



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.



Hoisington, Kansas

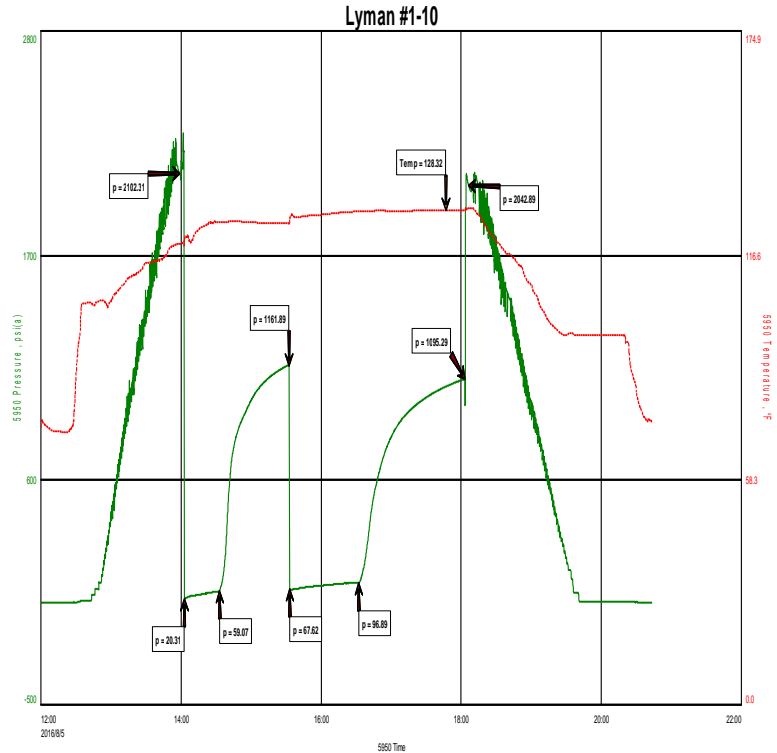
Michael Carroll
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General Information

Company Name Gulf Exploration, LLC

Contact	Pat McGraw
Well Name	Lyman #1-10
Unique Well ID	Dst #3 "L"-Marmaton Top 4421-4505'
Surface Location	Sec 10-7s-36w Thomas County
Field	Wildcat
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Gulf Exploration, LLC

Formation	Dst #3 "L"-Marmaton Top 4421-4505'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2016/08/05
Start Test Time	12:00:00
Final Test Time	20:45:00
Job Number	P0117
Report Date	2016/08/05
Prepared By	Michael Carroll



TEST RECOVERY

Remarks	Recovery:	118'	Gas In Pipe
		62'	Clean Oil Gravity: 39 @ 60 Degrees
		8'	MO 64% O 36% M
		62'	OCM 22% O 78% M
		63'	OCWM 8% O 32% W 60% M
		195'	Total Fluid

Sampler Recovery: 2000 ML Oil
 1500 ML Water
 500 ML Mud
 Psi: 195

Chlorides: 27,000 PPM
PH: 8
RW: .25 @ 70 Degrees

Lyman #1-10

