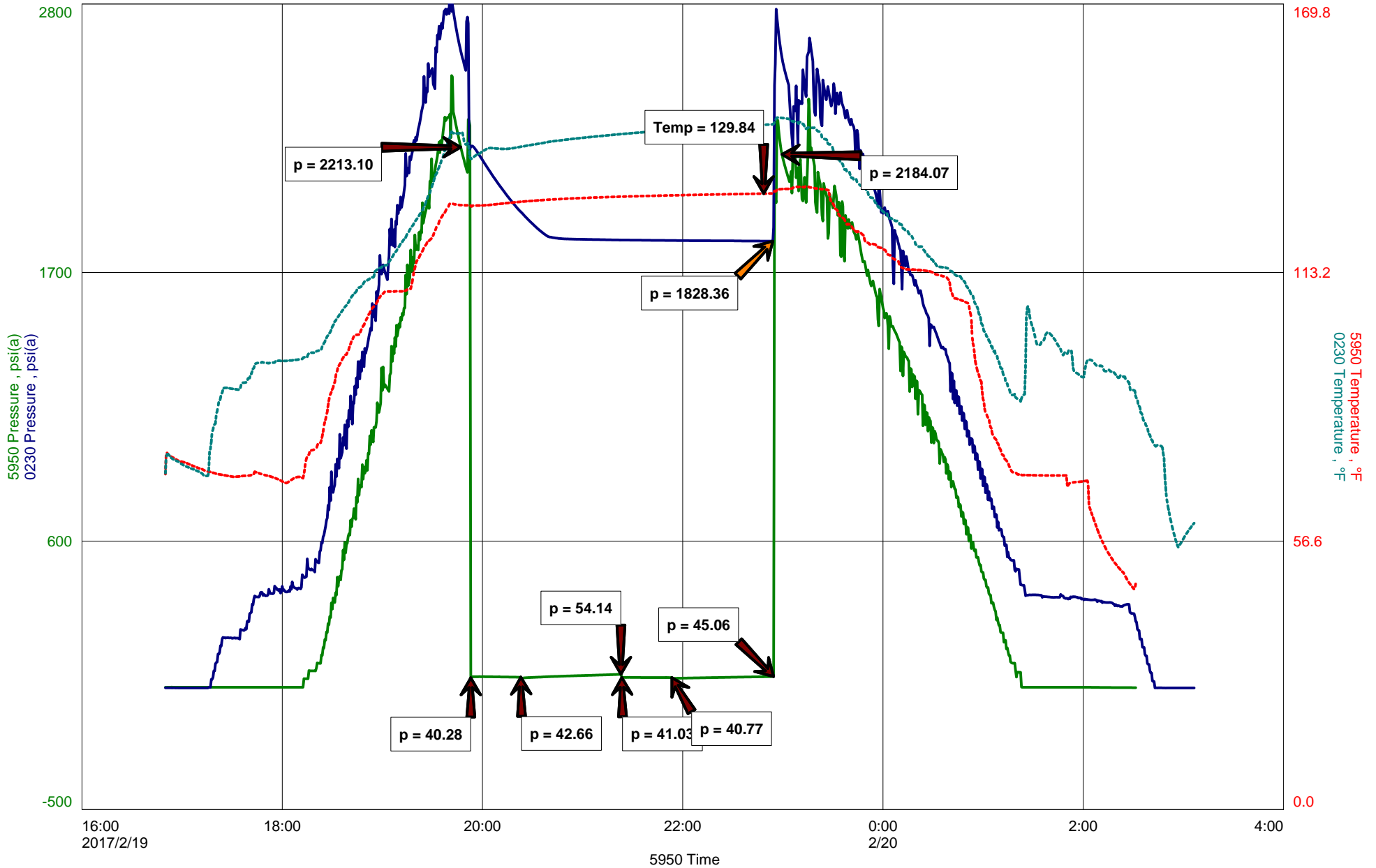
