



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: Davis Ranch # 2 dst 2

TIME ON: 14:00  
TIME OFF: 21:06

Company L.D Drilling Inc Lease & Well No. Davis Ranch # 2  
Contractor L.D Drilling Inc Charge to L.D Drilling Inc  
Elevation 1831 KB Formation L/ KC H-K Effective Pay \_\_\_\_\_ Ft. Ticket No. RR235  
Date Sep-7-2016 Sec. 14 Twp. 21 S Range 12 W County Stafford State KANSAS  
Test Approved By Kim Shoemaker Diamond Representative Ricky Ray

Formation Test No. 2 Interval Tested from 3340 ft. to 3415 ft. Total Depth 3415 ft.  
Packer Depth 3335 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3340 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3328 ft. Recorder Number 0062 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3377 ft. Recorder Number 8471 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length \_\_\_\_\_ ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 12.8 cc. Weight Pipe Length \_\_\_\_\_ ft. I.D. 2 7/8 in.  
Chlorides 10,000 P.P.M. Drill Pipe Length 3308 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? na Reversed Out NA Anchor Length 75A (44P) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1/2" in 30 mins) **NOBB**  
2nd Open: No Blow **NOBB**

Recovered <u>5</u> ft. of M	<u>100% M</u>
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: Tool Sample: <u>1% O</u> <u>99% M</u>	Insurance
	Total

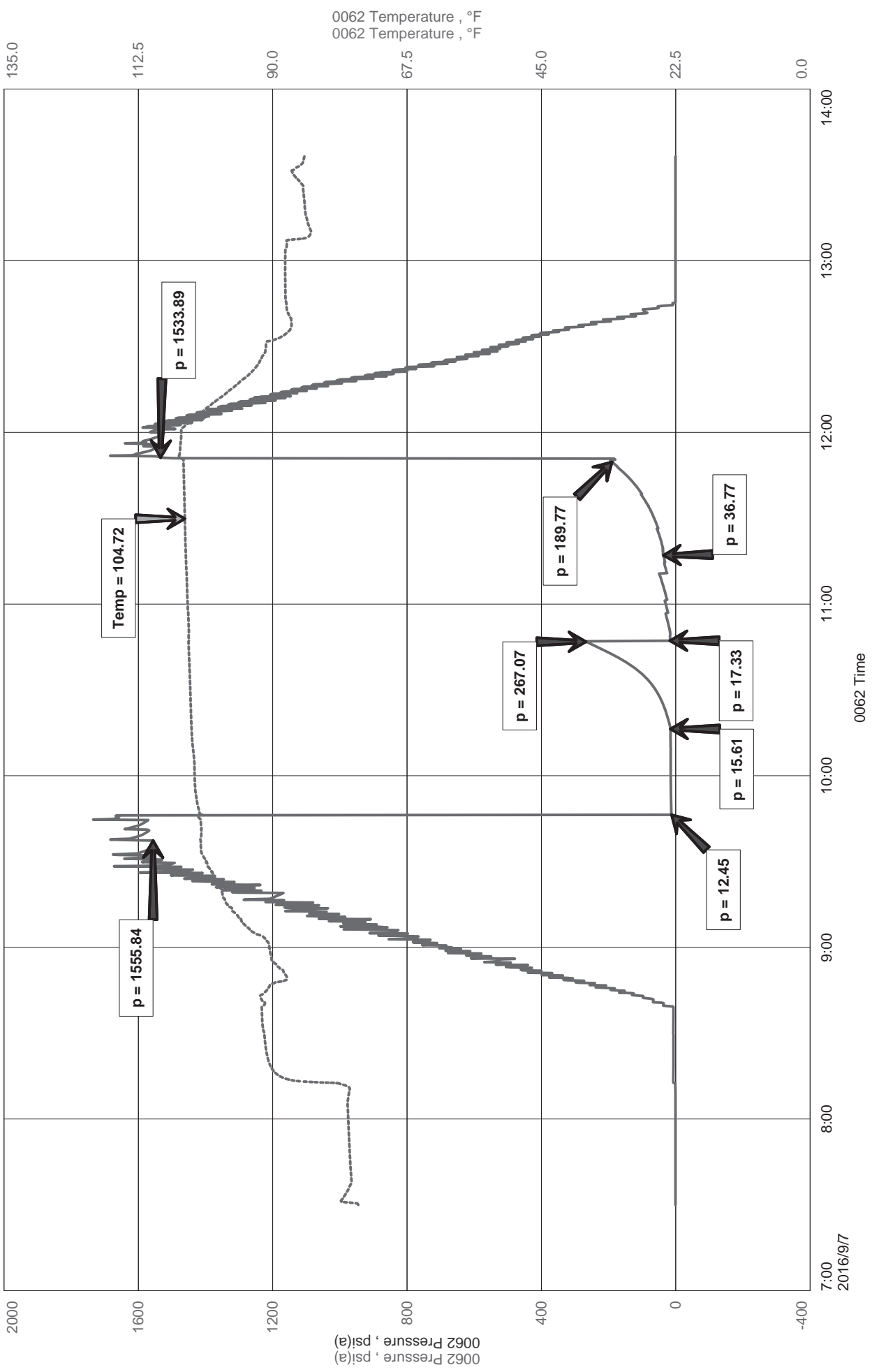
Time Set Packer(s) 9:45 AM A.M. P.M. Time Started Off Bottom 11:45 AM A.M. P.M. Maximum Temperature 105  
Initial Hydrostatic Pressure..... (A) 1556 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 16 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 267 P.S.I.  
Final Flow Period..... Minutes 30 (E) 17 P.S.I. to (F) 37 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 190 P.S.I.  
Final Hydrostatic Pressure..... (H) 1534 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc  
 Dst 2 L/KC "H-K" (3340-3415)  
 Start Test Date: 2016/09/07  
 Final Test Date: 2016/09/07

