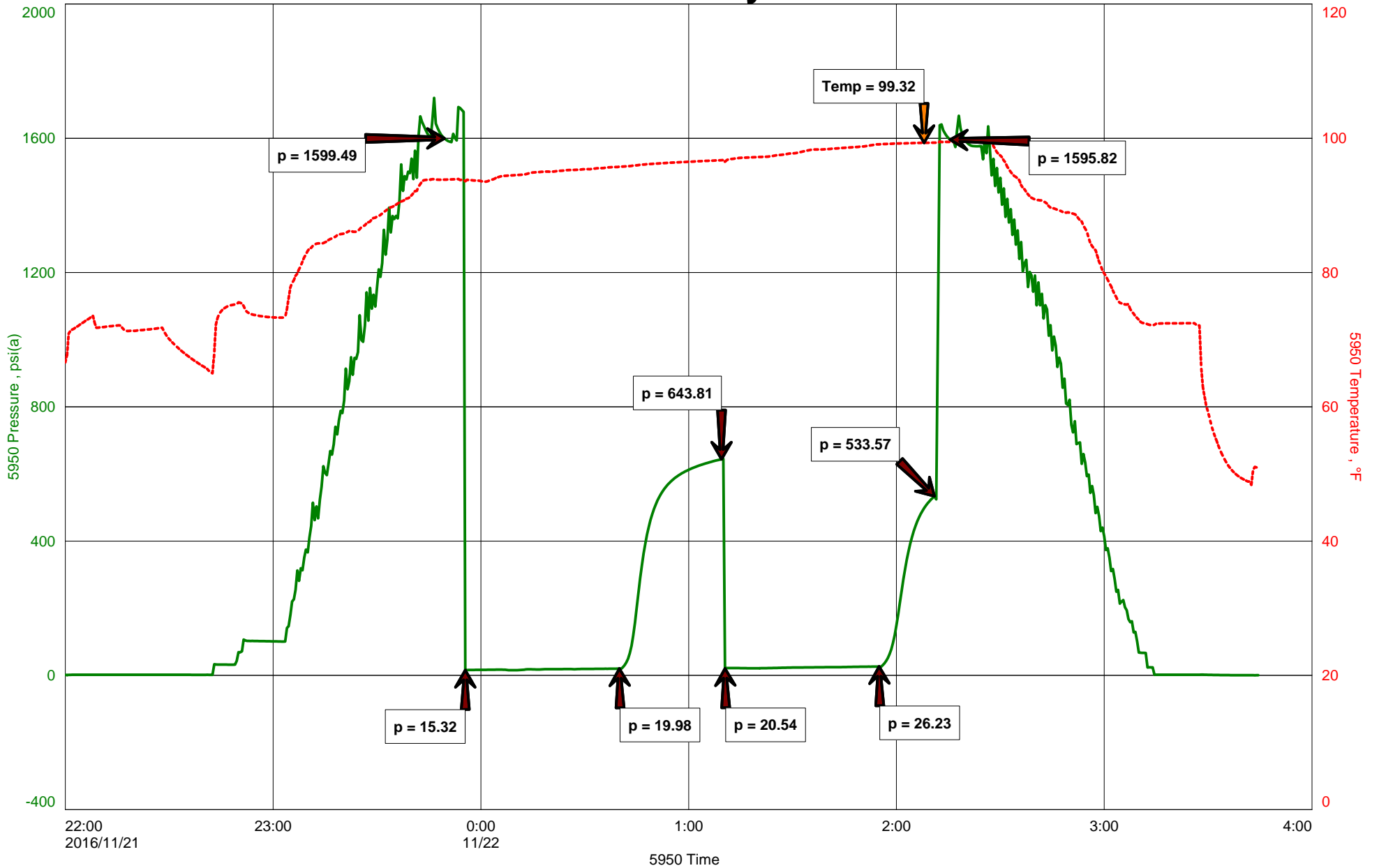


Custer Vally #2





Hoisington, Kansas

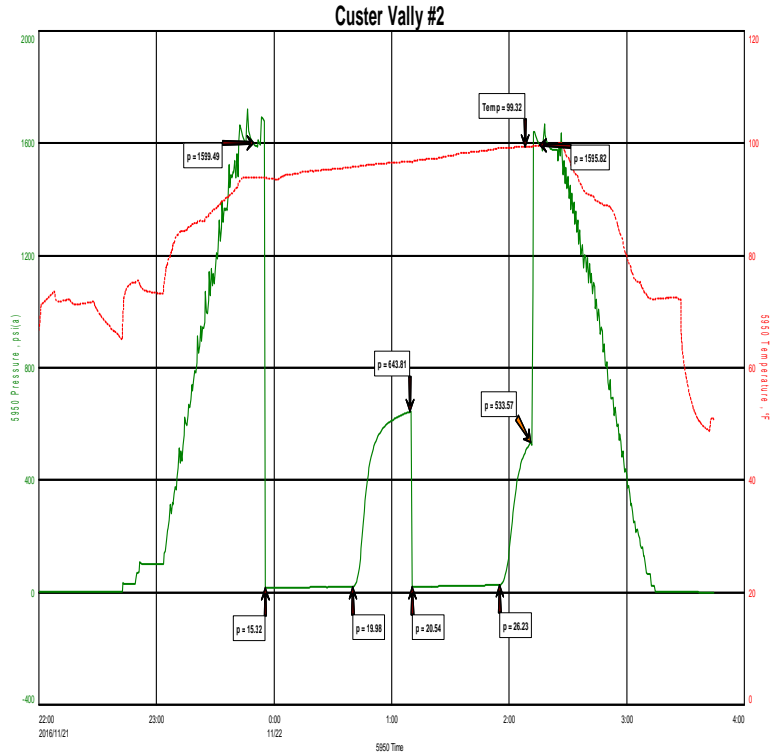
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact Ken Walker
Well Name Custer Vally #2
Unique Well ID Dst #3 3363-3410'
Surface Location Sec 25-11s-19w Ellis County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Stroke Of Luck E&E LLC

Formation Dst #3 3363-3410'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2016/11/21
Start Test Time 22:00:00
Final Test Time 03:45:00
Job Number P0145
Report Date 2016/11/21
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 30' OSWCM 5%W 95%M >1% Oil

Total Fluid: 30'

Tool Sample: 25%W 75%M With Oil Specks

Chlorides 12000 PPM
RW .43 @ 80 Degrees
PH 10



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 2200 11-21
 TIME OFF: 0345 11-22

DRILL-STEM TEST TICKET
 FILE: CUSTERVALLY#2DST#3

Company STROKE OF LUCK ENERGY & EXPLORATION LLC Lease & Well No. CUSTER VALLY #2
 Contractor WHITE KNIGHT DRILLING LLC Charge to STROKE OF LUCK ENERGY & EXPLORATION LLC
 Elevation 2038 SUR Formation _____ Effective Pay _____ Ft. Ticket No. P0145
 Date 11-21-16 Sec. 25 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
 Test Approved By JERRY GREEN Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 3363 ft. to 3410 ft. Total Depth 3410 ft.
