



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	STROKE OF LUCK ENERGY & EXPLORATION, LLC	Job Number	T598
Contact	JIM HENKLE	Representative	TIM VENTERS
Well Name	CUSTER VALLEY #03-0217	Well Operator	STROKE OF LUCK ENERGY & EXPLORATION, LLC
Unique Well ID	DST #5, ARBUCKLE, 3503-3539	Report Date	2017/02/21
Surface Location	SEC 19-11S-18W, ELLIS CO. KS.	Prepared By	TIM VENTERS
Well License Number			
Field	COCHRAN WEST		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #5, ARBUCKLE, 3503-3539
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2017/02/21	Start Test Time	01:37:00
Final Test Date	2017/02/21	Final Test Time	09:17:00

Gauge Name	5504
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Test Results

RECOVERED: 440' MW 51% WATER, 49% MUD
315' MCW 89% WATER, 11% MUD
1705' WATER, 100% WATER
2460' TOTAL FLUID

TOOL SAMPLE: 100% WATER

CHLORIDES: 31,000 ppm
PH: 6.0
RW: .32 @ 58 deg.

CUSTER VALLEY #03-0217

