



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester

Cell: (620) 282-8977 / Office: (800) 542-7313



TEST INFORMATION

Well Name	JCA #1-20
Company Name	Raydon Exploration, Inc.
Formation	DST #4, Marmaton 5235'-5270'
Test Type	Bottom-Hole w/Jars, S.Jnt., Sh.Pkr.
Surface Location	Sec 20-34s-30w-Meade Co.-KS
KB Elevation (SL)	2694.000
Gauge Name	5951
Start Test Date	2017/02/02
Start Test Time	14:51:00
Final Test Date	2017/02/03
Final Test Time	00:51:00
Job Number	F464
Contact	Myron Heston
Site Contact	Ed Grieves

TEST RESULTS

Initial flow, strong blow @ BOB in 20 seconds. Intermittent surface blowback.
 Final flow, fair blow @ BOB in 27 minutes. No blowback.

TOTAL RECOVERED FLUID: 230'

140' WCM 12% wtr, 88% mud
 90' WM 30% wtr, 70% mud

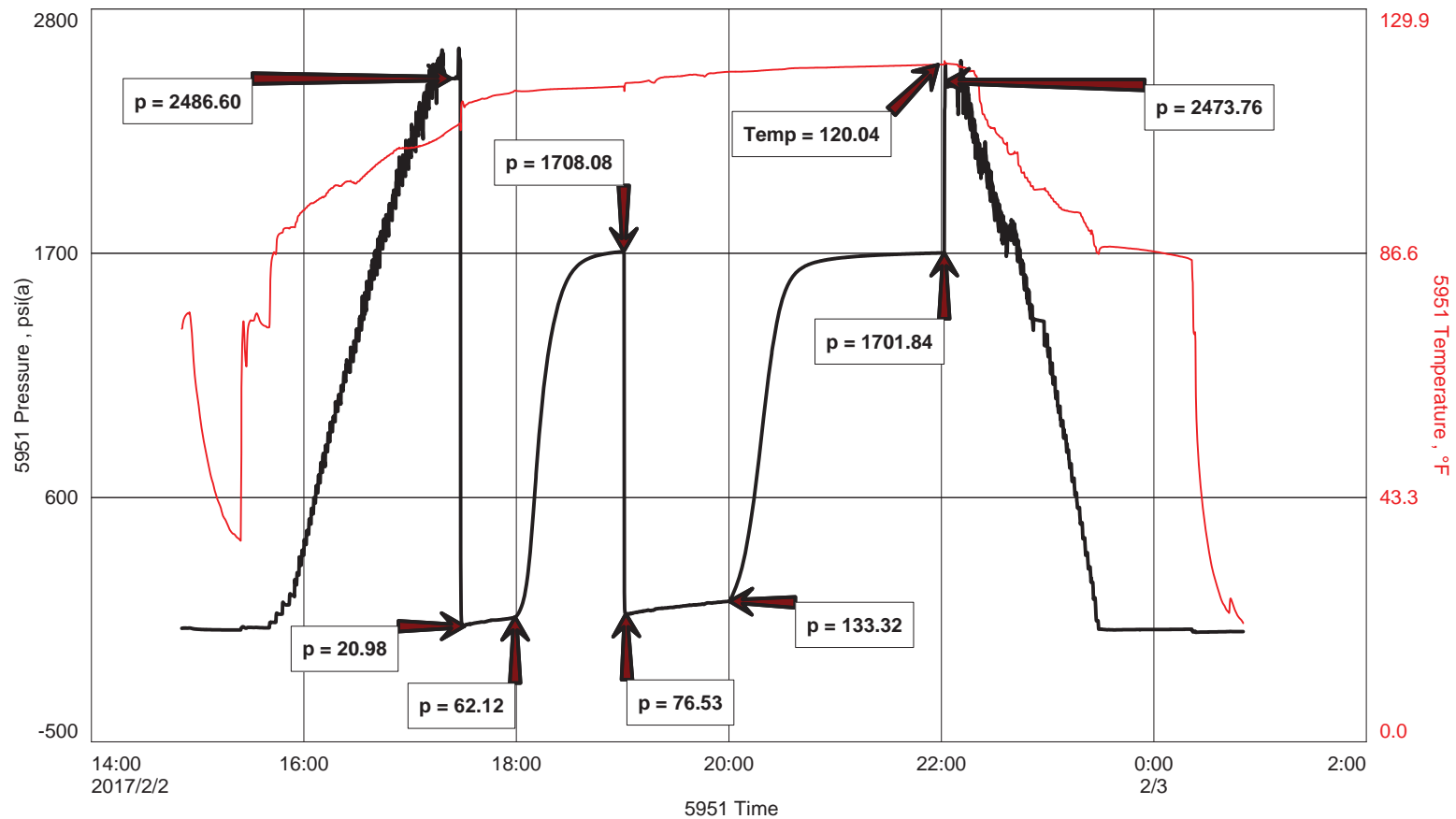
----- 1800' GAS IN PIPE (hard to smell) -----

----- Chlorides: 102,000 PPM ----- PH: 7.0 ----- RW: .18 ohm @ 30 Deg F -----

Raydon Exploration, Inc.
 DST #4 Marmaton 5235'-5270'
 Start Test Date: 2017/02/02
 Final Test Date: 2017/02/03

JCA #1-20
 Formation: DST #4 Marmaton 5235'-5270'
 Pool: WILDCAT
 Job Number: F464

JCA #1-20



JCA #1-20

