



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 00:32
TIME OFF: 09:07

DRILL-STEM TEST TICKET

FILE: Mc Junkin-Bruntz "A" Unit 1-6 dst 1

Company Tran Pacific Oil Corp Lease & Well No. Mc Junkin-Bruntz "A" Unit 1-6
Contractor Pickrell Drilling Charge to Trans Pacific Oil Corp
Elevation KB 2250 Formation _____ Miss-Osage Effective Pay _____ Ft. Ticket No. RR244
Date Oct-14-2016 Sec. 6 Twp. _____ 20 S Range _____ 21 W County _____ Ness _____ State KANSAS
Test Approved By Bryce Bidleman Diamond Representative _____ Ricky Ray

Formation Test No. 1 Interval Tested from 4316 ft. to 4385 ft. Total Depth 4385 ft.
Packer Depth 4311 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4316 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4304 ft. Recorder Number _____ 0062 Cap. _____ 5000 P.S.I.
Bottom Recorder Depth (Outside) 4353 ft. Recorder Number _____ 8471 Cap. _____ 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 55 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 12.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 4700 P.P.M. Drill Pipe Length 4289 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number SJ Test Tool Length 27 ft. Tool Size 3 1/2-IF in.
Did Well Flow? na Reversed Out NA Anchor Length 69A (38P) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (BOB in 13 3/4 mins) 1/4BB
2nd Open: 1/4" Blow (BOB in 24 1/4 mins) 1/4BB

Recovered 62 ft. of GIP
Recovered 238 ft. of O 100% O 36 Gravity @ 60 Deg
Recovered 196 ft. of GOSM 13% G 87% M Heavy Oil Specs
Recovered 62 ft. of GWM 50% G 5% W 45% M

Recovered <u>496</u> ft. of Total Fluid	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: Tool Sample: 5% G 50% O 5% W 40% M	Insurance
	Total

Time Set Packer(s) 2:32 AM P.M. Time Started Off Bottom 6:32 AM P.M. Maximum Temperature 116

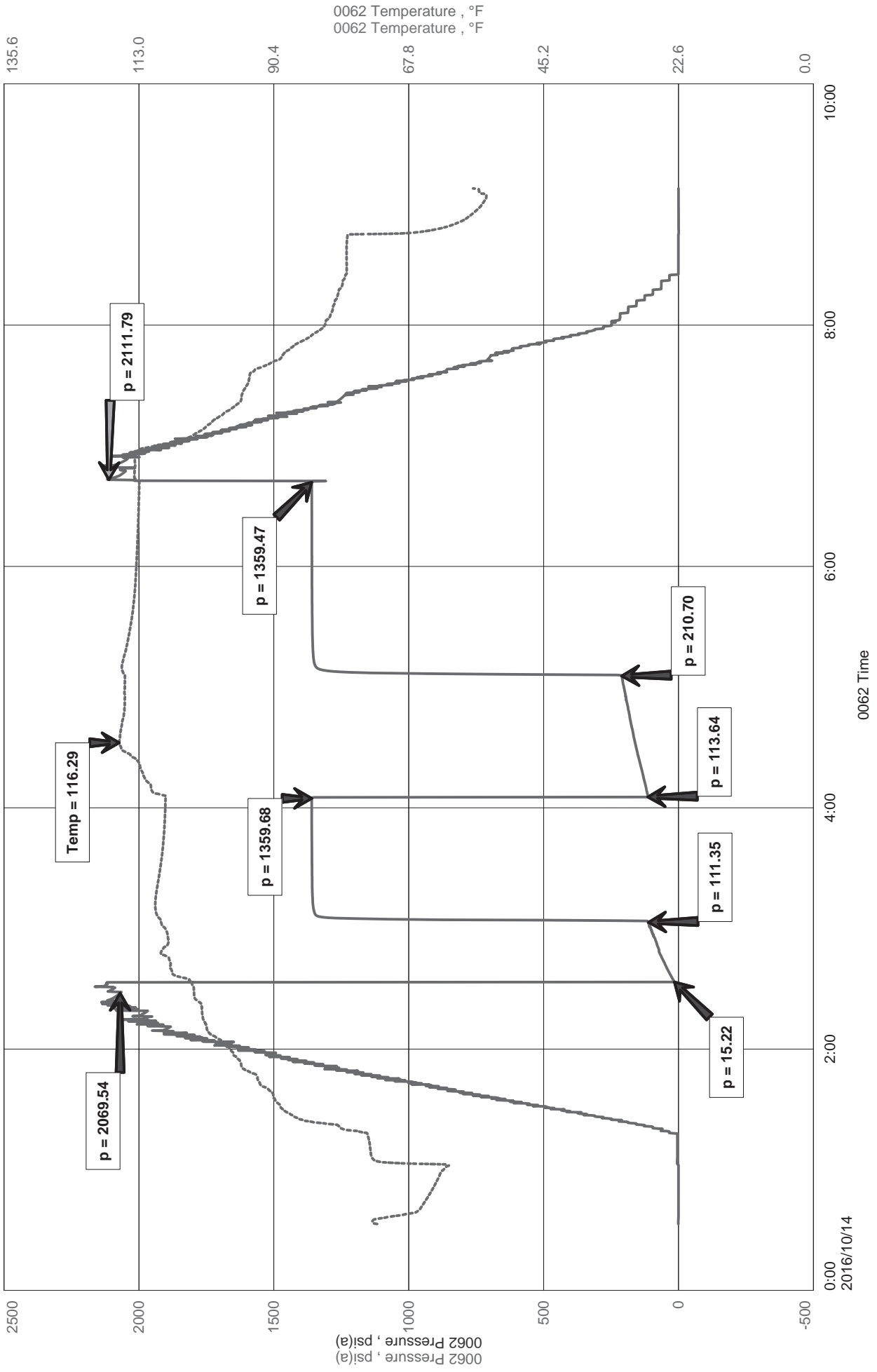
Initial Hydrostatic Pressure..... (A) 2070 P.S.I.
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 111 P.S.I.
Initial Closed In Period..... Minutes 60 (D) 1360 P.S.I.
Final Flow Period..... Minutes 60 (E) 114 P.S.I. to (F) 211 P.S.I.
Final Closed In Period..... Minutes 90 (G) 1359 P.S.I.
Final Hydrostatic Pressure..... (H) 2113 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Trans Pacific Oil Corp
Dst 1 (Miss-Osage) (4316-4385)
Start Test Date: 2016/10/14
Final Test Date: 2016/10/14

