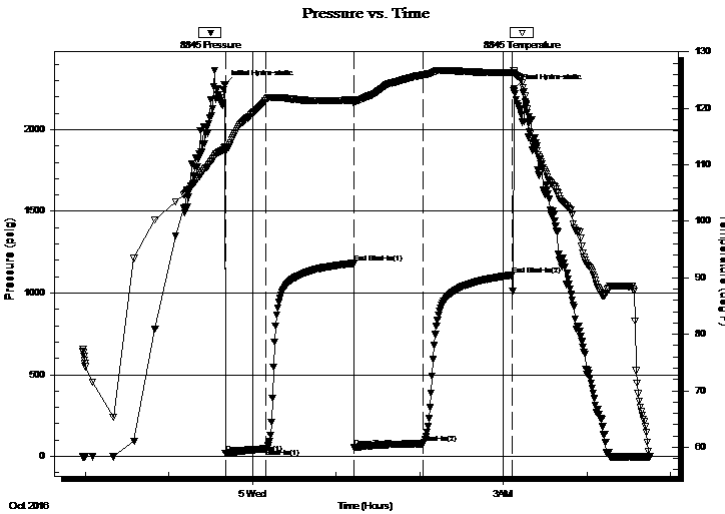
Formation: **Myric Station - Ft.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:40:45
Time Test Ended: 04:45:00
Interval: **4465.00 ft (KB) To 4510.00 ft (KB) (TVD)**
Total Depth: 4510.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Bradley Walter
Unit No: 78
Reference Elevations: 2993.00 ft (KB)
2988.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8845 Outside

Press@RunDepth: 77.41 psig @ 4466.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.10.04 End Date: 2016.10.05 Last Calib.: 2016.10.05
Start Time: 21:58:05 End Time: 04:44:59 Time On Btm: 2016.10.04 @ 23:40:15
Time Off Btm: 2016.10.05 @ 03:07:45

TEST COMMENT: IF: 1 1/2" blow .
IS: No return.
FF: 1/2" blow .
FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2274.69	113.15	Initial Hydro-static
1	17.94	112.79	Open To Flow (1)
30	47.21	121.40	Shut-In(1)
93	1181.95	121.47	End Shut-In(1)
93	53.91	121.22	Open To Flow (2)
142	77.41	125.92	Shut-In(2)
206	1109.88	126.30	End Shut-In(2)
208	2249.89	126.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	mcw 50m 50w (oil spots)	1.03
0.00	6" oil on top	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Val Energy, Inc

21 17S 33W Scott, Ks

125 N Market St. Ste 1100
Wichita, Ks 67202

Herron Kirk Unit1-21

Job Ticket: 57368

DST#: 7

ATTN: Tim Priest

Test Start: 2016.10.04 @ 21:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

34000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	mcw 50m 50w (oil spots)	1.029
0.00	6" oil on top	0.000

Total Length: 150.00 ft Total Volume: 1.029 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .260 @ 55F = 34000ppm

