



## DRILL STEM TEST REPORT

Prepared For: **CMX Incorporated**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206

ATTN: Ken Lablanc

### **Foghorn #1-27**

#### **27-19S-10w Rice,KS**

Start Date: 2017.03.14 @ 19:39:00

End Date: 2017.03.15 @ 00:36:00

Job Ticket #: 64805                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.17 @ 08:40:28



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64805 **DST#: 1**  
 Test Start: 2017.03.14 @ 19:39:00

## GENERAL INFORMATION:

Formation: **LKC J**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 21:22:30  
 Time Test Ended: 00:36:00  
 Interval: **3116.00 ft (KB) To 3130.00 ft (KB) (TVD)**  
 Total Depth: 3130.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 1761.00 ft (KB)  
 1753.00 ft (CF)  
 KB to GR/CF: 8.00 ft

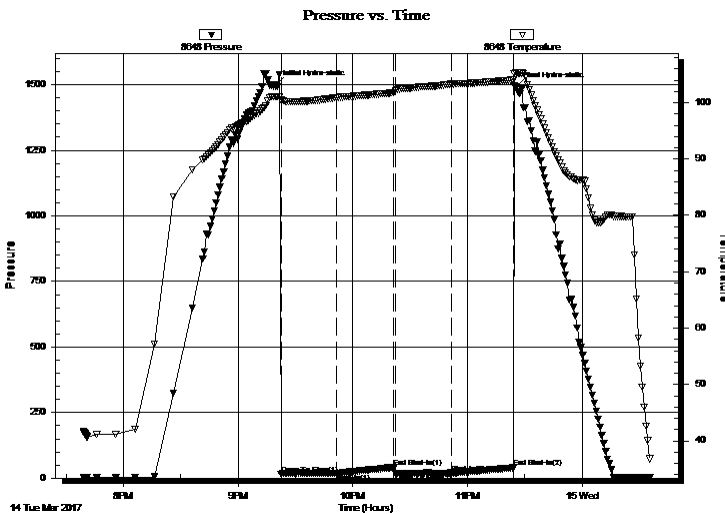
## Serial #: 8648

Inside

Press@RunDepth: 19.56 psig @ 3126.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.14 End Date: 2017.03.15 Last Calib.: 2017.03.15  
 Start Time: 19:39:05 End Time: 00:35:59 Time On Btm: 2017.03.14 @ 21:20:00  
 Time Off Btm: 2017.03.14 @ 23:25:30

TEST COMMENT: IFP 30 Minutes Surface blow for 7 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Blow at 1/2" at open then dead in 4 minutes  
 FSI 30 Minutes No blow back

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1500.77         | 101.09       | Initial Hydro-static |
| 3           | 15.46           | 100.48       | Open To Flow (1)     |
| 32          | 19.23           | 100.93       | Shut-In(1)           |
| 62          | 41.12           | 101.76       | End Shut-In(1)       |
| 63          | 17.18           | 102.10       | Open To Flow (2)     |
| 92          | 19.56           | 103.30       | Shut-In(2)           |
| 124         | 39.57           | 104.04       | End Shut-In(2)       |
| 126         | 1492.42         | 105.37       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                            | Volume (bbl) |
|-------------|--|--------------|
| 10.00       | Mud with show of oil in tool/ Mud 100% | 0.14         |
|             |  |              |
|             |  |              |
|             |  |              |
|             |  |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



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## DRILL STEM TEST REPORT

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

27-19S-10w Rice, KS

Foghorn #1-27

Job Ticket: 64805

DST#: 1

Test Start: 2017.03.14 @ 19:39:00

### GENERAL INFORMATION:

|   |                      |   |
|---|----------------------|---|
| Formation: <b>LKC J</b>                                   |                      | Test Type: Conventional Bottom Hole (Initial) |
| Deviated: No Whipstock:                                   | ft (KB)              | Tester: Ken Swinney                           |
| Time Tool Opened: 21:22:30                                |                      | Unit No: 72                                   |
| Time Test Ended: 00:36:00                                 |                      |   |
| <b>Interval: 3116.00 ft (KB) To 3130.00 ft (KB) (TVD)</b> |                      | Reference Elevations: 1761.00 ft (KB)         |
| Total Depth: 3130.00 ft (KB) (TVD)                        |                      | 1753.00 ft (CF)                               |
| Hole Diameter: 7.88 inches                                | Hole Condition: Fair | KB to GR/CF: 8.00 ft                          |

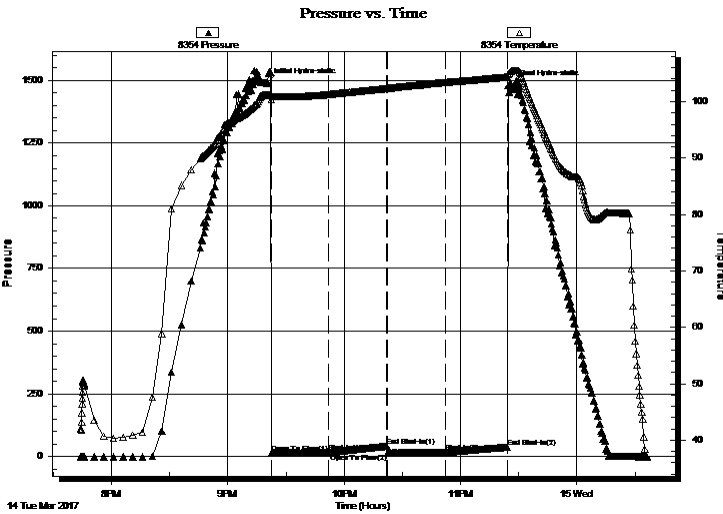
### Serial #: 8354

### Outside

|  |                                     |
|--|-------------------------------------|
| Press@RunDepth: 36.88 psig @ 3127.00 ft (KB) | Capacity: 8000.00 psig              |
| Start Date: 2017.03.14                       | End Date: 2017.03.15                |
| Start Time: 19:44:05                         | End Time: 00:35:59                  |
|  | Last Calib.: 2017.03.15             |
|  | Time On Btm: 2017.03.14 @ 21:20:30  |
|  | Time Off Btm: 2017.03.14 @ 23:26:00 |

TEST COMMENT: IFP 30 Minutes Surface blow for 7 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Blow at 1/2" at open then dead in 4 minutes  
 FSI 30 Minutes No blow back

### PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1493.16         | 101.21       | Initial Hydro-static |
| 2           | 12.00           | 100.32       | Open To Flow (1)     |
| 32          | 16.72           | 101.29       | Shut-In(1)           |
| 62          | 40.98           | 102.35       | End Shut-In(1)       |
| 62          | 11.95           | 102.34       | Open To Flow (2)     |
| 92          | 17.24           | 103.42       | Shut-In(2)           |
| 124         | 36.88           | 104.38       | End Shut-In(2)       |
| 126         | 1485.18         | 105.44       | Final Hydro-static   |

### Recovery

| Length (ft) | Description                            | Volume (bbl) |
|-------------|--|--------------|
| 10.00       | Mud with show of oil in tool/ Mud 100% | 0.14         |
|             |  |              |
|             |  |              |
|             |  |              |
|             |  |              |

### Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64805      **DST#: 1**  
Test Start: 2017.03.14 @ 19:39:00

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3128.00 ft | Diameter: 3.80 inches | Volume: 43.88 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 20000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 55000.00 lb  |
|                           |                    |                       | <u>Total Volume: 43.88 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 34.00 ft           |                       |                                | String Weight: Initial 51000.00 lb |
| Depth to Top Packer:      | 3116.00 ft         |                       |                                | Final 51000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 14.00 ft           |                       |                                |                                    |
| Tool Length:              | 36.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| <b>Tool Description</b> | <b>Length (ft)</b> | <b>Serial No.</b> | <b>Position</b> | <b>Depth (ft)</b> | <b>Accum. Lengths</b> |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

|                           |              |      |         |         |                                 |
|---------------------------|--------------|------|---------|---------|---------------------------------|
| Shut-In Tool              | 5.00         |      |         | 3099.00 |                                 |
| Hydraulic tool            | 5.00         |      |         | 3104.00 |                                 |
| Safety Joint              | 2.00         |      |         | 3106.00 |                                 |
| Top Packer                | 5.00         |      |         | 3111.00 |                                 |
| Packer                    | 5.00         |      |         | 3116.00 | 22.00      Bottom Of Top Packer |
| Anchor                    | 9.00         |      |         | 3125.00 |                                 |
| Recorder                  | 1.00         | 8648 | Inside  | 3126.00 |                                 |
| Recorder                  | 1.00         | 8354 | Outside | 3127.00 |                                 |
| Bullnose                  | 3.00         |      |         | 3130.00 | 14.00      Anchor Tool          |
| <b>Total Tool Length:</b> | <b>36.00</b> |      |         |         |                                 |



**TRILOBITE**  
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**FLUID SUMMARY**

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Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64805      **DST#: 1**  
Test Start: 2017.03.14 @ 19:39:00

## Mud and Cushion Information

|                                  |                            |                 |         |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 53.00 sec/qt          | Cushion Volume: bbl        |                 |         |
| Water Loss: 6.77 in <sup>3</sup> | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m               | Gas Cushion Pressure: psig |                 |         |
| Salinity: 6400.00 ppm            |                            |                 |         |
| Filter Cake: 2.00 inches         |                            |                 |         |

## Recovery Information

Recovery Table

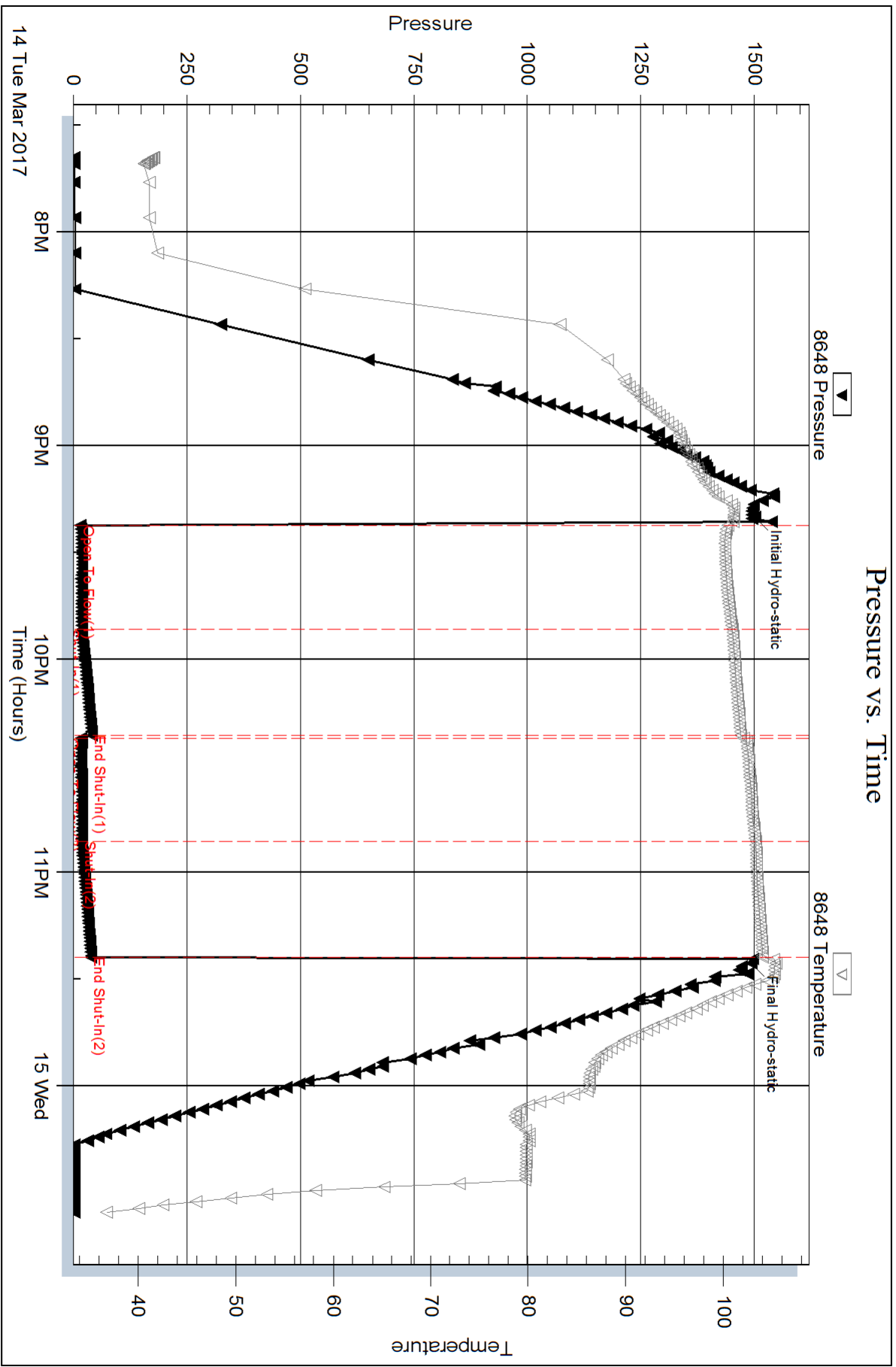
| Length<br>ft | Description                            | Volume<br>bbl |
|--------------|--|---------------|
| 10.00        | Mud with show of oil in tool/ Mud 100% | 0.140         |

