



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: 1-26SCHBRDST2

TIME ON: 1425
TIME OFF: 2220

Company L.D. DRILLING, INC. Lease & Well No. #1-26 SCHREIBER
Contractor L.D.DRILLING,INC.RIG 1 Charge to L.D. DRILLING, INC.
Elevation 2458 KB Formation MISSISSIPPI Effective Pay _____ Ft. Ticket No. M836
Date 10/10/2016 Sec. 26 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4412 ft. to 4480 ft. Total Depth 4480 ft.
Packer Depth 4407 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.
Packer Depth 4412 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4394 ft. Recorder Number 5448 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4414 ft. Recorder Number 0063 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth 4477 ft. Recorder Number 6884 Cap. 6,275 P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4,600 P.P.M. Drill Pipe Length 4380 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 68 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. (31' D.P.) Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SSB, BOB 27 MIN (NO BB)
2nd Open: WSB, BOB 32 MIN (NO BB)

Recovered 155 ft. of GIP
Recovered 96 ft. of CO 100% OIL GRAVITY: 35.0 @ 60°
Recovered 157 ft. of GHOCM 6% GAS, 4% EMULSIFIED OIL, 70% EMULSIFIED OIL & MUD, 20% MUD
Recovered 253 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>10% GAS, 8% OIL, 82% EMULSIFIED OIL & MUD</u>	Total

Time Set Packer(s) 4:45 P.M. A.M. P.M. Time Started Off Bottom 7:45 P.M. A.M. P.M. Maximum Temperature 114°F

Initial Hydrostatic Pressure..... (A) 2130 P.S.I.
Initial Flow Period..... Minutes 30 (B) 24 P.S.I. to (C) 66 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1208 P.S.I.
Final Flow Period..... Minutes 45 (E) 75 P.S.I. to (F) 114 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1189 P.S.I.
Final Hydrostatic Pressure..... (H) 2118 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	L.D. DRILLING, INC.	Job Number	M836
Well Name	#1-26 SCHREIBER	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4412-4480 MISSISSIPPI	Well Operator	L.D. DRILLING, INC.
Surface Location	SEC.26-17S-24W NESS CO.KS.	Report Date	2016/10/10
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	KIM SHOEMAKER
		Test Unit	NO. 3

Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4412-4480 MISSISSIPPI		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2016/10/10	Start Test Time	14:25:00
Final Test Date	2016/10/10	Final Test Time	22:20:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
155' GIP
96' CO 100% OIL
157' GHOCM 6% GAS, 4% EMULSIFIED OIL, 70% EMULSIFIED OIL & MUD, 20% MUD
253' TOTAL FLUID

GRAVITY: 35.0 @ 60 DEG

TOOL SAMPLE: 10% GAS, 8% OIL, 82% EMULSIFIED OIL & MUD

L.D. DRILLING, INC.
DST#2 4412-4480 MISSISSIPPI
Start Test Date: 2016/10/10
Final Test Date: 2016/10/10

#1-26 SCHREIBER
Formation: DST#2 4412-4480 MISSISSIPPI
Pool: WILDCAT
Job Number: M836

#1-26 SCHREIBER