Mc Junkin-Bruntz "A" Unit 1-6
Formation: Dst 1 (Miss-Osage) (4316-4385)
Pool: Infield
Job Number: RR244

Mc Junkin-Bruntz "A" Unit 1-6





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

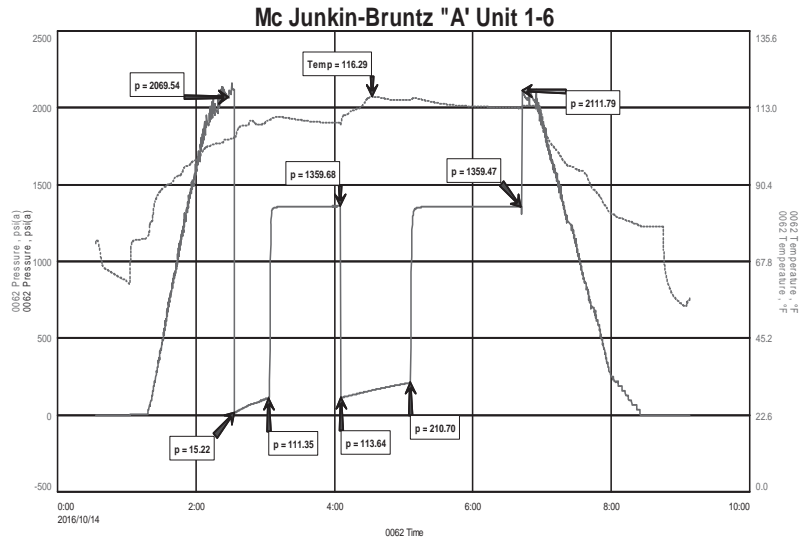
Wellsite Report

General Information

Company Name Trans Pacific Oil Corp
 Contact Beth Isern
 Well Operator Trans Pacific Oil Corp
 Well Name Mc Junkin-Bruntz "A" Unit 1-6
 Surface Location Sec: 6-20s-21w (Ness County)
 Field Schaber
 Well Type Vertical
 Pool Infield
 Test Purpose (AEUB)
 Qualified By
 Gauge Name 0062

Test Information

Job Number RR244
 Test Type Drill Stem Test
 Well Fluid Type 01 Oil
 Formation Dst 1 (Miss-Osage) (4316-4385)
 Start Test Date 2016/10/14 YYYY/MM/DD
 Start Test Time 00:32:00 HH:mm:ss
 Final Test Date 2016/10/14 YYYY/MM/DD
 Final Test Time 09:07:00 HH:mm:ss



Test Results

Recovery

62'	GIP			
238'	O	100% O	36 Gravity @ 60 Deg	
196'	GOSM	13% G	87% M	Heavy Oil Specs
62'	GWM	50% G	5% W	45% M
496'	Total Fluid			

Tool Sample: 5% G 50% O 5% W 40% M