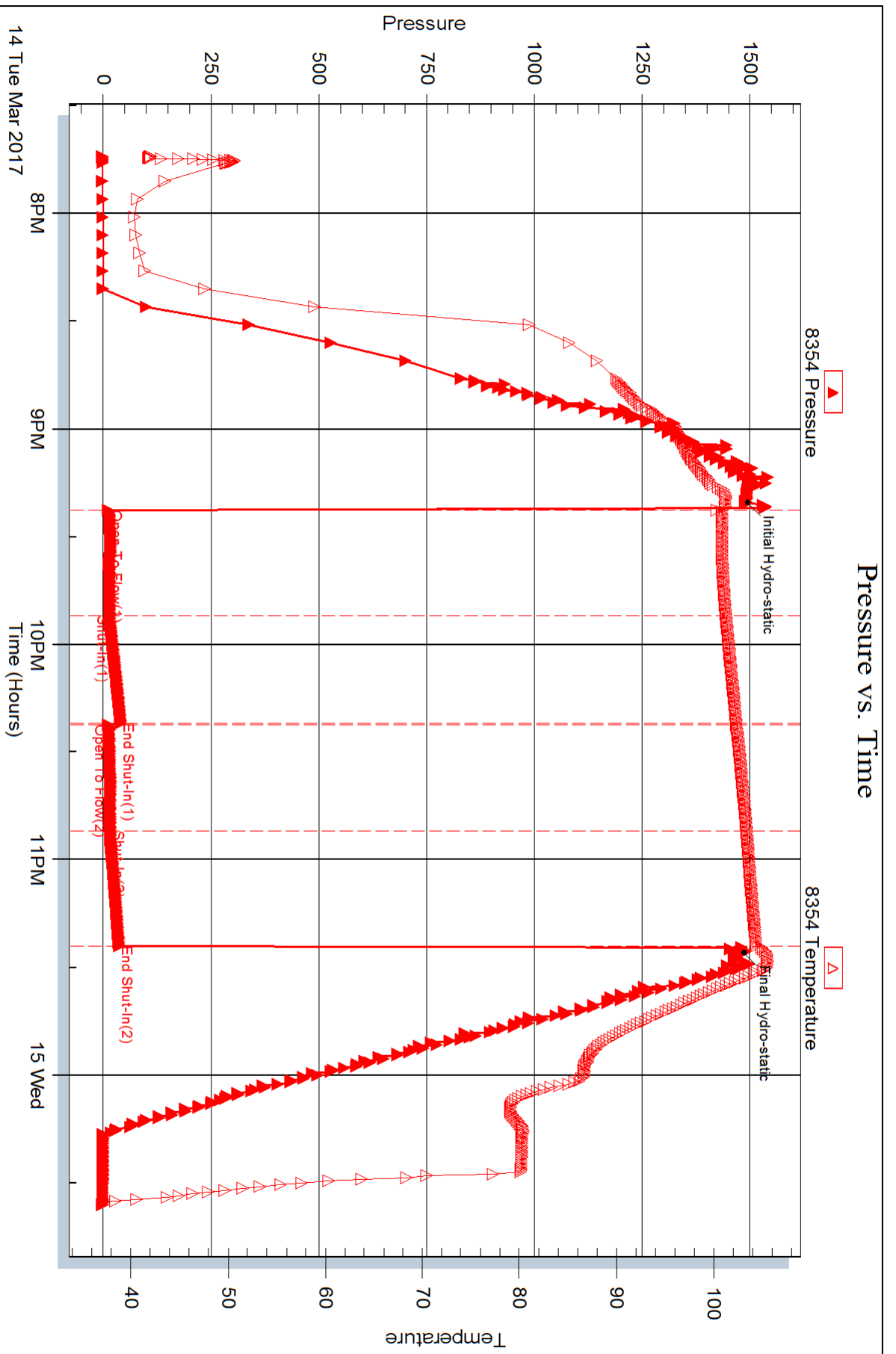
Total Length: 10.00 ft      Total Volume: 0.140 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **CMX Incorporated**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206

ATTN: Ken Lablanc

### **Foghorn #1-27**

#### **27-19S-10w Rice,KS**

Start Date: 2017.03.15 @ 14:43:00

End Date: 2017.03.15 @ 19:26:30

Job Ticket #: 64806                      DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.17 @ 08:39:37





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# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

**27-19S-10w Rice, KS**

**Foghorn #1-27**

Job Ticket: 64806

**DST#: 2**

Test Start: 2017.03.15 @ 14:43:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 16:03:00  
 Tester: Ken Swinney  
 Time Test Ended: 19:26:30  
 Unit No: 72  
 Interval: **3192.00 ft (KB) To 32247.0 ft (KB) (TVD)**  
 Reference Elevations: 1761.00 ft (KB)  
 Total Depth: 3247.00 ft (KB) (TVD)  
 1753.00 ft (CF)  
 Hole Diameter: 7.88 inches  
 Hole Condition: Fair  
 KB to GR/CF: 8.00 ft

## Serial #: 8648

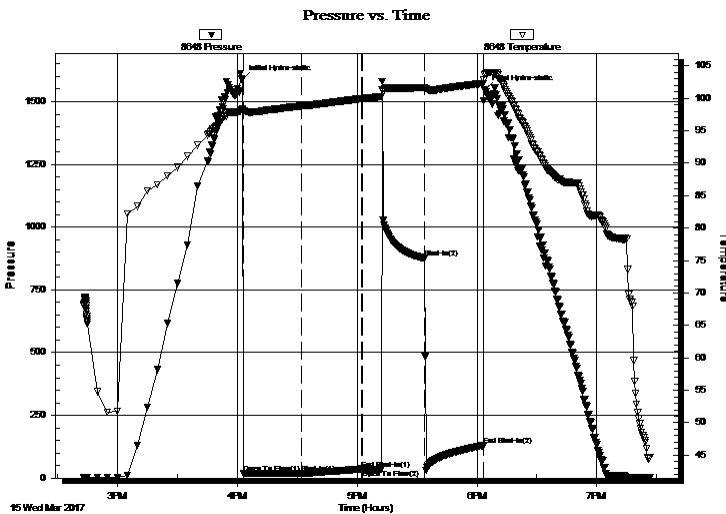
Inside

Press@RunDepth: 875.90 psig @ 3243.05 ft (KB)  
 Capacity: 8000.00 psig  
 Start Date: 2017.03.15 End Date: 2017.03.15 Last Calib.: 2017.03.15  
 Start Time: 14:43:05 End Time: 19:26:29  
 Time On Btm: 2017.03.15 @ 16:02:30  
 Time Off Btm: 2017.03.15 @ 18:04:00

TEST COMMENT: IFP 30 Minutes Surface blow for 4 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Dead no blow /Flush tool no help  
 FSI 30 Mintues No blow back

## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1588.30         | 98.32        | Initial Hydro-static |
| 1           | 19.34           | 97.92        | Open To Flow (1)     |
| 30          | 20.28           | 98.83        | Shut-In(1)           |
| 60          | 36.22           | 99.95        | End Shut-In(1)       |
| 60          | 36.69           | 99.97        | Open To Flow (2)     |
| 91          | 875.90          | 101.69       | Shut-In(2)           |
| 121         | 129.43          | 102.28       | End Shut-In(2)       |
| 122         | 1547.45         | 103.66       | Final Hydro-static   |



## Recovery

| Length (ft) | Description                       | Volume (bbl) |
|-------------|-----------------------------------|--------------|
| 5.00        | Mud w /oil spots in tool/Mud 100% | 0.07         |
|             |                                   |              |
|             |                                   |              |
|             |                                   |              |
|             |                                   |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



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# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

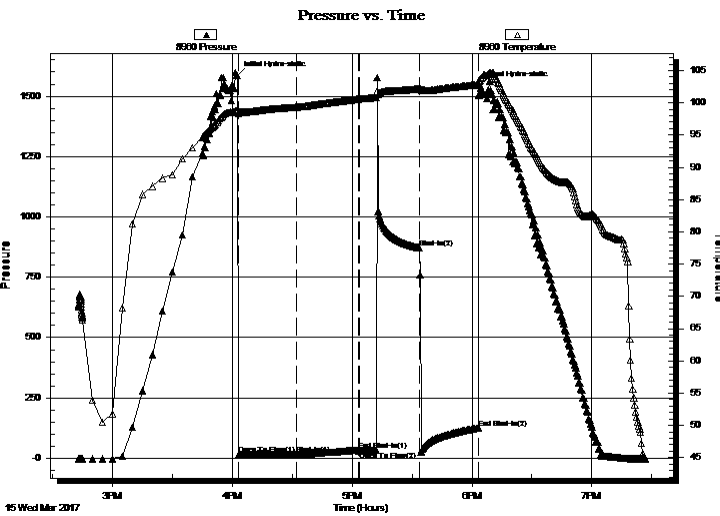
**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64806 **DST#: 2**  
 Test Start: 2017.03.15 @ 14:43:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 16:03:00 Tester: Ken Swinney  
 Time Test Ended: 19:26:30 Unit No: 72  
 Interval: **3192.00 ft (KB) To 32247.0 ft (KB) (TVD)** Reference Elevations: 1761.00 ft (KB)  
 Total Depth: 3247.00 ft (KB) (TVD) 1753.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 8960 Outside**  
 Press@RunDepth: 126.46 psig @ 3244.05 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.15 End Date: 2017.03.15 Last Calib.: 2017.03.15  
 Start Time: 14:43:05 End Time: 19:26:29 Time On Btm: 2017.03.15 @ 16:02:30  
 Time Off Btm: 2017.03.15 @ 18:04:00

**TEST COMMENT:** IFP 30 Minutes Surface blow for 4 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Dead no blow /Flush tool no help  
 FSI 30 Minutes No blow back



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1584.69         | 98.81        | Initial Hydro-static |
| 1           | 14.96           | 98.27        | Open To Flow (1)     |
| 30          | 18.02           | 99.32        | Shut-In(1)           |
| 61          | 34.24           | 100.58       | End Shut-In(1)       |
| 61          | 27.71           | 100.59       | Open To Flow (2)     |
| 91          | 872.26          | 102.17       | Shut-In(2)           |
| 121         | 126.46          | 102.83       | End Shut-In(2)       |
| 122         | 1543.34         | 103.42       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                      | Volume (bbl) |
|-------------|----------------------------------|--------------|
| 5.00        | Mud w/oil spots in tool/Mud 100% | 0.07         |
|             |                                  |              |
|             |                                  |              |
|             |                                  |              |
|             |                                  |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64806      **DST#: 2**  
Test Start: 2017.03.15 @ 14:43:00

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3190.00 ft | Diameter: 3.80 inches | Volume: 44.75 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 20000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 55000.00 lb  |
|                           |                    |                       | <u>Total Volume: 44.75 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 20.00 ft           |                       |                                | String Weight: Initial 52000.00 lb |
| Depth to Top Packer:      | 3192.00 ft         |                       |                                | Final 52000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 55.05 ft           |                       |                                |                                    |
| Tool Length:              | 77.05 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| <b>Tool Description</b> | <b>Length (ft)</b> | <b>Serial No.</b> | <b>Position</b> | <b>Depth (ft)</b> | <b>Accum. Lengths</b> |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

|                 |       |      |         |         |                                 |
|-----------------|-------|------|---------|---------|---------------------------------|
| Shut-In Tool    | 5.00  |      |         | 3175.00 |                                 |
| Hydraulic tool  | 5.00  |      |         | 3180.00 |                                 |
| Safety Joint    | 2.00  |      |         | 3182.00 |                                 |
| Top Packer      | 5.00  |      |         | 3187.00 |                                 |
| Packer          | 5.00  |      |         | 3192.00 | 22.00      Bottom Of Top Packer |
| Anchor          | 17.00 |      |         | 3209.00 |                                 |
| Change Over Sub | 1.00  |      |         | 3210.00 |                                 |
| Drill Pipe      | 31.05 |      |         | 3241.05 |                                 |
| Change Over Sub | 1.00  |      |         | 3242.05 |                                 |
| Recorder        | 1.00  | 8648 | Inside  | 3243.05 |                                 |
| Recorder        | 1.00  | 8960 | Outside | 3244.05 |                                 |
| Bullnose        | 3.00  |      |         | 3247.05 | 55.05      Anchor Tool          |

