

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

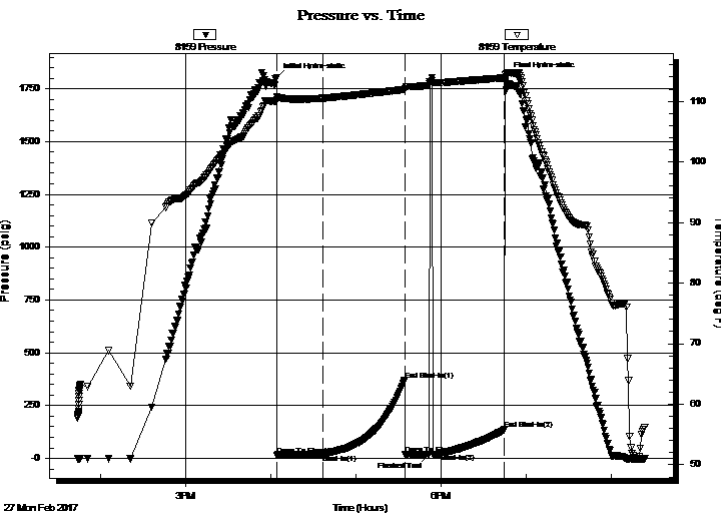
14-28S-8W Kingman
Fairchild 2-14
Job Ticket: 63567 **DST#: 1**
Test Start: 2017.02.27 @ 13:43:31

GENERAL INFORMATION:

Formation: **3695**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:04:01
Time Test Ended: 20:23:16
Interval: **3695.00 ft (KB) To 3718.00 ft (KB) (TVD)**
Total Depth: 3718.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 1617.00 ft (KB)
1610.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8159 **Inside**
Press@RunDepth: 22.38 psig @ 3696.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.02.27 End Date: 2017.02.27 Last Calib.: 2017.02.27
Start Time: 13:43:32 End Time: 20:23:16 Time On Btm: 2017.02.27 @ 16:03:46
Time Off Btm: 2017.02.27 @ 18:46:31

TEST COMMENT: IF: Weak 1/2 inch Blow
IS: No Blow Back
FF: Weak Surface Blow, Dead @ 7 minutes, Flushed Tool, No Blow
FS: No Blow Back



PRESSURE SUMMARY

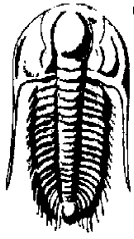
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1804.03	110.77	Initial Hydro-static
1	15.30	110.21	Open To Flow (1)
33	20.11	110.51	Shut-In(1)
91	370.06	111.97	End Shut-In(1)
91	18.08	112.07	Open To Flow (2)
108	19.11	112.59	Flushed Tool
116	22.38	113.07	Shut-In(2)
161	135.84	113.87	End Shut-In(2)
163	1807.18	114.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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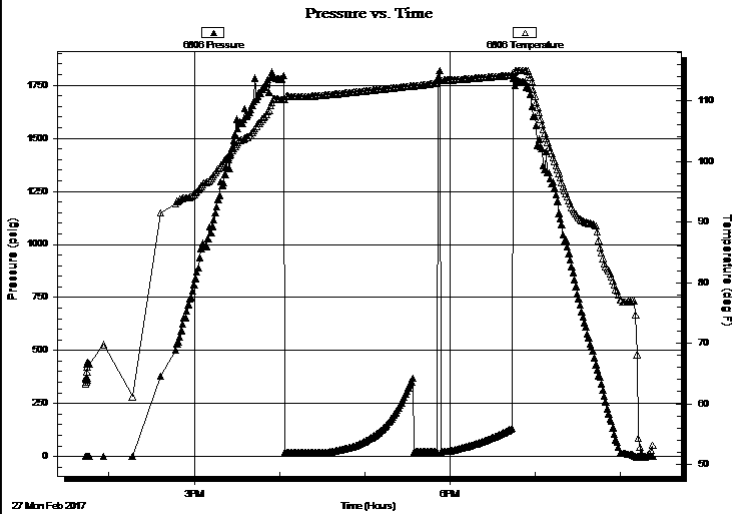
14-28S-8W Kingman
Fairchild 2-14
Job Ticket: 63567 **DST#: 1**
Test Start: 2017.02.27 @ 13:43:31

GENERAL INFORMATION:

Formation: **3695**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:04:01
Time Test Ended: 20:23:16
Interval: 3695.00 ft (KB) To 3718.00 ft (KB) (TVD)
Total Depth: 3718.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 74
Reference Elevations: 1617.00 ft (KB)
1610.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 6806 Outside
Press@RunDepth: psig @ 3696.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.02.27 End Date: 2017.02.27 Last Calib.: 2017.02.27
Start Time: 13:43:32 End Time: 20:23:01 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Weak 1/2 inch Blow
IS: No Blow Back
FF: Weak Surface Blow, Dead @ 7 minutes, Flushed Tool, No Blow
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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FLUID SUMMARY

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

14-28S-8W Kingman
Fairchild 2-14
Job Ticket: 63567 **DST#: 1**
Test Start: 2017.02.27 @ 13:43:31

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Pressure vs. Time

