



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Becker Oil Corporation
PO Box 1150
Ponca City OK 74601
ATTN: Clyde Becker

25-32S-23W Clark

Harrington 1

Job Ticket: 55402

DST#: 1

Test Start: 2016.08.02 @ 11:59:24

GENERAL INFORMATION:

Formation: **lola**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:27:39
Time Test Ended: 21:19:09
Interval: **4695.00 ft (KB) To 4727.00 ft (KB) (TVD)**
Total Depth: 4727.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 2073.00 ft (KB)
2062.00 ft (CF)
KB to GR/CF: 11.00 ft

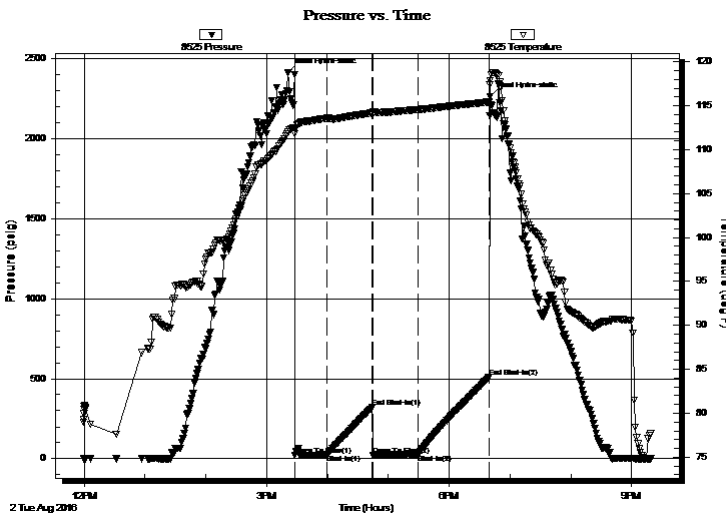
Serial #: 8525

Inside

Press@RunDepth: 26.60 psig @ 4696.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.08.02 End Date: 2016.08.02 Last Calib.: 2016.08.02
Start Time: 11:59:25 End Time: 21:19:09 Time On Btm: 2016.08.02 @ 15:21:09
Time Off Btm: 2016.08.02 @ 18:40:09

TEST COMMENT: IF: Fair Blow , Built to 7 1/2 inches
IS: No Blow Back
FF: Strong Blow , BOB in 45 seconds
FS: No Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2413.85	111.97	Initial Hydro-static
7	22.48	111.80	Open To Flow (1)
39	24.77	113.58	Shut-In(1)
83	320.08	114.16	End Shut-In(1)
84	22.07	114.29	Open To Flow (2)
128	26.60	114.57	Shut-In(2)
198	510.14	115.42	End Shut-In(2)
199	2263.37	117.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	768 GIP	0.00
20.00	SGCM 2%G 98%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

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25-32S-23W Clark

PO Box 1150
Ponca City OK 74601

Harrington 1

Job Ticket: 55402

DST#: 1

ATTN: Clyde Becker

Test Start: 2016.08.02 @ 11:59:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9800.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	768 GIP	0.000
20.00	SGCM 2%G 98%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8525

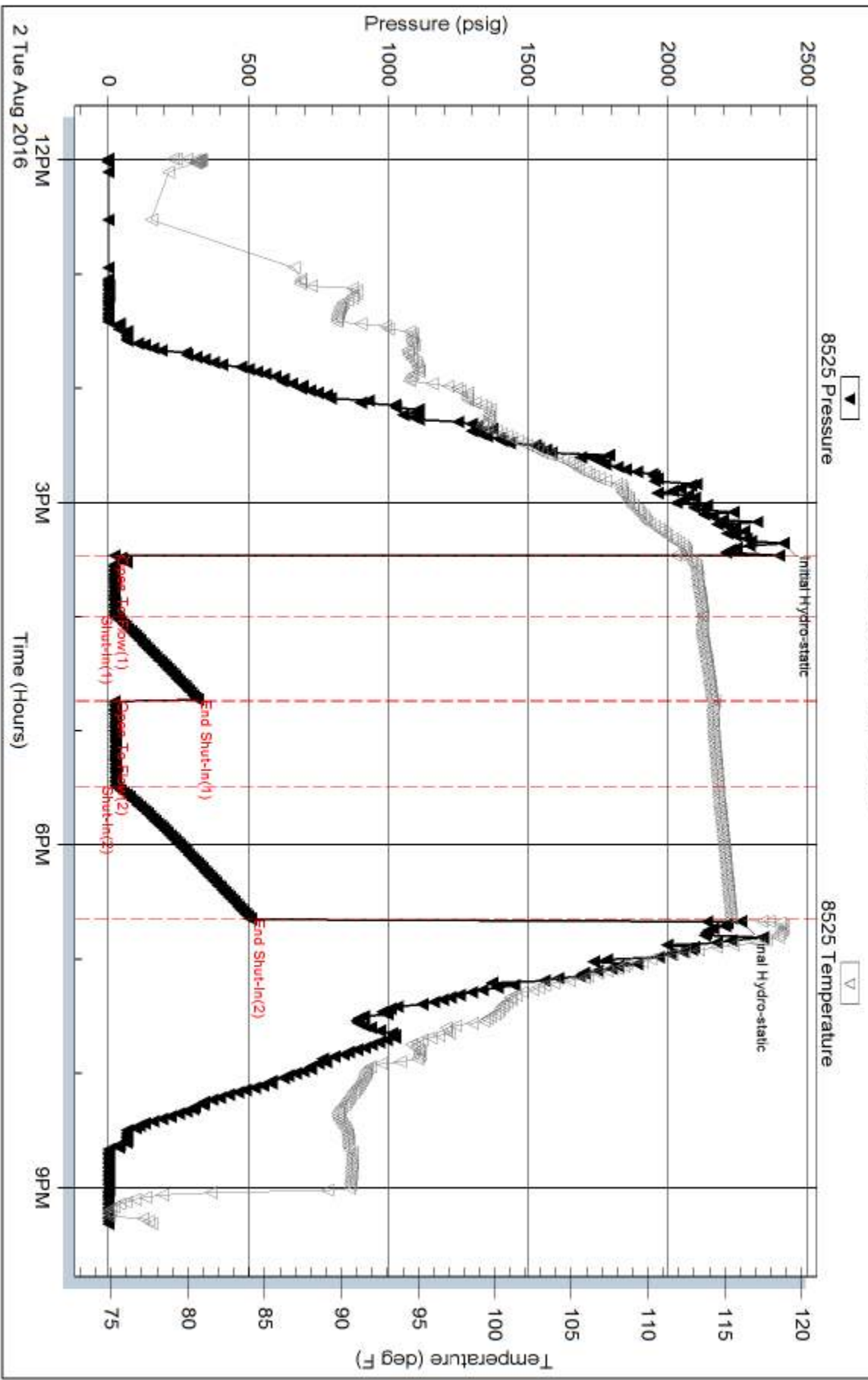
Inside

Becker Oil Corporation

Harrington 1

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 55402

Printed: 2016.08.02 @ 23:29:49

Serial #: 6806

Outside Becker Oil Corporation

Harrington 1

DST Test Number: 1