**Total Tool Length: 77.05**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

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1700 N Waterfront Parkway  
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Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64806      **DST#: 2**  
Test Start: 2017.03.15 @ 14:43:00

### Mud and Cushion Information

|                                  |                            |                 |         |
|----------------------------------|----------------------------|-----------------|---------|
| Mud Type: Gel Chem               | Cushion Type:              | Oil API:        | deg API |
| Mud Weight: 9.00 lb/gal          | Cushion Length: ft         | Water Salinity: | ppm     |
| Viscosity: 57.00 sec/qt          | Cushion Volume: bbl        |                 |         |
| Water Loss: 8.36 in <sup>3</sup> | Gas Cushion Type:          |                 |         |
| Resistivity: ohm.m               | Gas Cushion Pressure: psig |                 |         |
| Salinity: 7300.00 ppm            |                            |                 |         |
| Filter Cake: 2.00 inches         |                            |                 |         |

### Recovery Information

Recovery Table

| Length<br>ft | Description                       | Volume<br>bbl |
|--------------|-----------------------------------|---------------|
| 5.00         | Mud w /oil spots in tool/Mud 100% | 0.070         |

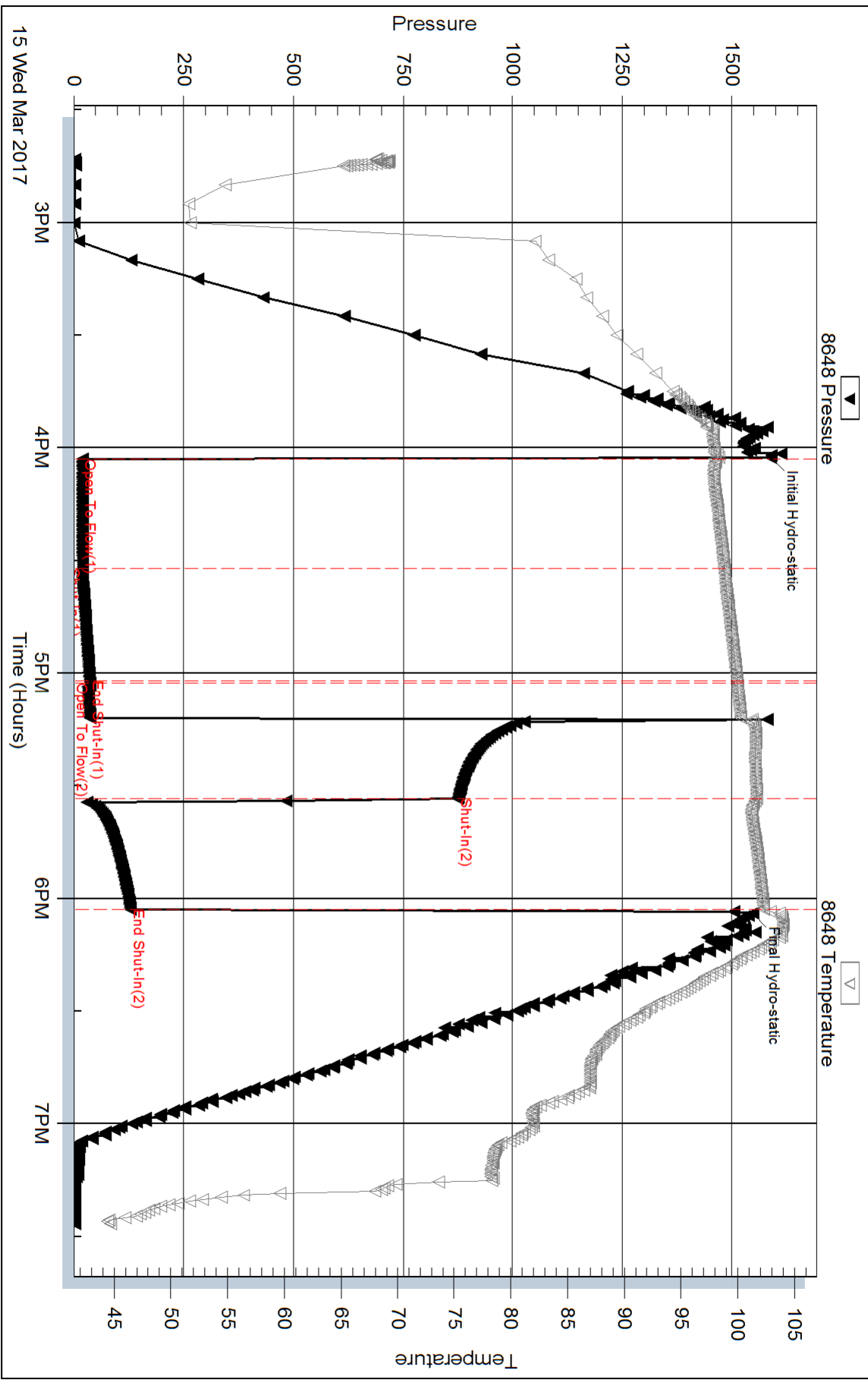
Total Length: 5.00 ft      Total Volume: 0.070 bbl

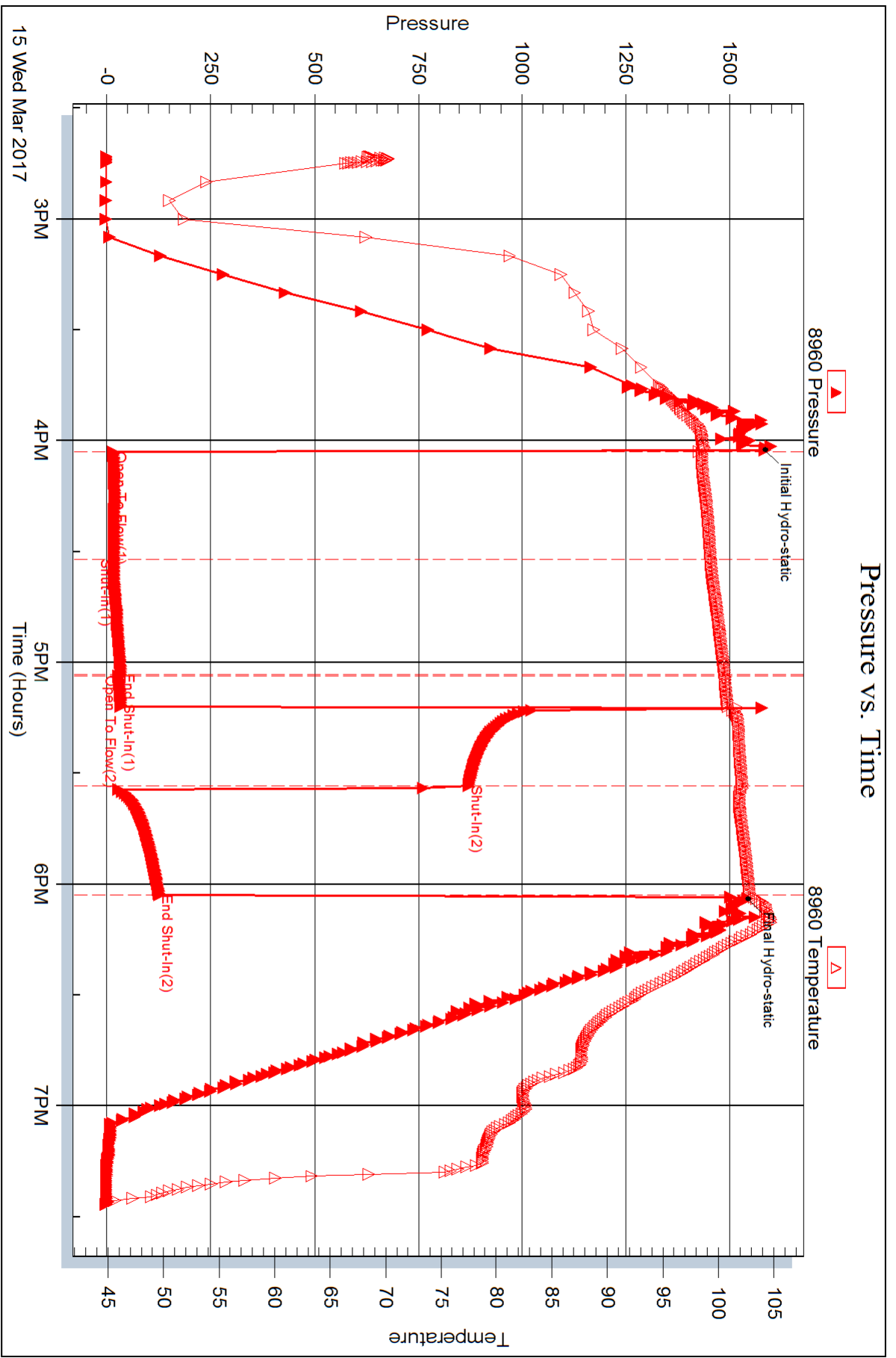
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments:

### Pressure vs. Time







## DRILL STEM TEST REPORT

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1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206

ATTN: Ken Lablanc

### **Foghorn #1-27**

#### **27-19S-10w Rice,KS**

Start Date: 2017.03.16 @ 01:08:00

End Date: 2017.03.16 @ 05:55:00

Job Ticket #: 64807                      DST #: 3

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.17 @ 08:34:25



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

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 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64807 **DST#: 3**  
 Test Start: 2017.03.16 @ 01:08:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 02:39:30  
 Time Test Ended: 05:55:00  
 Interval: **3246.00 ft (KB) To 3252.00 ft (KB) (TVD)**  
 Total Depth: 3252.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 1761.00 ft (KB)  
 1753.00 ft (CF)  
 KB to GR/CF: 8.00 ft

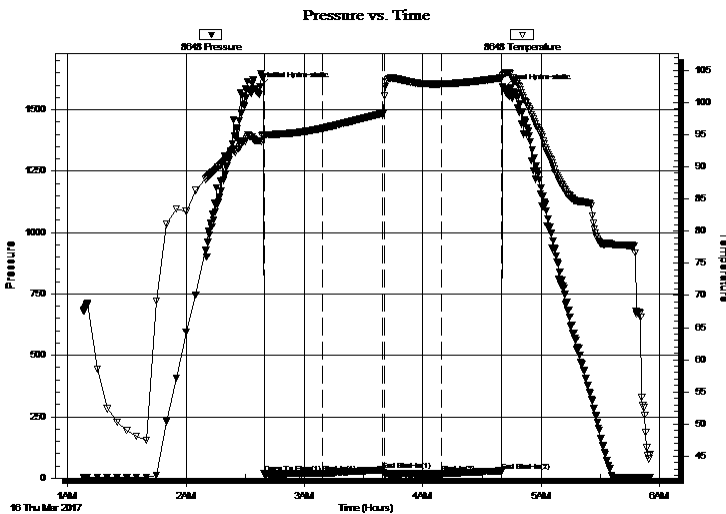
## Serial #: 8648

Inside

Press@RunDepth: 18.10 psig @ 3248.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.16 End Date: 2017.03.16 Last Calib.: 2017.03.16  
 Start Time: 01:08:05 End Time: 05:54:59 Time On Btm: 2017.03.16 @ 02:37:30  
 Time Off Btm: 2017.03.16 @ 04:41:00

TEST COMMENT: IFP 30 Minutes Surface blow for 2 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Few bubbles at open then dead  
 FSI 30 Minutes No blow back

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1593.60         | 94.05        | Initial Hydro-static |
| 2           | 17.69           | 94.67        | Open To Flow (1)     |
| 32          | 18.95           | 95.98        | Shut-In(1)           |
| 62          | 33.76           | 98.30        | End Shut-In(1)       |
| 63          | 19.76           | 100.97       | Open To Flow (2)     |
| 92          | 18.10           | 102.87       | Shut-In(2)           |
| 123         | 29.80           | 103.81       | End Shut-In(2)       |
| 124         | 1586.57         | 104.29       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                    | Volume (bbl) |
|-------------|--------------------------------|--------------|
| 5.00        | Mud with skim of oil/ Mud 100% | 0.07         |
|             |                                |              |
|             |                                |              |
|             |                                |              |
|             |                                |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