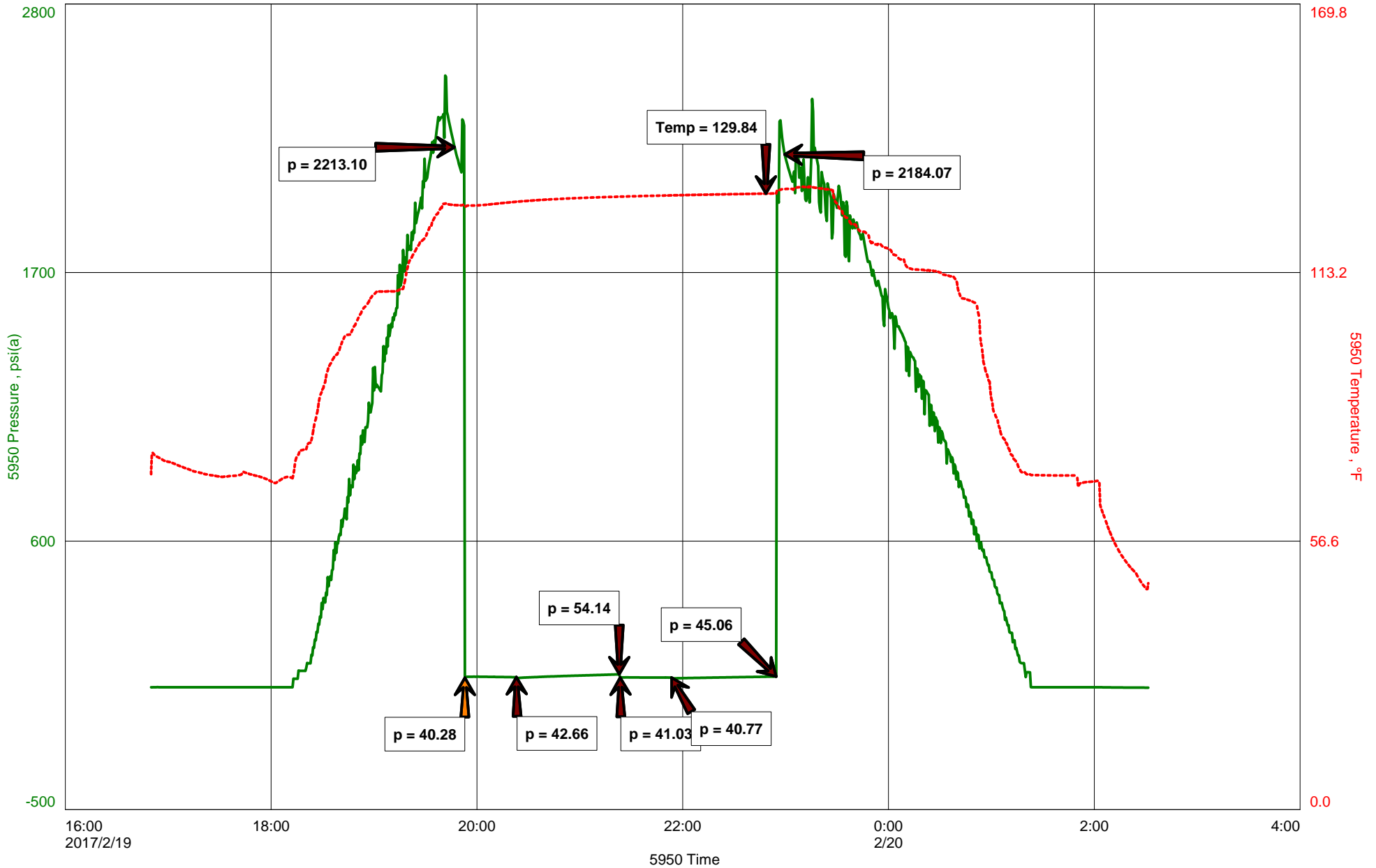