Davis Ranch # 2  
 Formation: Sec: 14-21s-12w (Stafford County)  
 Pool: Infield  
 Job Number: RR235

# Davis Ranch # 2





Diamond Testing LLC  
 P.O. Box 157  
 HoisingtonKS 67544

**Ricky Ray - Tester**  
**(620) 617-7261**

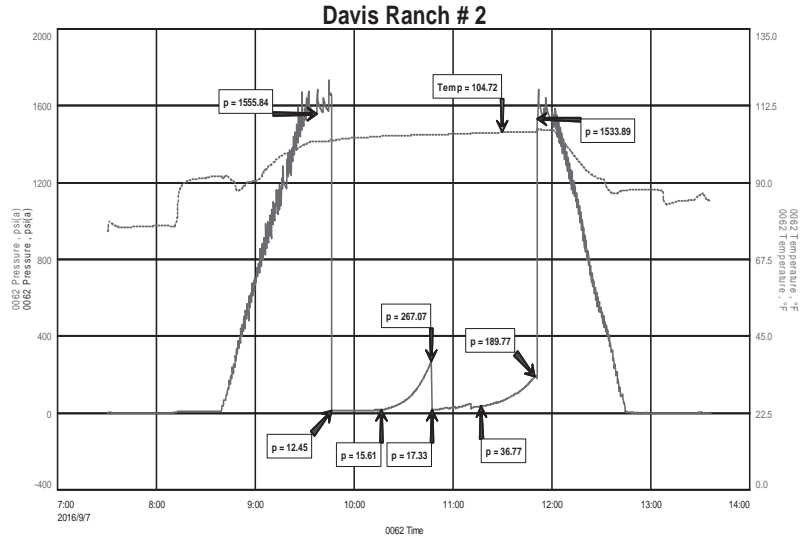
# Wellsite Report

## General Information

Company Name	L.D Drilling Inc
Contact	Marilyn Davis
Well Operator	L.D Drilling Inc
Well Name	Davis Ranch # 2
Surface Location	Sec: 14-21s-12w (Stafford County)
Field	Saundra
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	Initial Test
Qualified By	
Gauge Name	0062

## Test Information

Job Number	RR235
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Sec: 14-21s-12w (Stafford County)
Start Test Date	2016/09/07 YYYY/MM/DD
Start Test Time	07:30:00 HH:mm:ss
Final Test Date	2016/09/07 YYYY/MM/DD
Final Test Time	13:36:00 HH:mm:ss



## Test Results

Recovery:

5' M 100% M

Tool Sample: 1% O 99% M