**27-19S-10w Rice, KS**

**Foghorn #1-27**

Job Ticket: 64807

**DST#: 3**

Test Start: 2017.03.16 @ 01:08:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 02:39:30  
 Time Test Ended: 05:55:00  
 Interval: **3246.00 ft (KB) To 3252.00 ft (KB) (TVD)**  
 Total Depth: 3252.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 1761.00 ft (KB)  
 1753.00 ft (CF)  
 KB to GR/CF: 8.00 ft

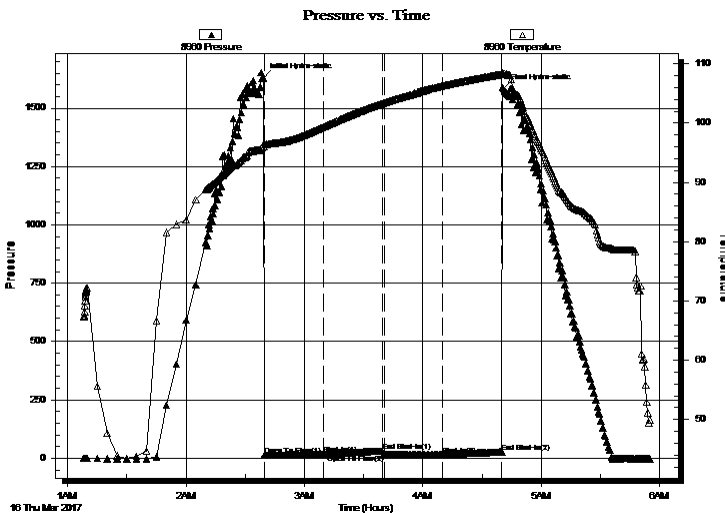
**Serial #: 8960**

**Outside**

Press@RunDepth: 27.26 psig @ 3249.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.16 End Date: 2017.03.16 Last Calib.: 2017.03.16  
 Start Time: 01:08:05 End Time: 05:54:59 Time On Btm: 2017.03.16 @ 02:39:00  
 Time Off Btm: 2017.03.16 @ 04:41:00

**TEST COMMENT:** IFP 30 Minutes Surface blow for 2 minutes then dead  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Few bubbles at open then dead  
 FSI 30 Minutes No blow back

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1628.54         | 96.34        | Initial Hydro-static |
| 1           | 13.41           | 96.04        | Open To Flow (1)     |
| 31          | 15.43           | 99.35        | Shut-In(1)           |
| 61          | 31.29           | 103.33       | End Shut-In(1)       |
| 62          | 15.52           | 103.44       | Open To Flow (2)     |
| 91          | 15.10           | 106.29       | Shut-In(2)           |
| 121         | 27.26           | 108.25       | End Shut-In(2)       |
| 122         | 1582.33         | 108.33       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                     | Volume (bbl) |
|-------------|---------------------------------|--------------|
| 5.00        | Mud w ith skim of oil/ Mud 100% | 0.07         |
|             |                                 |              |
|             |                                 |              |
|             |                                 |              |
|             |                                 |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64807      **DST#: 3**  
Test Start: 2017.03.16 @ 01:08:00

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3252.00 ft | Diameter: 3.80 inches | Volume: 45.62 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 20000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 60000.00 lb  |
|                           |                    |                       | <u>Total Volume: 45.62 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 28.00 ft           |                       |                                | String Weight: Initial 50000.00 lb |
| Depth to Top Packer:      | 3246.00 ft         |                       |                                | Final 50000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 6.00 ft            |                       |                                |                                    |
| Tool Length:              | 28.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| <b>Tool Description</b> | <b>Length (ft)</b> | <b>Serial No.</b> | <b>Position</b> | <b>Depth (ft)</b> | <b>Accum. Lengths</b> |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

|                           |              |      |         |         |                                 |
|---------------------------|--------------|------|---------|---------|---------------------------------|
| Shut-In Tool              | 5.00         |      |         | 3229.00 |                                 |
| Hydraulic tool            | 5.00         |      |         | 3234.00 |                                 |
| Safety Joint              | 2.00         |      |         | 3236.00 |                                 |
| Top Packer                | 5.00         |      |         | 3241.00 |                                 |
| Packer                    | 5.00         |      |         | 3246.00 | 22.00      Bottom Of Top Packer |
| Anchor                    | 1.00         |      |         | 3247.00 |                                 |
| Recorder                  | 1.00         | 8648 | Inside  | 3248.00 |                                 |
| Recorder                  | 1.00         | 8960 | Outside | 3249.00 |                                 |
| Bullnose                  | 3.00         |      |         | 3252.00 | 6.00      Anchor Tool           |
| <b>Total Tool Length:</b> | <b>28.00</b> |      |         |         |                                 |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

CMX Incorporated

**27-19S-10w Rice, KS**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**Foghorn #1-27**

Job Ticket: 64807

**DST#: 3**

Test Start: 2017.03.16 @ 01:08:00

## Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 8.38 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 7300.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

## Recovery Information

Recovery Table

| Length<br>ft | Description                    | Volume<br>bbl |
|--------------|--------------------------------|---------------|
| 5.00         | Mud with skim of oil/ Mud 100% | 0.070         |

Total Length: 5.00 ft      Total Volume: 0.070 bbl

Num Fluid Samples: 0

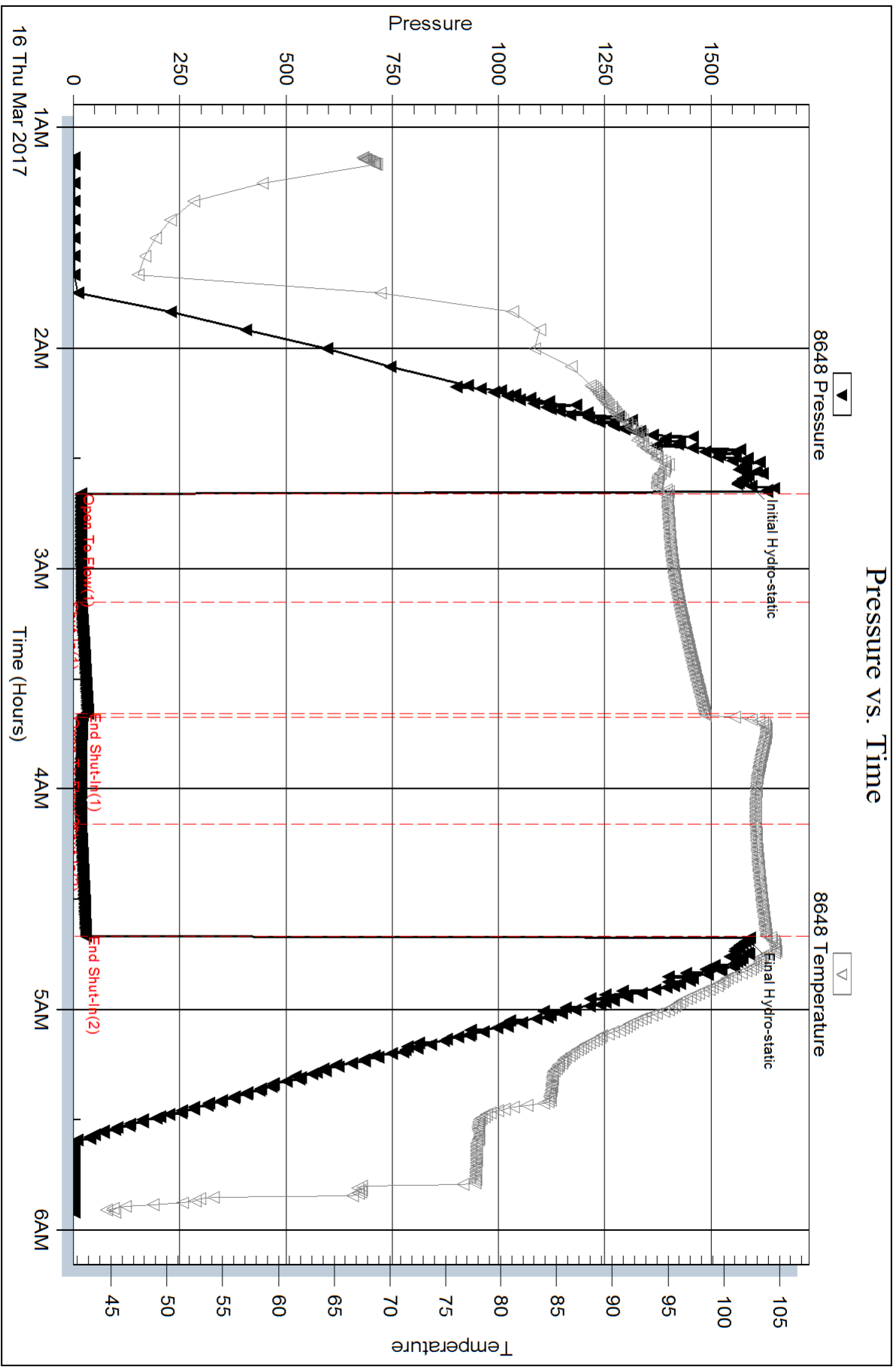
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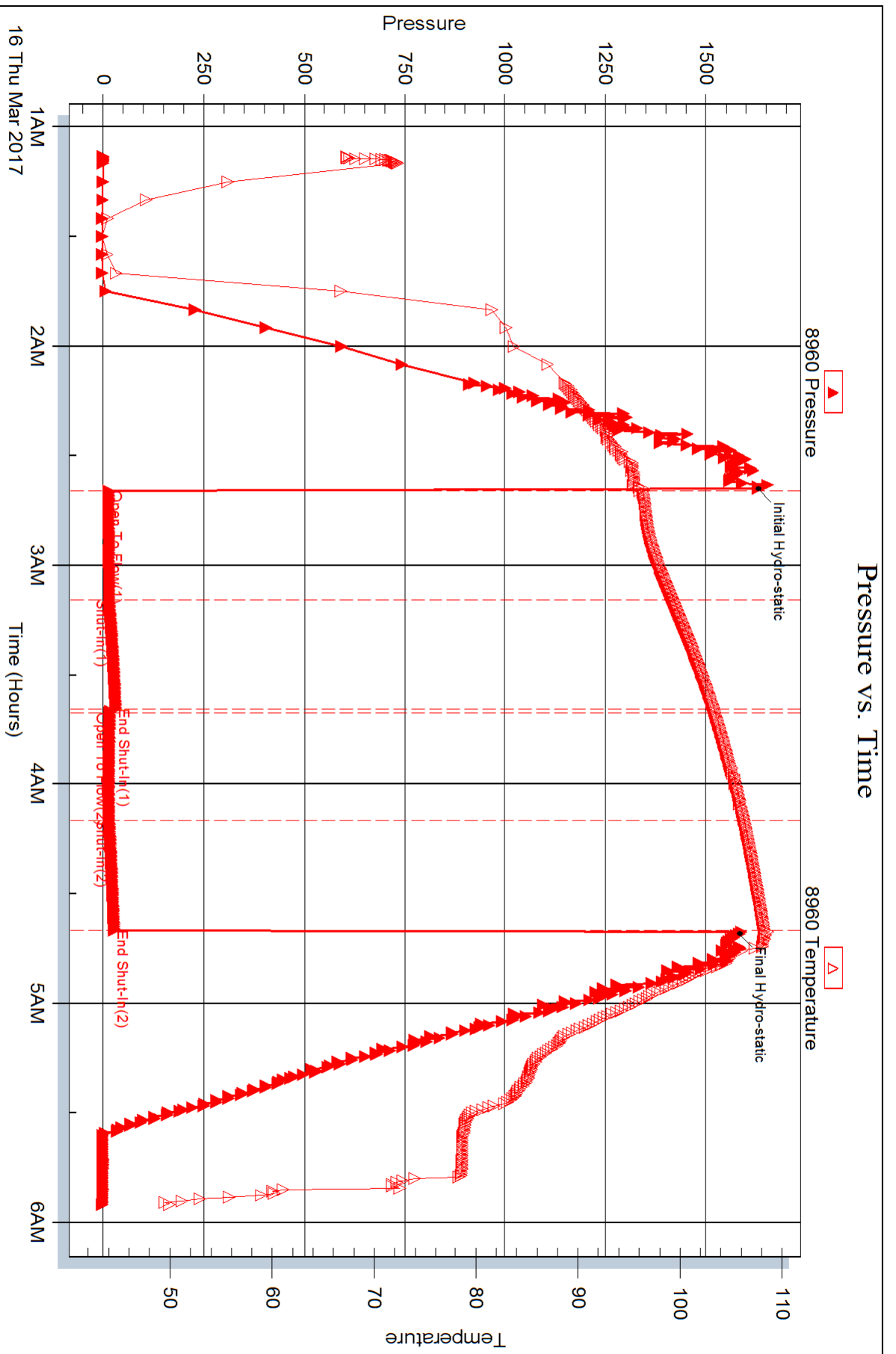
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **CMX Incorporated**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206

