



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

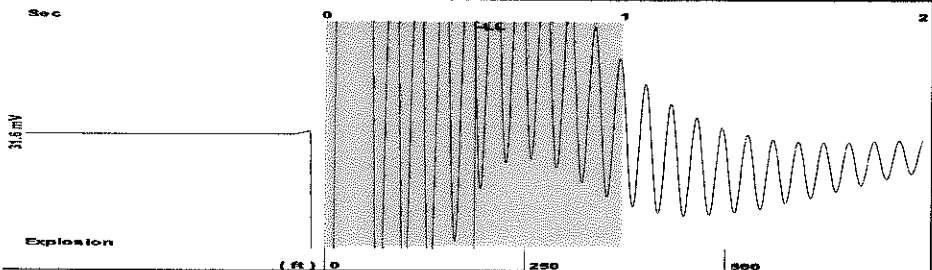
~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

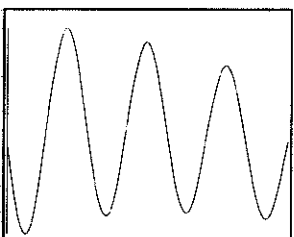
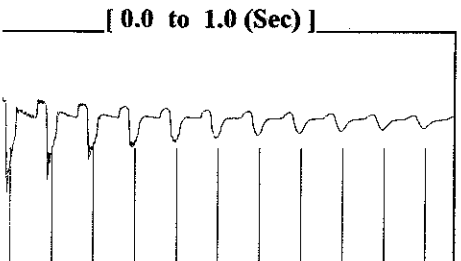
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

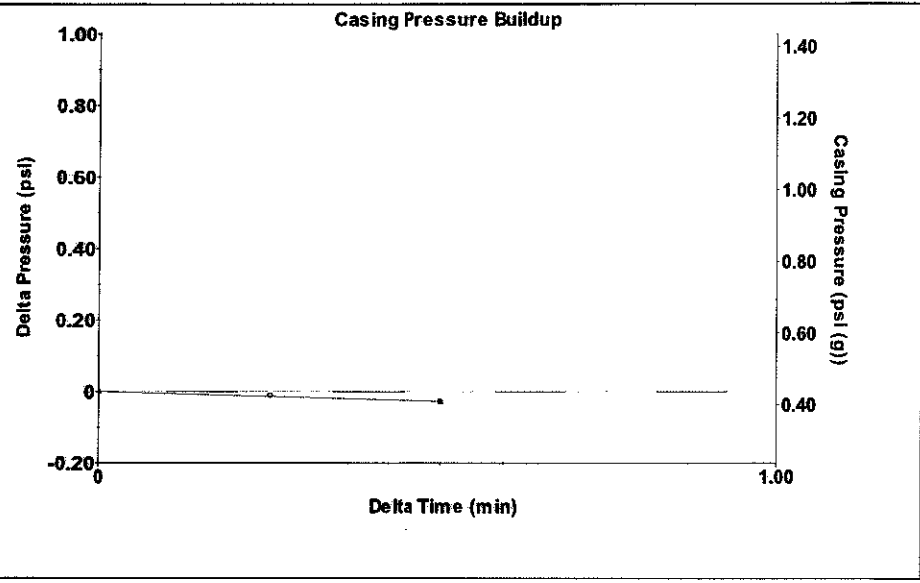
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



er Type High Pass Automatic Collar Count Yes Time 0.501 sec
 nual Acoustic Velo 745.991 ft/s Manual JTS/sec 11.7925 Joints 5.90802 Jts
 Depth 186.87 ft



Analysis Method: Automatic



Change in Pressure -0.03 psi PT12865
 Change in Time 0.50 min Range 0 - 7 psi

<p>roduction Current I - * - ater - * - us - * -</p> <p>R Method iHP/SBHP oduction Efficiency</p> <p>I 40 deg.API ater 1.05 Sp.Gr.H2O us 1.20 Sp.Gr.AIR</p> <p>oustic Velocity 745.991 ft/s</p> <p>ormation Submergence tal Gaseous Liquid Column HT (TVD) 3617 ft uivalent Gas Free Liquid HT (TVD) 3617 ft</p> <p>oustic Test</p>	<p>Potential - * - BBL/D - * - BBL/D - * - Mscf/D</p> <p>Vogel - * -</p> <p>0.0</p>	<p>Casing Pressure 0.4 psi (g) Casing Pressure Buildup -0.028 psi 0.50 min Gas/Liquid Interface Pressure 0.6 psi (g)</p> <p>Liquid Level Depth 186.87 ft</p> <p>Pump Intake Depth 3804.00 ft Formation Depth 3804.00 ft</p>	<p>Producing Annular Gas Flow 0 Mscf/D % Liquid 100 %</p> <p>Pump Intake 1159.0 psi (g) Producing BHP 1159.0 psi (g) Static BHP - * - psi (g)</p>
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No Collar Count Data Available

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

June 30, 2017

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-047-21395-00-00
KLEIN 3
SE/4 Sec.02-24S-16W
Edwards County, Kansas

Dear Melody C. Fletcher :

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by July 28, 2017.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Scott Alberg
KCC DISTRICT 1