Skolout Trust #1-15



Skolout Trust #1-15





Hoisington, Kansas

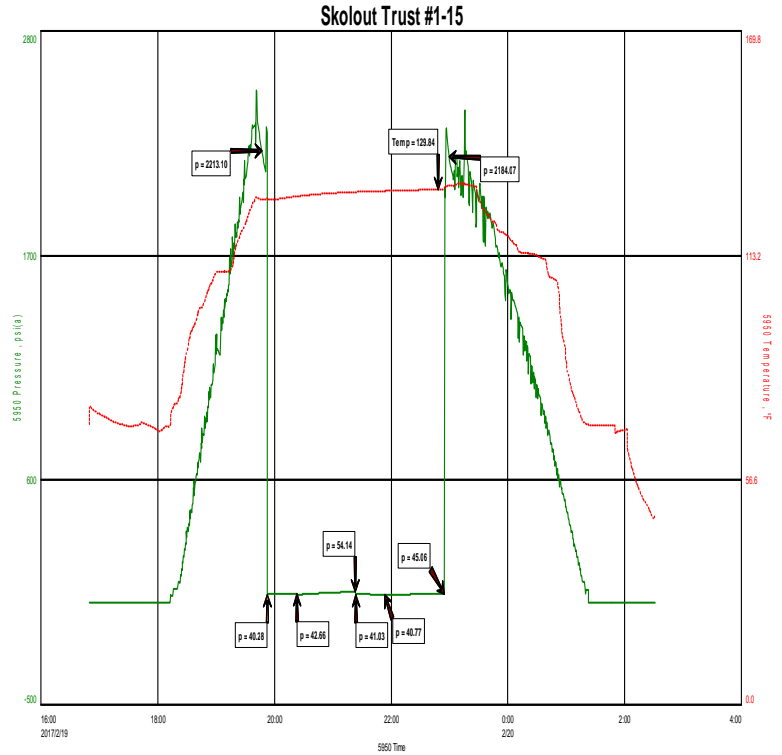
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Gulf Exploration LLC

Contact	Pat McGraw
Well Name	Skolout Trust #1-15
Unique Well ID	Dst #5 Pawnee 4530-4556' Ltd 5410'
Surface Location	Sec 15-7s-35w Thomas County
Field	Wildcat
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Gulf Exploration LLC

Formation	Dst #5 Pawnee 4530-4556' Ltd 5410'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/02/18
Start Test Time	16:50:00
Final Test Time	02:30:00
Job Number	P0164
Report Date	2017/02/18
Prepared By	Michael Carroll



TEST RECOVERY

Remarks	Recovery:	40'	Mud	100%M
	Total Fluid:	40'		
	Sampler Recovery:		100ML Mud	
	PSI:	0		



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 1650 2-18
 TIME OFF: 0230 2-19

DRILL-STEM TEST TICKET
 FILE: SKOLOURTRUST1-15DST5

Company GULF EXPLORATION LLC Lease & Well No. SCOLOUR TRUST #1-15
 Contractor MURFIN DRLG RIG 7 Charge to GULF EXPLORATION LLC
 Elevation 3309 KB Formation PAWNEE Effective Pay _____ Ft. Ticket No. P0164
 Date 2-18-17 Sec. 15 Twp. _____ 7 S Range _____ 35 W County THOMAS State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative Michael Carroll

Formation Test No. 5 Interval Tested from 4530 ft. to 4556 ft. Total Depth 5410 ft.
 Packer Depth 4525 ft. Size 6 3/4 in. Packer depth 4556 ft. Size 6 3/4 in.
 Packer Depth 4530 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4515 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth 5382 ft. Recorder Number _____ Cap. 5000 P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length 187 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 900 P.P.M. Drill Pipe Length 5160 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 37 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. 85' TAIL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1" BLOW-STEADY THROUGHOUT **NOBB**
 2nd Open: NO BLOW-BUILT TO WSB IN 30 MINUTES **NOBB**

Recovered 40 ft. of MUD 100%M
 Recovered 40 ft. of TOTAL FLUID
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>SAMPLER RECOVERY: 100ML MUD</u>	Insurance
<u>PSI: 0</u>	
<u>BELOW STRADDLE MAX PSI: 1828</u>	Total

Time Set Packer(s) 7:50 P.M. ^{A.M.} P.M. Time Started Off Bottom 10:50 P.M. ^{A.M.} P.M. Maximum Temperature 130

Initial Hydrostatic Pressure..... (A) 2213 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 40 P.S.I. to (C) 43 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 54 P.S.I.
 Final Flow Period..... Minutes 30 (E) 41 P.S.I. to (F) 41 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 45 P.S.I.
 Final Hydrostatic Pressure..... (H) 2184 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.