ATTN: Ken Lablanc

### **Foghorn #1-27**

#### **27-19S-10w Rice,KS**

Start Date: 2017.03.16 @ 11:37:00

End Date: 2017.03.16 @ 17:29:00

Job Ticket #: 64808                      DST #: 4

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.17 @ 08:33:12



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

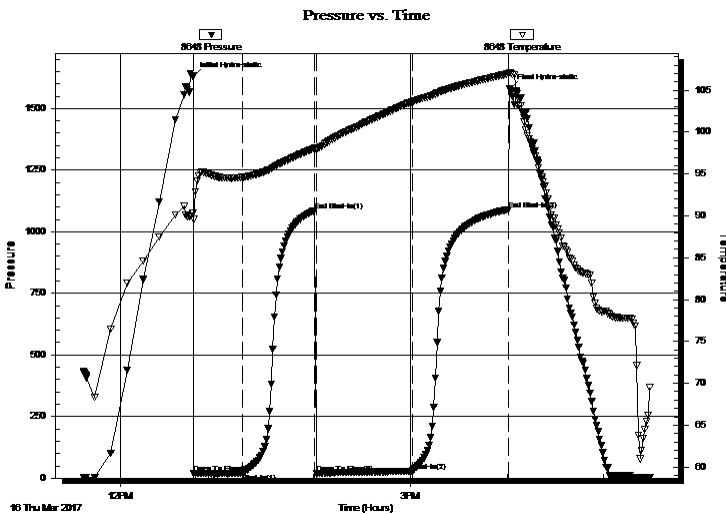
**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64808 **DST#: 4**  
 Test Start: 2017.03.16 @ 11:37:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 12:45:30 Tester: Ken Swinney  
 Time Test Ended: 17:29:00 Unit No: 72  
 Interval: **3251.00 ft (KB) To 3257.00 ft (KB) (TVD)** Reference Elevations: 1761.00 ft (KB)  
 Total Depth: 3257.00 ft (KB) (TVD) 1753.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 8648 Inside**  
 Press@RunDepth: 28.83 psig @ 3253.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.16 End Date: 2017.03.16 Last Calib.: 2017.03.16  
 Start Time: 11:37:05 End Time: 17:28:59 Time On Btm: 2017.03.16 @ 12:45:00  
 Time Off Btm: 2017.03.16 @ 16:02:00

**TEST COMMENT:** IFP 30 Minutes Surging blow built to 1"  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Blow at 3" at open then died to surging surface blow by 15 minutes lasted throughout  
 FSI 30 Minutes No blow back



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1631.01         | 90.35        | Initial Hydro-static |
| 1           | 18.57           | 89.60        | Open To Flow (1)     |
| 31          | 19.57           | 94.61        | Shut-In(1)           |
| 76          | 1085.40         | 98.10        | End Shut-In(1)       |
| 77          | 19.54           | 97.94        | Open To Flow (2)     |
| 136         | 28.83           | 103.64       | Shut-In(2)           |
| 196         | 1090.01         | 106.98       | End Shut-In(2)       |
| 197         | 1579.64         | 107.11       | Final Hydro-static   |

## Recovery

| Length (ft) | Description         | Volume (bbl) |
|-------------|---------------------|--------------|
| 20.00       | OCM Oil 20% Mud 80% | 0.28         |
| 10.00       | GO Gas 30% Oil 70%  | 0.14         |
| 0.00        | 409' GIP            | 0.00         |
|             |                     |              |
|             |                     |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

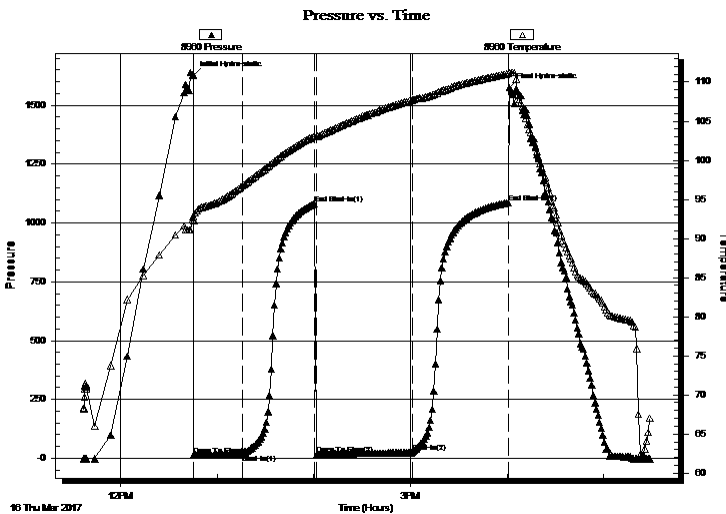
**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64808 **DST#: 4**  
 Test Start: 2017.03.16 @ 11:37:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 12:45:30 Tester: Ken Swinney  
 Time Test Ended: 17:29:00 Unit No: 72  
 Interval: **3251.00 ft (KB) To 3257.00 ft (KB) (TVD)** Reference Elevations: 1761.00 ft (KB)  
 Total Depth: 3257.00 ft (KB) (TVD) 1753.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 8960 Outside**  
 Press@RunDepth: 1086.23 psig @ 3254.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.16 End Date: 2017.03.16 Last Calib.: 2017.03.16  
 Start Time: 11:37:05 End Time: 17:28:59 Time On Btm: 2017.03.16 @ 12:45:00  
 Time Off Btm: 2017.03.16 @ 16:01:30

**TEST COMMENT:** IFP 30 Minutes Surging blow built to 1"  
 ISI 30 Minutes No blow back  
 FFP 30 Minutes Blow at 3" at open then died to surging surface blow by 15 minutes lasted throughout  
 FSI 30 Minutes No blow back



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1627.62         | 92.83        | Initial Hydro-static |
| 1           | 14.05           | 92.30        | Open To Flow (1)     |
| 31          | 16.23           | 96.70        | Shut-In(1)           |
| 76          | 1081.77         | 103.15       | End Shut-In(1)       |
| 77          | 15.19           | 103.02       | Open To Flow (2)     |
| 136         | 25.71           | 107.70       | Shut-In(2)           |
| 196         | 1086.23         | 111.06       | End Shut-In(2)       |
| 197         | 1575.12         | 111.20       | Final Hydro-static   |

## Recovery

| Length (ft) | Description         | Volume (bbl) |
|-------------|---------------------|--------------|
| 20.00       | OCM Oil 20% Mud 80% | 0.28         |
| 10.00       | GO Gas 30% Oil 70%  | 0.14         |
| 0.00        | 409' GIP            | 0.00         |
|             |                     |              |
|             |                     |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64808      **DST#: 4**  
Test Start: 2017.03.16 @ 11:37:00

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3252.00 ft | Diameter: 3.80 inches | Volume: 45.62 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 20000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 58000.00 lb  |
|                           |                    |                       | <u>Total Volume: 45.62 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 23.00 ft           |                       |                                | String Weight: Initial 52000.00 lb |
| Depth to Top Packer:      | 3251.00 ft         |                       |                                | Final 52000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 6.00 ft            |                       |                                |                                    |
| Tool Length:              | 28.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| <b>Tool Description</b> | <b>Length (ft)</b> | <b>Serial No.</b> | <b>Position</b> | <b>Depth (ft)</b> | <b>Accum. Lengths</b> |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

|                           |              |      |         |         |                                 |
|---------------------------|--------------|------|---------|---------|---------------------------------|
| Shut-In Tool              | 5.00         |      |         | 3234.00 |                                 |
| Hydraulic tool            | 5.00         |      |         | 3239.00 |                                 |
| Safety Joint              | 2.00         |      |         | 3241.00 |                                 |
| Top Packer                | 5.00         |      |         | 3246.00 |                                 |
| Packer                    | 5.00         |      |         | 3251.00 | 22.00      Bottom Of Top Packer |
| Anchor                    | 1.00         |      |         | 3252.00 |                                 |
| Recorder                  | 1.00         | 8648 | Inside  | 3253.00 |                                 |
| Recorder                  | 1.00         | 8960 | Outside | 3254.00 |                                 |
| Bullnose                  | 3.00         |      |         | 3257.00 | 6.00      Anchor Tool           |
| <b>Total Tool Length:</b> | <b>28.00</b> |      |         |         |                                 |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

CMX Incorporated

**27-19S-10w Rice, KS**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**Foghorn #1-27**

Job Ticket: 64808

**DST#: 4**

Test Start: 2017.03.16 @ 11:37:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

42 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 12200.00 ppm

Filter Cake: 2.00 inches

## Recovery Information

Recovery Table

| Length<br>ft | Description         | Volume<br>bbl |
|--------------|---------------------|---------------|
| 20.00        | OCM Oil 20% Mud 80% | 0.281         |
| 10.00        | GO Gas 30% Oil 70%  | 0.140         |
| 0.00         | 409' GIP            | 0.000         |