 Packer Depth 3358 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3363 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 3348 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3400 ft. Recorder Number 0230 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 8.9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 9000 P.P.M. Drill Pipe Length 3330 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 47(15.5A) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" BLOW-BUILT TO 2" IN 45 MINUTES **NOBB**
 2nd Open: WSB-BUILT TO 1" IN 45 MINUTES **NOBB**

Recovered 30 ft. of OSWCM 5%O 95%M >1% OIL CHLORIDES 12000 PPM
 Recovered 30 ft. of TOTAL FLUID RW .43 @ 80 DEGREES
 Recovered _____ ft. of _____ PH 10

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 25%W 75%M WITH OIL SPECKS</u>	Total

Time Set Packer(s) 11:55 P.M. ^{A.M.} P.M. Time Started Off Bottom 2:10 A.M. ^{A.M.} P.M. Maximum Temperature 99

Initial Hydrostatic Pressure..... (A) 1599 P.S.I.
 Initial Flow Period..... Minutes 45 (B) 15 P.S.I. to (C) 20 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 644 P.S.I.
 Final Flow Period..... Minutes 45 (E) 21 P.S.I. to (F) 26 P.S.I.
 Final Closed In Period..... Minutes 15 (G) 534 P.S.I.
 Final Hydrostatic Pressure..... (H) 1596 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.