



**TRILOBITE TESTING, INC**

# DRILL STEM TEST REPORT

Hutchinson Oil Co  
 PO Box 521  
 Derby, KS 67037  
 ATTN: Jeff Burk

**5-23S-12W Stafford**

**Hitz 2**

Job Ticket: 55414

**DST#: 1**

Test Start: 2016.09.16 @ 17:04:17

## GENERAL INFORMATION:

Formation: **Upper KC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:04:17

Time Test Ended: 23:54:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

**Interval: 3360.00 ft (KB) To 3402.00 ft (KB) (TVD)**

Total Depth: 3402.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1849.00 ft (KB)

1844.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8525 Inside**

Press@RunDepth: 61.11 psig @ 3361.00 ft (KB)

Start Date: 2016.09.16

End Date: 2016.09.16

Start Time: 17:04:18

End Time: 23:54:47

Capacity: 8000.00 psig

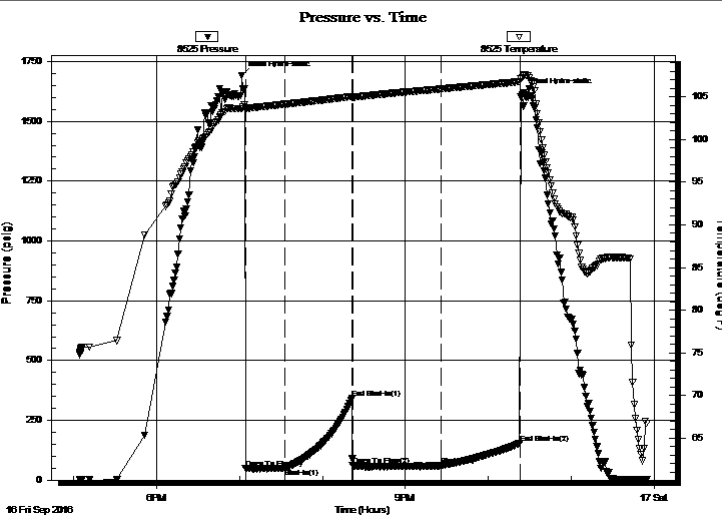
Last Calib.: 2016.09.16

Time On Btm: 2016.09.16 @ 19:01:32

Time Off Btm: 2016.09.16 @ 22:25:47

**TEST COMMENT:** IF: Fair Blow , Built to 9 1/2 inches  
 IS: No Blow Back  
 FF: Weak Blow Built to 4 inches  
 FS: No Blow Back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1692.33	103.64	Initial Hydro-static
3	49.38	103.61	Open To Flow (1)
32	49.71	104.13	Shut-In(1)
80	340.98	105.05	End Shut-In(1)
81	62.74	104.97	Open To Flow (2)
144	61.11	105.92	Shut-In(2)
202	154.43	106.79	End Shut-In(2)
205	1620.84	107.61	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
75.00	SGCM 55G 95%M	1.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



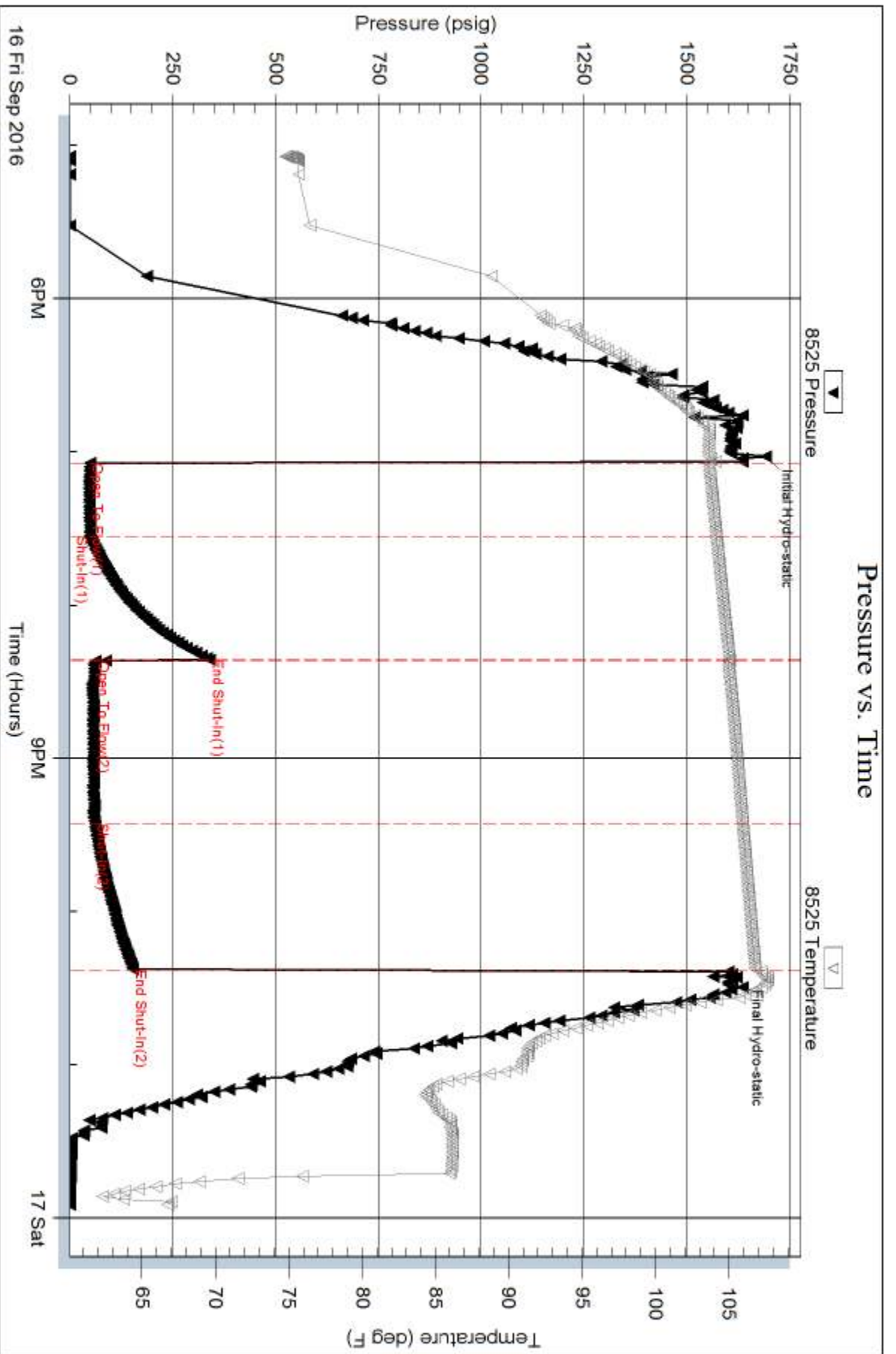
Serial #: 8525

Inside

Hutchinson Oil Co

Hitz 2

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 55414

Printed: 2016.09.17 @ 07:37:48

Serial #: 6806

Outside Hutchinson Oil Co

Hitz 2

DST Test Number: 1