Total Length: 30.00 ft      Total Volume: 0.421 bbl

Num Fluid Samples: 0

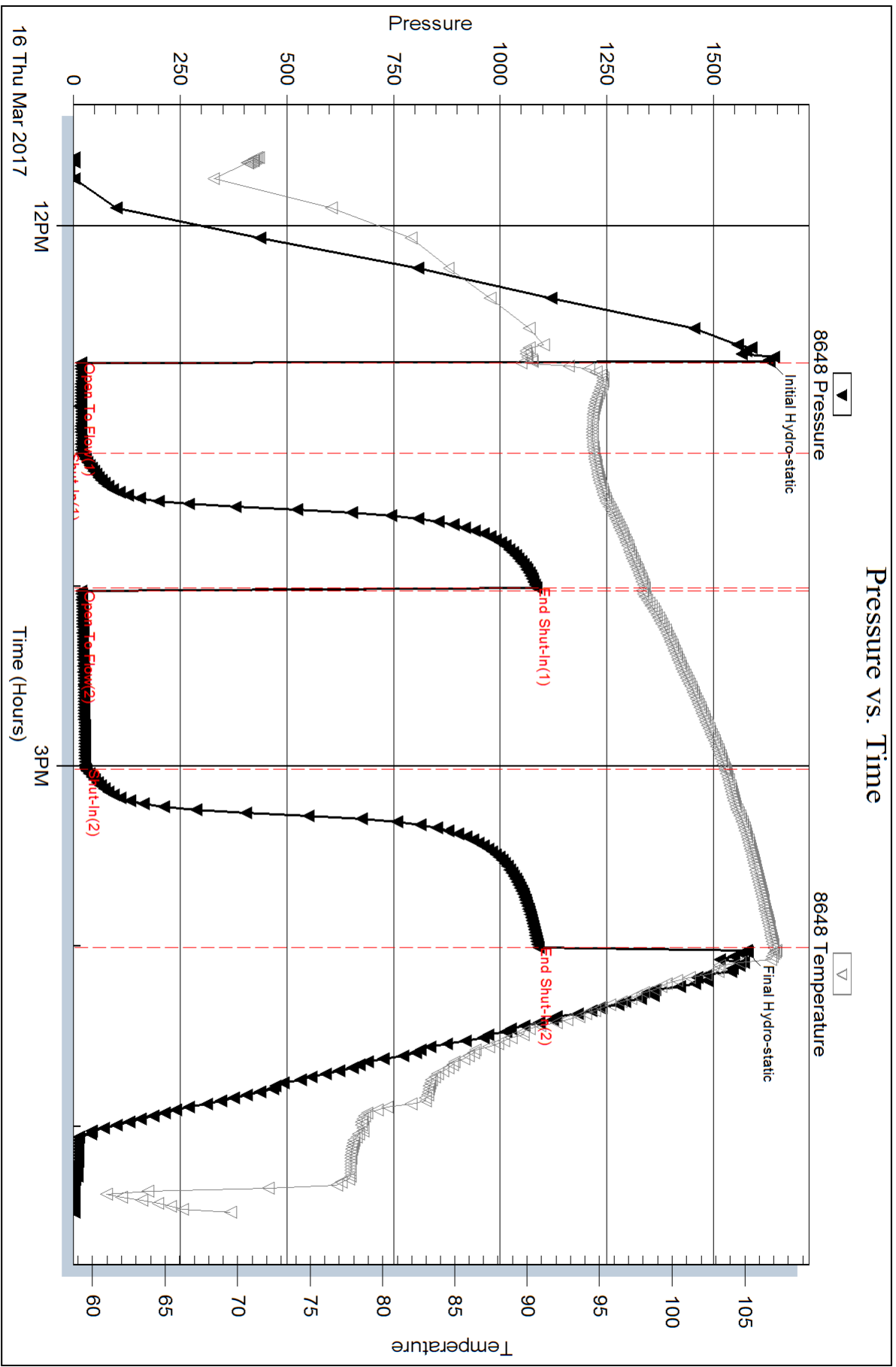
Num Gas Bombs: 0

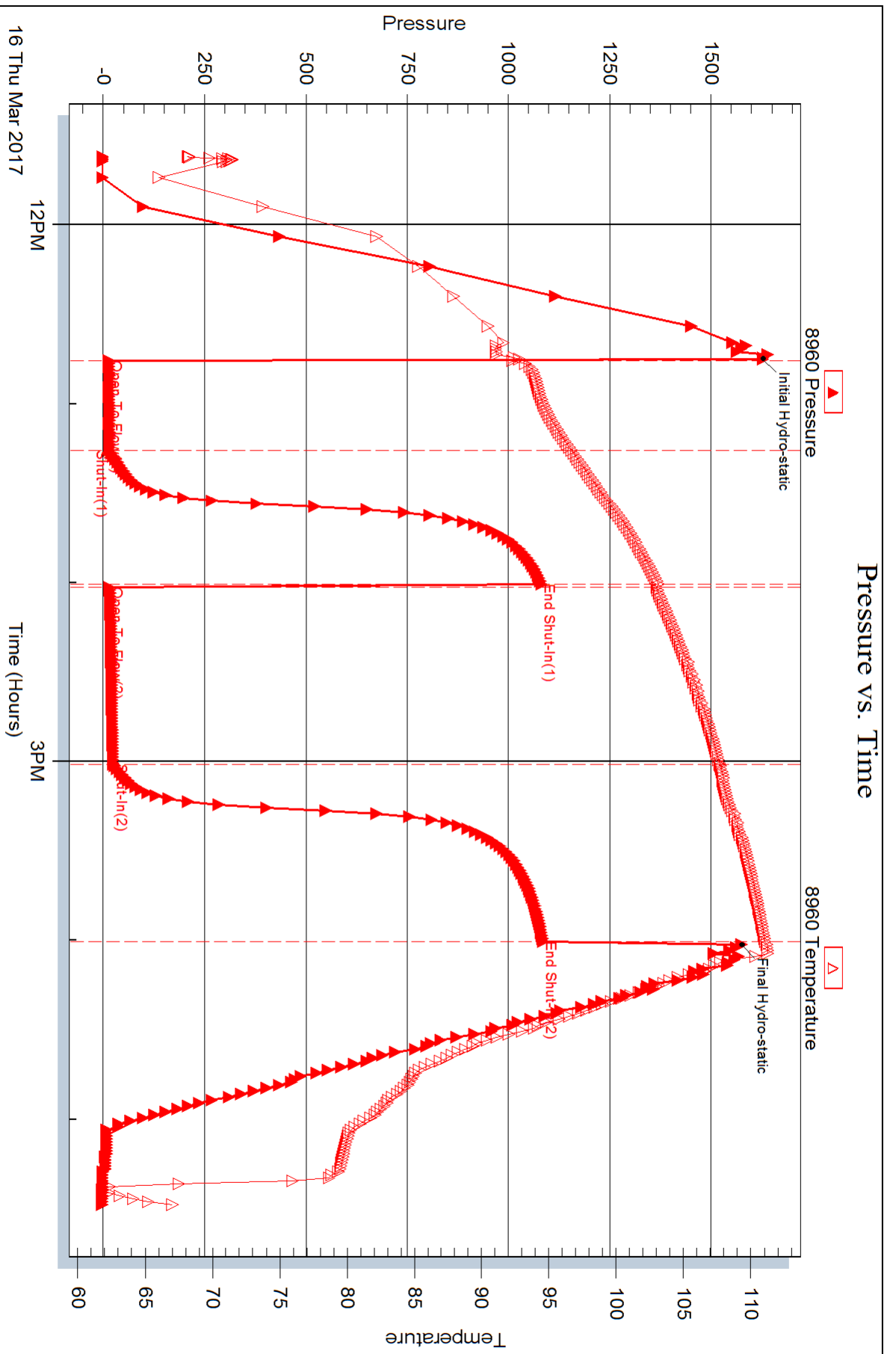
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







## DRILL STEM TEST REPORT

Prepared For: **CMX Incorporated**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206

ATTN: Ken Lablanc

### **Foghorn #1-27**

#### **27-19S-10w Rice,KS**

Start Date: 2017.03.16 @ 23:04:00

End Date: 2017.03.17 @ 06:31:30

Job Ticket #: 64809                      DST #: 5

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.03.17 @ 08:32:32



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
 1700 N Waterfront Parkway  
 Building 300B  
 Wichita, KS 67206  
 ATTN: Ken Lablanc

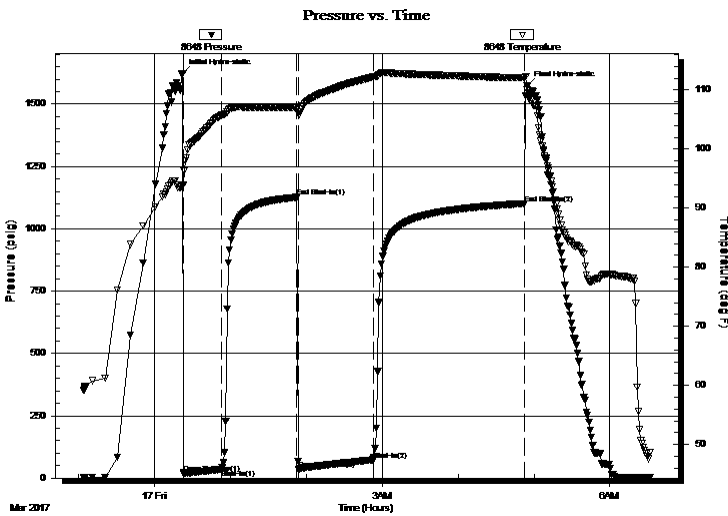
**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
 Job Ticket: 64809 **DST#: 5**  
 Test Start: 2017.03.16 @ 23:04:00

## GENERAL INFORMATION:

Formation: **Arbuckle**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 00:23:00  
 Time Test Ended: 06:31:30  
 Interval: **3252.00 ft (KB) To 3262.00 ft (KB) (TVD)**  
 Total Depth: 3262.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 72  
 Reference Elevations: 1761.00 ft (KB)  
 1753.00 ft (CF)  
 KB to GR/CF: 8.00 ft

**Serial #: 8648 Inside**  
 Press@RunDepth: 73.41 psig @ 3258.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.03.16 End Date: 2017.03.17 Last Calib.: 2017.03.17  
 Start Time: 23:04:05 End Time: 06:31:29 Time On Btm: 2017.03.17 @ 00:22:30  
 Time Off Btm: 2017.03.17 @ 04:54:30

**TEST COMMENT:** IFP 30 Minutes Blow built to a surging 2"  
 ISI 60 Minutes No blow back  
 FFP 60 Minutes Built to 3" in 3 min then died to surging 1" and maintained throughout  
 FSI 120 Minutes Blow back built to 2" then died after 10 minutes



## PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1623.13         | 93.84        | Initial Hydro-static |
| 1           | 19.77           | 93.96        | Open To Flow (1)     |
| 31          | 35.70           | 105.73       | Shut-In(1)           |
| 90          | 1126.14         | 106.99       | End Shut-In(1)       |
| 92          | 36.52           | 106.05       | Open To Flow (2)     |
| 151         | 73.41           | 112.24       | Shut-In(2)           |
| 270         | 1101.38         | 112.08       | End Shut-In(2)       |
| 272         | 1572.11         | 110.01       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                            | Volume (bbl) |
|-------------|--|--------------|
| 32.00       | GOCWM Oil 15% Gas 15% Water 30% M0.45% |              |
| 157.00      | CGO Gas 10% Oil 90%                    | 2.20         |
| 0.00        | 1323' GIP                              | 0.00         |
|             |  |              |
|             |  |              |

## Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|  |                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**

**Foghorn #1-27**

Job Ticket: 64809

**DST#: 5**

Test Start: 2017.03.16 @ 23:04:00

## GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:23:00

Time Test Ended: 06:31:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 72

**Interval: 3252.00 ft (KB) To 3262.00 ft (KB) (TVD)**

Reference Elevations: 1761.00 ft (KB)

Total Depth: 3262.00 ft (KB) (TVD)

1753.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 8960 Outside**

Press@RunDepth: 1097.60 psig @ 3259.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.03.16

End Date:

2017.03.17

Last Calib.:

2017.03.17

Start Time:

23:04:05

End Time:

06:31:29

Time On Btm:

2017.03.17 @ 00:22:30

Time Off Btm:

2017.03.17 @ 04:54:30

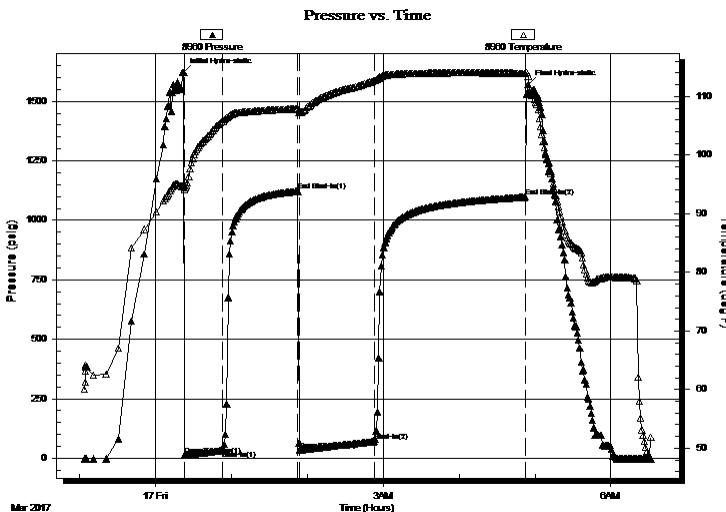
**TEST COMMENT:** IFP 30 Minutes Blow built to a surging 2"

ISI 60 Minutes No blow back

FFP 60 Minutes Built to 3" in 3 min then died to surging 1" and maintained throughout

FSI 120 Minutes Blow back built to 2" then died after 10 minutes

## PRESSURE SUMMARY



| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation           |
|-------------|-----------------|--------------|----------------------|
| 0           | 1619.57         | 94.71        | Initial Hydro-static |
| 1           | 14.75           | 94.16        | Open To Flow (1)     |
| 31          | 32.38           | 105.71       | Shut-In(1)           |
| 90          | 1122.27         | 107.86       | End Shut-In(1)       |
| 92          | 32.13           | 107.54       | Open To Flow (2)     |
| 151         | 69.88           | 112.70       | Shut-In(2)           |
| 270         | 1097.60         | 113.92       | End Shut-In(2)       |
| 272         | 1570.59         | 113.50       | Final Hydro-static   |

## Recovery

| Length (ft) | Description                            | Volume (bbl) |
|-------------|--|--------------|
| 32.00       | GOCWM Oil 15% Gas 15% Water 30% M0.45% |              |
| 157.00      | CGO Gas 10% Oil 90%                    | 2.20         |
| 0.00        | 1323' GIP                              | 0.00         |
|             |  |              |
|             |  |              |

## Gas Rates

| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|----------------|-----------------|------------------|
|                |                 |                  |



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

CMX Incorporated  
1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**27-19S-10w Rice, KS**  
**Foghorn #1-27**  
Job Ticket: 64809 **DST#: 5**  
Test Start: 2017.03.16 @ 23:04:00

**Tool Information**

|                           |                    |                       |                                |                                    |
|---------------------------|--------------------|-----------------------|--------------------------------|------------------------------------|
| Drill Pipe:               | Length: 3252.00 ft | Diameter: 3.80 inches | Volume: 45.62 bbl              | Tool Weight: 2000.00 lb            |
| Heavy Wt. Pipe:           | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight set on Packer: 20000.00 lb  |
| Drill Collar:             | Length: 0.00 ft    | Diameter: 0.00 inches | Volume: 0.00 bbl               | Weight to Pull Loose: 58000.00 lb  |
|                           |                    |                       | <u>Total Volume: 45.62 bbl</u> | Tool Chased 0.00 ft                |
| Drill Pipe Above KB:      | 22.00 ft           |                       |                                | String Weight: Initial 54000.00 lb |
| Depth to Top Packer:      | 3252.00 ft         |                       |                                | Final 55000.00 lb                  |
| Depth to Bottom Packer:   | ft                 |                       |                                |                                    |
| Interval between Packers: | 10.00 ft           |                       |                                |                                    |
| Tool Length:              | 32.00 ft           |                       |                                |                                    |
| Number of Packers:        | 2                  | Diameter: 6.75 inches |                                |                                    |

