



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	JCA #1-20
Company Name	Raydon Exploration, Inc.
Formation	DST #3 Lansing "H" 4864'-4880'
Test Type	Bottom-Hole w/Jars, S.Jnt., Sh.Pkr.
Surface Location	Sec 20-34s-30w-Meade Co.-KS
KB Elevation (SL)	2694.000
Gauge Name	5951
Start Test Date	2017/01/31
Start Test Time	12:05:00
Final Test Date	2017/01/31
Final Test Time	21:33:00
Job Number	F463
Contact	Myron Heston
Site Contact	Ed Grieves

TEST RESULTS

Initial flow, strong blow increased to BOB in 30 seconds. Blowback increased to BOB.
 Final flow, strong blow increased to BOB in 6.5 minutes. Blowback increased to BOB, died off.

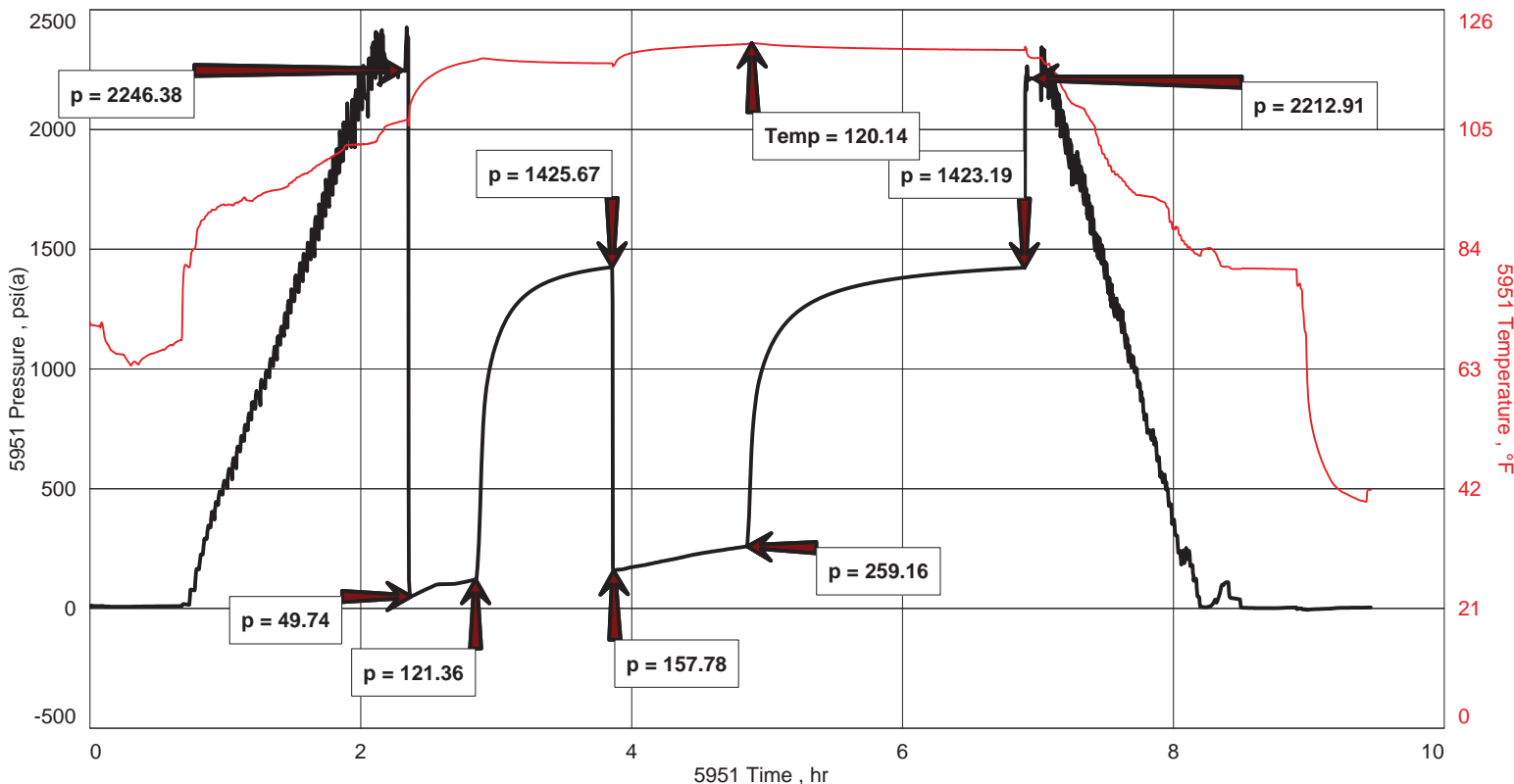
TOTAL RECOVERED FLUID: 520'

35'	Free Oil	100% oil	Gravity: 39 @ 60 Deg F
35'	O&GCWM	20% gas, 10% oil, 35% wtr, 35% mud	
450'	Water	100% wtr	
----- 1500' GAS IN PIPE -----			
----- Chlorides: 115,000 PPM ----- PH: 7.0 ----- RW: .09 ohm @ 55 Deg F -----			

Raydon Exploration, Inc.
 DST #3 Lansing "H" 4864'-4880'
 Start Test Date: 2017/01/31
 Final Test Date: 2017/01/31

JCA #1-20
 Formation: DST #3 Lansing "H" 4864'-4880'
 Pool: WILDCAT
 Job Number: F463

JCA #1-20



JCA #1-20

