



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
AWOYDZIAK#1DST#1

Company Webco Oil Company, Inc. Lease & Well No. Alan Woydziak No. 1
Elevation 1860 GL Formation Lansing "A-F" Effective Pay _____ Ft. Ticket No. P0154
Date 1-23-17 Sec. 36 Twp. 15S Range 12W County Russell State Kansas
Test Approved By Wyatt Urban Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3,027 ft. to 3,115 ft. Total Depth 3,115 ft.
Packer Depth 3,022 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 3,027 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number 5950 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 3,095 ft. Recorder Number 0230 Cap. 5,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Southwind Drilling, Inc. - Rig 3 Drill Collar Length _____ ft. I.D. _____ in.
Mud Type Chemical Viscosity 70 Weight Pipe Length _____ ft. I.D. _____ in.
Weight 8.8 Water Loss 8.0 cc. Drill Pipe Length 3,002 ft. I.D. 3 1/2 in.
Chlorides 2,300 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 26' perf. w/62' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: 1/4 in. blow increasing to 2 1/2 ins. in 30 mins. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 1 1/4 ins. in 45 mins. No blow back during shut-in.

Recovered 35 ft. of mud w/a trace of oil = .498050 bbls. (Grind out: >1%-oil; <99%-mud)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 8%-oil; 92%-mud

Time Set Packer(s) 8:20 A.M. Time Started off Bottom 10:50 A.M. Maximum Temperature 97°
Initial Hydrostatic Pressure.....(A) 1453 P.S.I.
Initial Flow Period.....Minutes 30 (B) 13 P.S.I. to (C) 20 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 785 P.S.I.
Final Flow Period.....Minutes 45 (E) 22 P.S.I. to (F) 28 P.S.I.
Final Closed In Period.....Minutes 45 (G) 765 P.S.I.
Final Hydrostatic Pressure.....(H) 1433 P.S.I.



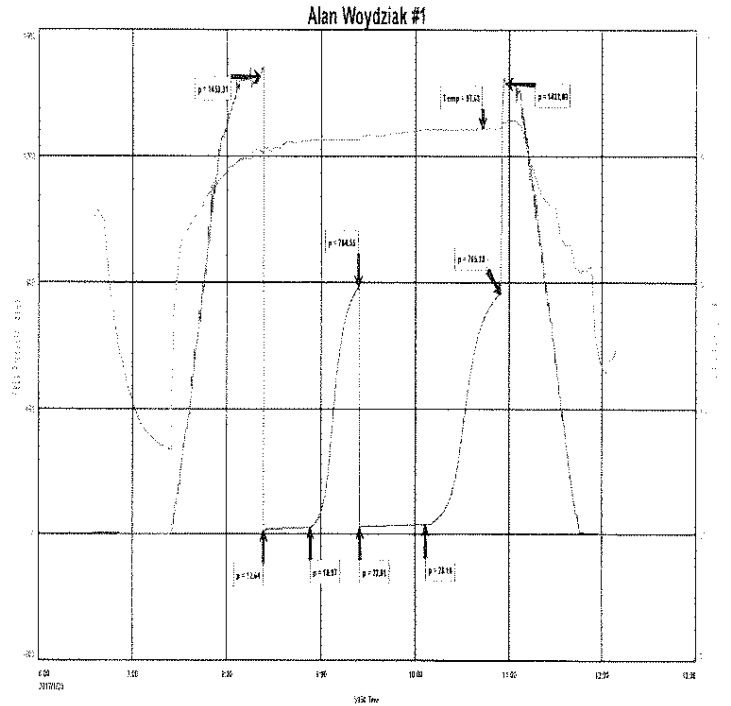
Hoisington, Kansas

Michael Carroll
 620-617-0368
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General Information

Company Name Webco Oil Company, Inc

Contact	N. R. Weber
Well Name	Alan Woydziak #1
Unique Well ID	Dst #1 Lans "A-F" 3027-3115'
Surface Location	Sec 36-15s-12w Russell County
Field	Kraft-Prusa
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Webco Oil Company, Inc
Formation	Dst #1 Lans "A-F" 3027-3115'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/01/23
Start Test Time	06:35:00
Final Test Time	12:10:00
Job Number	P0154
Report Date	2017/01/23
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery: 35' Mud With a Trace of Oil >1% Oil, <99% Mud

35' Total Fluid

Tool Sample: 8% O 92% M

Webco Oil Company, Inc
Dst #1 Lans "A-F" 3027-3115'
Start Test Date: 2017/01/23
Final Test Date: 2017/01/23

Alan Woydziak #1
Formation: Dst #1 Lans "A-F" 3027-3115'
Pool: Infield
Job Number: P0154

Alan Woydziak #1

1600
115