Tool Comments:

| <b>Tool Description</b> | <b>Length (ft)</b> | <b>Serial No.</b> | <b>Position</b> | <b>Depth (ft)</b> | <b>Accum. Lengths</b> |
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|
|-------------------------|--------------------|-------------------|-----------------|-------------------|-----------------------|

|                           |              |      |         |         |                            |
|---------------------------|--------------|------|---------|---------|----------------------------|
| Shut-In Tool              | 5.00         |      |         | 3235.00 |                            |
| Hydraulic tool            | 5.00         |      |         | 3240.00 |                            |
| Safety Joint              | 2.00         |      |         | 3242.00 |                            |
| Top Packer                | 5.00         |      |         | 3247.00 |                            |
| Packer                    | 5.00         |      |         | 3252.00 | 22.00 Bottom Of Top Packer |
| Anchor                    | 5.00         |      |         | 3257.00 |                            |
| Recorder                  | 1.00         | 8648 | Inside  | 3258.00 |                            |
| Recorder                  | 1.00         | 8960 | Outside | 3259.00 |                            |
| Bullnose                  | 3.00         |      |         | 3262.00 | 10.00 Anchor Tool          |
| <b>Total Tool Length:</b> | <b>32.00</b> |      |         |         |                            |





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

CMX Incorporated

**27-19S-10w Rice, KS**

1700 N Waterfront Parkway  
Building 300B  
Wichita, KS 67206  
ATTN: Ken Lablanc

**Foghorn #1-27**

Job Ticket: 64809

**DST#: 5**

Test Start: 2017.03.16 @ 23:04:00

## Mud and Cushion Information

Mud Type: Gel Chem  
Mud Weight: 9.00 lb/gal  
Viscosity: 57.00 sec/qt  
Water Loss: 9.97 in<sup>3</sup>  
Resistivity: ohm.m  
Salinity: 12200.00 ppm  
Filter Cake: 2.00 inches

Cushion Type:  
Cushion Length: ft  
Cushion Volume: bbl  
Gas Cushion Type:  
Gas Cushion Pressure: psig

Oil API: 43 deg API  
Water Salinity: ppm

## Recovery Information

Recovery Table

| Length<br>ft | Description                           | Volume<br>bbl |
|--------------|---------------------------------------|---------------|
| 32.00        | GOCWM Oil 15% Gas 15% Water 30% Mud 4 | 0.449         |
| 157.00       | CGO Gas 10% Oil 90%                   | 2.202         |
| 0.00         | 1323' GIP                             | 0.000         |

Total Length: 189.00 ft      Total Volume: 2.651 bbl

Num Fluid Samples: 0

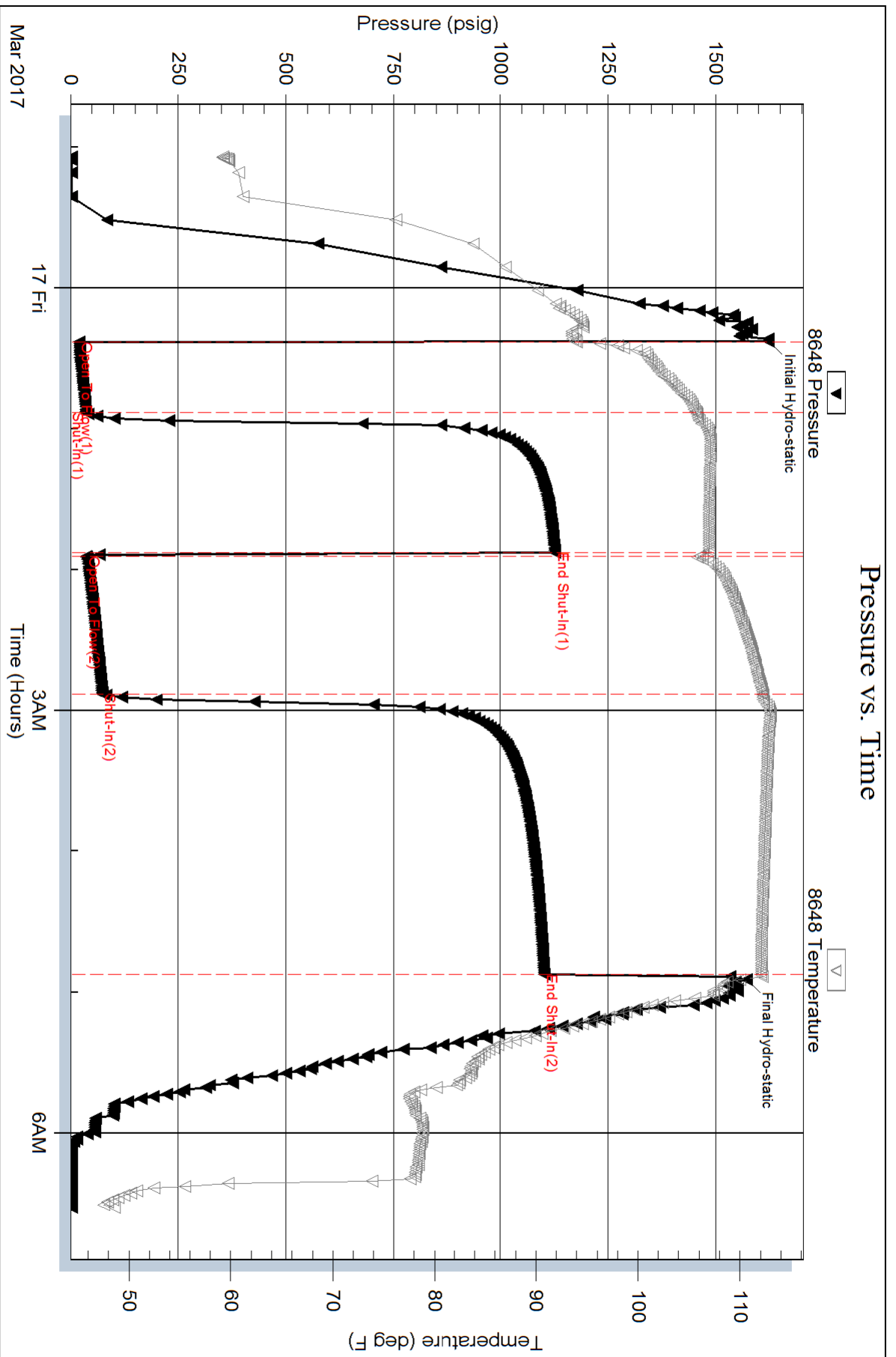
Num Gas Bombs: 0

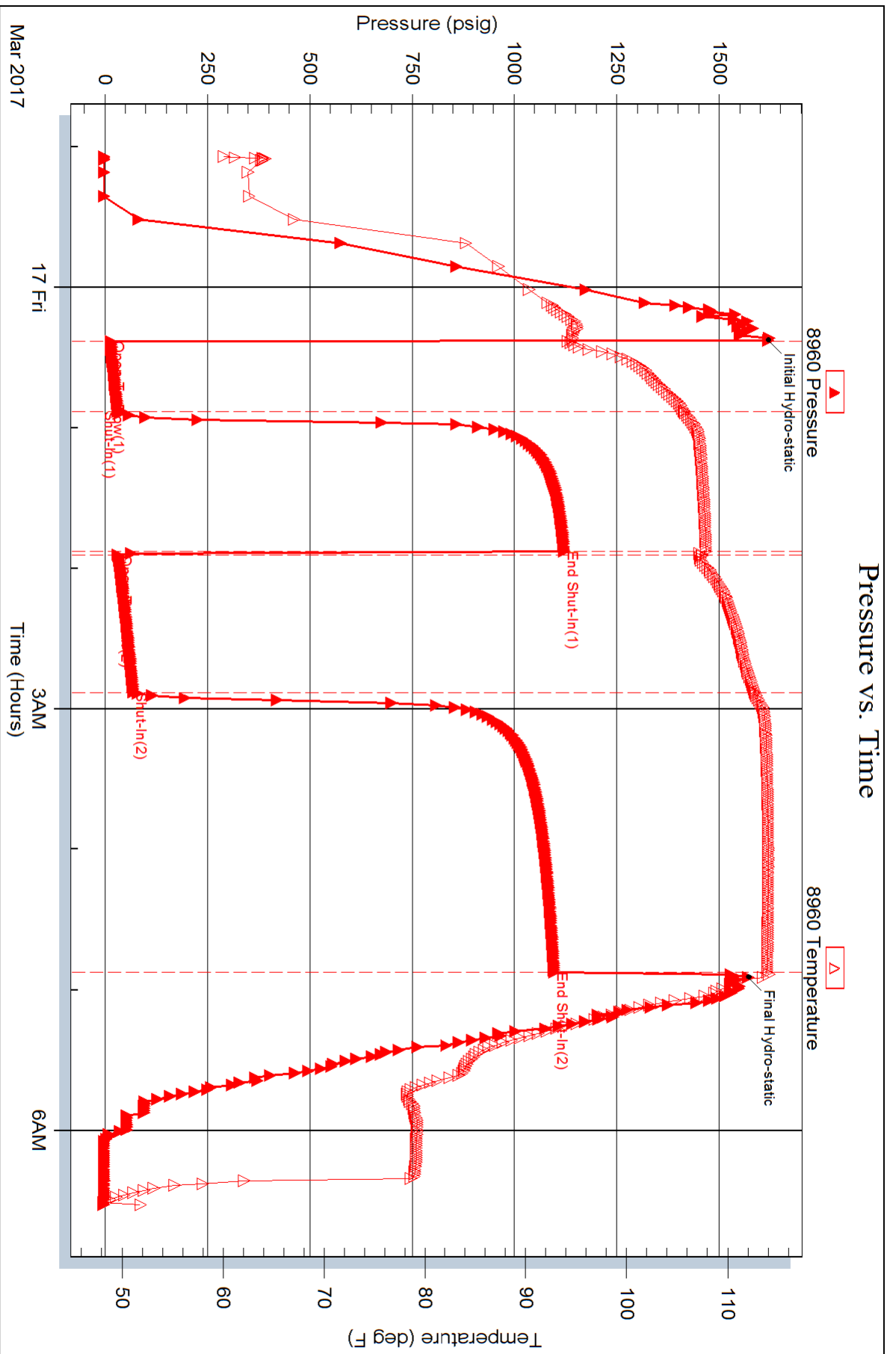
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:







# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **64805**

Well Name & No. Foghorn #1-27 Test No. 1 Date 14 MAR 17  
 Company CMX Inc. Elevation 1761 KB 1753 GL  
 Address 1700 N Waterfront Parkway Building 300B Wichita, Kansas 67206  
 Co. Rep / Geo. Ken LeBlanc Rig Duke Rig 2  
 Location: Sec. 27 Twp. 19S Rge. 10W Co. Rice State KS

Interval Tested 3116-3130 Zone Tested Lansing/Kansas City zone J  
 Anchor Length 14 Drill Pipe Run 3128 Mud Wt. 9.25  
 Top Packer Depth 3111 Drill Collars Run - Vis 53  
 Bottom Packer Depth 3116 Wt. Pipe Run - WL 6.8  
 Total Depth 3130 Chlorides 6400 ppm System LCM

Blow Description I.F. Surface blow for 7 minutes then dead  
I.S.I No blow back  
F.F. Blow at 1/2 inch at open then died in 4 minutes  
F.S.I No blow back

| Rec | Feet of                | %gas | %oil | %water | %mud |
|-----|------------------------|------|------|--------|------|
| 10  | Mud w/show oil in tool |      |      | 100    |      |
|     |                        |      |      |        |      |
|     |                        |      |      |        |      |
|     |                        |      |      |        |      |
|     |                        |      |      |        |      |

Rec Total 10 BHT 105 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1500  Test 1050 T-On Location 7:00 pm  
 (B) First Initial Flow 15  Jars \_\_\_\_\_ T-Started 7:39 pm  
 (C) First Final Flow 19  Safety Joint 75 T-Open 9:23 pm  
 (D) Initial Shut-In 41  Circ Sub \_\_\_\_\_ T-Pulled 11:23 pm  
 (E) Second Initial Flow 17  Hourly Standby \_\_\_\_\_ T-Out 12:36 am  
 (F) Second Final Flow 19  Mileage 46 34.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 39  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1492  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1159.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1159.50

Approved By Ken LeBlanc Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **64806**

Well Name & No. Foghorn #1-27 Test No. 2 Date 15 MAR 17  
 Company CMX Inc. Elevation 1761 KB 1753 GL  
 Address 1700 N Waterfront Parkway Building 300B Wichita Kansas 67206  
 Co. Rep / Geo. Ken LeBlanc Rig Duke Rig 2  
 Location: Sec. 27 Twp. 19S Rge. 10W Co. Rice State KS

Interval Tested 3192-3247 Zone Tested Arbuckle  
 Anchor Length 55 Drill Pipe Run 3190 Mud Wt. 9.2  
 Top Packer Depth 3187 Drill Collars Run — Vis 57  
 Bottom Packer Depth 3192 Wt. Pipe Run — WL 8.4  
 Total Depth 3247 Chlorides 7300 ppm System LCM —

Blow Description I.F. Surface blow died in 4 minutes  
I.S.I No blow back  
F.F No blow / Flush tool no help  
F.S.I No blow back

| Rec      | Feet of                        | %gas | %oil | %water | %mud        |
|----------|--------------------------------|------|------|--------|-------------|
| <u>5</u> | <u>mud w/oil spots in tool</u> |      |      |        | <u>100%</u> |
| Rec      | Feet of                        | %gas | %oil | %water | %mud        |
| Rec      | Feet of                        | %gas | %oil | %water | %mud        |
| Rec      | Feet of                        | %gas | %oil | %water | %mud        |
| Rec      | Feet of                        | %gas | %oil | %water | %mud        |

Rec Total 5 BHT 102 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1588  Test 1050 T-On Location 1:23 pm  
 (B) First Initial Flow 29  Jars \_\_\_\_\_ T-Started 2:43 pm  
 (C) First Final Flow 20  Safety Joint 75 T-Open 4:03 pm  
 (D) Initial Shut-In 36  Circ Sub \_\_\_\_\_ T-Pulled 6:03 pm  
 (E) Second Initial Flow 36  Hourly Standby \_\_\_\_\_ T-Out 7:27 pm  
 (F) Second Final Flow 875 - NOT  Mileage 46 34.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 129  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1547  Straddle \_\_\_\_\_

Ruined Shale Packer \_\_\_\_\_  
 Ruined Packer \_\_\_\_\_  
 Extra Copies \_\_\_\_\_  
 Initial Open 30  Extra Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Recorder \_\_\_\_\_  
 Final Flow 30  Day Standby \_\_\_\_\_  
 Final Shut-In 30  Accessibility \_\_\_\_\_  
 Sub Total 1159.50

Approved By Ken LeBlanc Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **64807**

Well Name & No. Foghorn #1-27 Test No. 3 Date 16 MAR 17  
 Company CMX Inc. Elevation 1761 KB 1753 GL  
 Address 1700 N Waterfront Parkway Building 300B Wichita Kansas  
 Co. Rep / Geo. Ken LeBlanc Rig Duke Rig 2  
 Location: Sec. 27 Twp. 17S Rge. 10W Co. Rice State KS

Interval Tested 3246-3252 Zone Tested Arbuckle  
 Anchor Length 6 Drill Pipe Run 3252 Mud Wt. 9.2  
 Top Packer Depth 3241 Drill Collars Run - Vis 57  
 Bottom Packer Depth 3246 Wt. Pipe Run - WL 8.4  
 Total Depth 3252 Chlorides 7300 ppm System LCM

Blow Description I.F. Surface blow for 2 minutes then dead  
I.S.I. No blow back  
F.F. Few bubbles at open then dead  
F.S.I. No blow back

| Rec      | Feet of                     | %gas | %oil | %water | %mud       |
|----------|-----------------------------|------|------|--------|------------|
| <u>5</u> | <u>Mud with skim of oil</u> |      |      |        | <u>100</u> |
| Rec      | Feet of                     | %gas | %oil | %water | %mud       |
| Rec      | Feet of                     | %gas | %oil | %water | %mud       |
| Rec      | Feet of                     | %gas | %oil | %water | %mud       |
| Rec      | Feet of                     | %gas | %oil | %water | %mud       |

Rec Total 5 BHT 104 Gravity \_\_\_\_\_ API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 1593  Test 1050 T-On Location stayed on location  
 (B) First Initial Flow 17  Jars \_\_\_\_\_ T-Started 1108 am  
 (C) First Final Flow 18  Safety Joint 75 T-Open 2:39 am  
 (D) Initial Shut-In 33  Circ Sub \_\_\_\_\_ T-Pulled 4:32 am  
 (E) Second Initial Flow 19  Hourly Standby \_\_\_\_\_ T-Out 5:54 am  
 (F) Second Final Flow 18  Mileage 96 34.50 Comments \_\_\_\_\_  
 (G) Final Shut-In 29  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1586  Straddle \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Shale Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Extra Recorder \_\_\_\_\_ Sub Total 0  
 Day Standby \_\_\_\_\_ Total 1159.50  
 Accessibility \_\_\_\_\_ MP/DST Disc't \_\_\_\_\_  
 Sub Total 1159.50

Approved By Ken LeBlanc Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **64808**

Well Name & No. Foghorn #1-27 Test No. 4 Date 16 MAR 17  
 Company CMX Inc Elevation 1761 KB 1753 GL  
 Address 1700 N Waterfront Parkway Building 300B Wichita, Kansas 67206  
 Co. Rep / Geo. Ken LeBlanc Rig Duke Rig 2  
 Location: Sec. 27 Twp. 19S Rge. 10W Co. Rice State KS

Interval Tested 3251-3257 Zone Tested Arbuckle  
 Anchor Length 6 Drill Pipe Run 3252 Mud Wt. 9.1  
 Top Packer Depth 3246 Drill Collars Run — Vis 57  
 Bottom Packer Depth 3251 Wt. Pipe Run — WL 10.0  
 Total Depth 3257 Chlorides 12,200 ppm System LCM —

Blow Description I.F. surging build to 1"

I.S.I. No blow back  
F.F. Blow at 3 inches at open then died to surging surface in 15 minutes  
F.S.I. No blow back

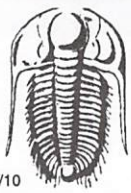
| Rec        | Feet of            | %gas        | %oil       | %water | %mud       |
|------------|--------------------|-------------|------------|--------|------------|
| <u>20</u>  | <u>Oily mud</u>    |             | <u>20%</u> |        | <u>80%</u> |
| <u>10</u>  | <u>Gassy oil</u>   | <u>30%</u>  | <u>70%</u> |        |            |
| <u>409</u> | <u>Gas in pipe</u> | <u>100%</u> |            |        |            |
|            |                    |             |            |        |            |
|            |                    |             |            |        |            |

Rec Total 30 BHT 107 Gravity 47 API RW — @ — °F Chlorides — ppm

|                                     |  |   |
|-------------------------------------|--|---|
| (A) Initial Hydrostatic <u>1631</u> | <input checked="" type="checkbox"/> Test <u>1050</u>               | T-On Location <u>Stayed on location</u>               |
| (B) First Initial Flow <u>18</u>    | <input type="checkbox"/> Jars <u>—</u>                             | T-Started <u>11:37 am</u>                             |
| (C) First Final Flow <u>19</u>      | <input checked="" type="checkbox"/> Safety Joint <u>75</u>         | T-Open <u>12:46 pm</u>                                |
| (D) Initial Shut-In <u>1085</u>     | <input type="checkbox"/> Circ Sub <u>—</u>                         | T-Pulled <u>4:01 pm</u>                               |
| (E) Second Initial Flow <u>19</u>   | <input type="checkbox"/> Hourly Standby <u>—</u>                   | T-Out <u>5:29 pm</u>                                  |
| (F) Second Final Flow <u>28</u>     | <input checked="" type="checkbox"/> Mileage <u>46</u> <u>34.50</u> | Comments <u>—</u>                                     |
| (G) Final Shut-In <u>1090</u>       | <input type="checkbox"/> Sampler <u>—</u>                          |   |
| (H) Final Hydrostatic <u>1579</u>   | <input type="checkbox"/> Straddle <u>—</u>                         |   |
|                                     | <input type="checkbox"/> Shale Packer <u>—</u>                     | <input type="checkbox"/> Ruined Shale Packer <u>—</u> |
|                                     | <input type="checkbox"/> Extra Packer <u>—</u>                     | <input type="checkbox"/> Ruined Packer <u>—</u>       |
|                                     | <input type="checkbox"/> Extra Recorder <u>—</u>                   | <input type="checkbox"/> Extra Copies <u>—</u>        |
| Initial Open <u>30</u>              | <input type="checkbox"/> Day Standby <u>—</u>                      | Sub Total <u>0</u>                                    |
| Initial Shut-In <u>45</u>           | <input type="checkbox"/> Accessibility <u>—</u>                    | Total <u>1159.50</u>                                  |
| Final Flow <u>60</u>                | Sub Total <u>1159.50</u>   | MP/DST Disc't <u>—</u>                                |
| Final Shut-In <u>60</u>             |  |   |

Approved By Ken LeBlanc Our Representative [Signature]

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# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. **64809**

Well Name & No. Foghorn #1-27 Test No. 5 Date 16 MAR 17  
 Company CMX Inc Elevation 1761 KB 1753 GL  
 Address 1700 N Waterfront Parkway Building 3003 Wichita Kansas 67206  
 Co. Rep / Geo. Ken LeBlanc Rig Duke Rig 2  
 Location: Sec. 27 Twp. 19S Rge. 10W Co. Rice State KS

Interval Tested 3252-3262 Zone Tested Arbuckle  
 Anchor Length 10 Drill Pipe Run 3252 Mud Wt. 9.1  
 Top Packer Depth 3247 Drill Collars Run — Vis 5-7  
 Bottom Packer Depth 3252 Wt. Pipe Run — WL 10.0  
 Total Depth 3262 Chlorides 12,200 ppm System LCM

Blow Description I.F. Blow built to surging 2 inch  
I.S.I No blow back

F.F. Blow built to 3" in 3 minutes then died to surging 1" maintained throughout

F.S.I Blow back built to 2 inches then died after 10 minutes

| Rec         | Feet of                          | %gas        | %oil       | %water     | %mud       |
|-------------|----------------------------------|-------------|------------|------------|------------|
| <u>37</u>   | <u>Oil and Gas cut Water mud</u> | <u>15%</u>  | <u>15%</u> | <u>30%</u> | <u>40%</u> |
| <u>157</u>  | <u>Gassy Oil</u>                 | <u>10%</u>  | <u>90%</u> |            |            |
| <u>1323</u> | <u>Gas in pipe</u>               | <u>100%</u> |            |            |            |
| Rec         | Feet of                          | %gas        | %oil       | %water     | %mud       |
| Rec         | Feet of                          | %gas        | %oil       | %water     | %mud       |

Rec Total 189 BHT 112 Gravity 43 API RW @ — °F Chlorides — ppm

|                                     |  |                              |
|-------------------------------------|--|------------------------------|
| (A) Initial Hydrostatic <u>1623</u> | <input checked="" type="checkbox"/> Test <u>1050</u>               | T-On Location <u>9:58 pm</u> |
| (B) First Initial Flow <u>19</u>    | <input type="checkbox"/> Jars                                      | T-Started <u>11:04 pm</u>    |
| (C) First Final Flow <u>35</u>      | <input checked="" type="checkbox"/> Safety Joint <u>75</u>         | T-Open <u>12:24 am</u>       |
| (D) Initial Shut-In <u>1126</u>     | <input type="checkbox"/> Circ Sub                                  | T-Pulled <u>4:54 am</u>      |
| (E) Second Initial Flow <u>36</u>   | <input type="checkbox"/> Hourly Standby                            | T-Out <u>6:32 am</u>         |
| (F) Second Final Flow <u>73</u>     | <input checked="" type="checkbox"/> Mileage <u>46</u> <u>34.50</u> | Comments                     |
| (G) Final Shut-In <u>1101</u>       | <input type="checkbox"/> Sampler                                   |                              |
| (H) Final Hydrostatic <u>1572</u>   | <input type="checkbox"/> Straddle                                  |                              |

|                           |   |  |
|---------------------------|---|--|
| Initial Open <u>30</u>    | <input type="checkbox"/> Shale Packer   | <input type="checkbox"/> Ruined Shale Packer |
| Initial Shut-In <u>60</u> | <input type="checkbox"/> Extra Packer   | <input type="checkbox"/> Ruined Packer       |
| Final Flow <u>60</u>      | <input type="checkbox"/> Extra Recorder | <input type="checkbox"/> Extra Copies        |
| Final Shut-In <u>120</u>  | <input type="checkbox"/> Day Standby    | Sub Total <u>0</u>                           |
|                           | <input type="checkbox"/> Accessibility  | Total <u>1159.50</u>                         |
|                           | Sub Total <u>1159.50</u>                | MP/DST Disc't                                |

Approved By Ken LeBlanc Our Representative [Signature]

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