



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Tom Dudgeon

14-28S-8W Kingman
Fairchild 2-14
 Job Ticket: 63568 **DST#: 2**
 Test Start: 2017.02.28 @ 06:52:08

GENERAL INFORMATION:

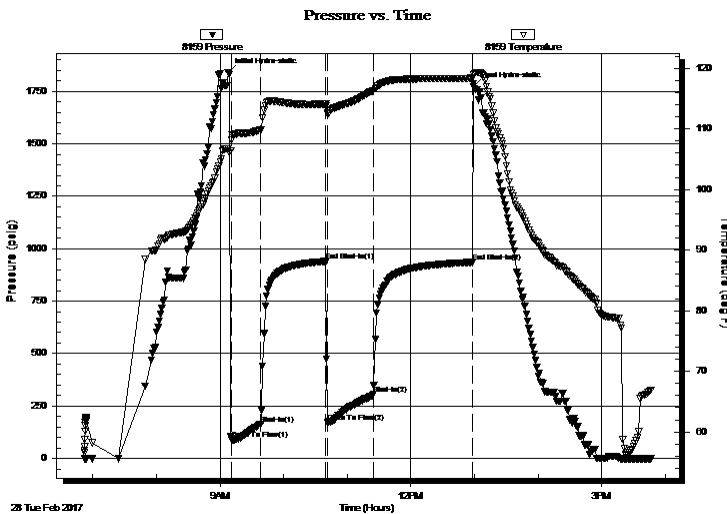
Formation: **Hertha**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:10:38
 Time Test Ended: 15:47:08
 Interval: **3730.00 ft (KB) To 3775.00 ft (KB) (TVD)**
 Total Depth: 3775.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 1617.00 ft (KB)
 1610.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8159

Inside

Press@RunDepth: 307.79 psig @ 3731.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.02.28 End Date: 2017.02.28 Last Calib.: 2017.02.28
 Start Time: 06:52:09 End Time: 15:47:08 Time On Btm: 2017.02.28 @ 09:07:38
 Time Off Btm: 2017.02.28 @ 12:59:08

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 13 minutes, Caught Sample, Gauged Gas
 IS: Blow Back Built to 4 inches
 FF: Strong Blow , BOB in 45 seconds, GTS immediate, Gauged Gas
 FS: Blow Back Built to BOB in 20 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.38	106.78	Initial Hydro-static
3	90.96	108.11	Open To Flow (1)
31	164.46	109.88	Shut-In(1)
93	939.42	114.10	End Shut-In(1)
94	171.83	112.59	Open To Flow (2)
138	307.79	116.34	Shut-In(2)
231	934.75	118.36	End Shut-In(2)
232	1773.23	118.91	Final Hydro-static

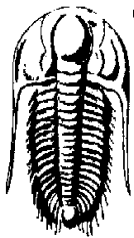
Recovery

Length (ft)	Description	Volume (bbl)
0.00	2926 GIP	0.00
252.00	GMWCO 30%G 10%M 20%W 40%O	3.53
535.00	GSY Oil 20%G 80%O	7.50

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	12.00	9.88
Last Gas Rate	0.13	19.00	12.50
Max. Gas Rate	0.13	19.00	12.50

* Recovery from multiple tests



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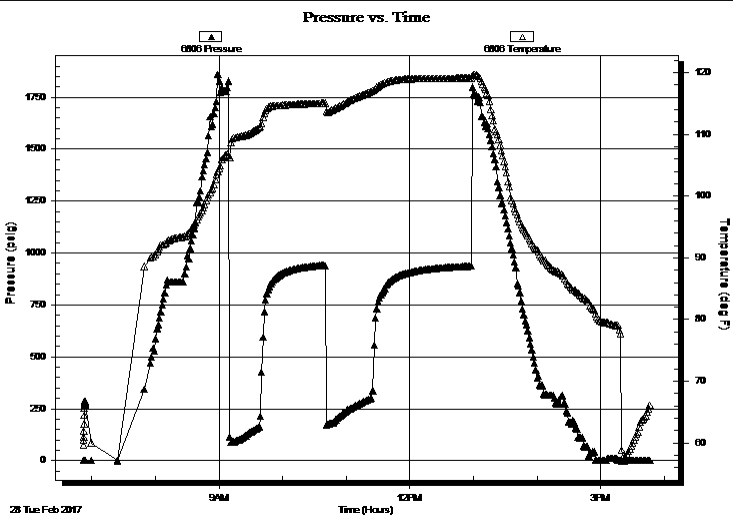
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 KB to GR/CF: 7.00 ft

Serial #: 6806 Outside

Press@RunDepth: psig @ 3731.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.02.28 End Date: 2017.02.28 Last Calib.: 2017.02.28
 Start Time: 06:52:09 End Time: 15:47:08 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 30 seconds, GTS in 13 minutes, Caught Sample, Gauged Gas
 IS: Blow Back Built to 4 inches
 FF: Strong Blow, BOB in 45 seconds, GTS immediate, Gauged Gas
 FS: Blow Back Built to BOB in 20 minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

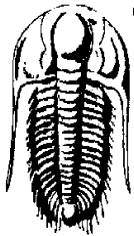
Recovery

Length (ft)	Description	Volume (bbl)
0.00	2926 GIP	0.00
252.00	GMWCO 30%G 10%M 20%W 40%O	3.53
535.00	GSY Oil 20%G 80%O	7.50

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	12.00	9.88
Last Gas Rate	0.13	19.00	12.50
Max. Gas Rate	0.13	19.00	12.50

* Recovery from multiple tests



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

14-28S-8W Kingman
Fairchild 2-14
Job Ticket: 63568 **DST#: 2**
Test Start: 2017.02.28 @ 06:52:08

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 41.3 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 66000 ppm
Viscosity: 43.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.57 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4000.00 ppm		
Filter Cake: 0.02 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2926 GIP	0.000
252.00	GMWCO 30%G 10%M 20%W 40%O	3.535
535.00	GSY Oil 20%G 80%O	7.505

Total Length: 787.00 ft Total Volume: 11.040 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Gravity w as 41.8 @ 65 degrees
RW w as .13 @ 63 degrees



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GAS RATES

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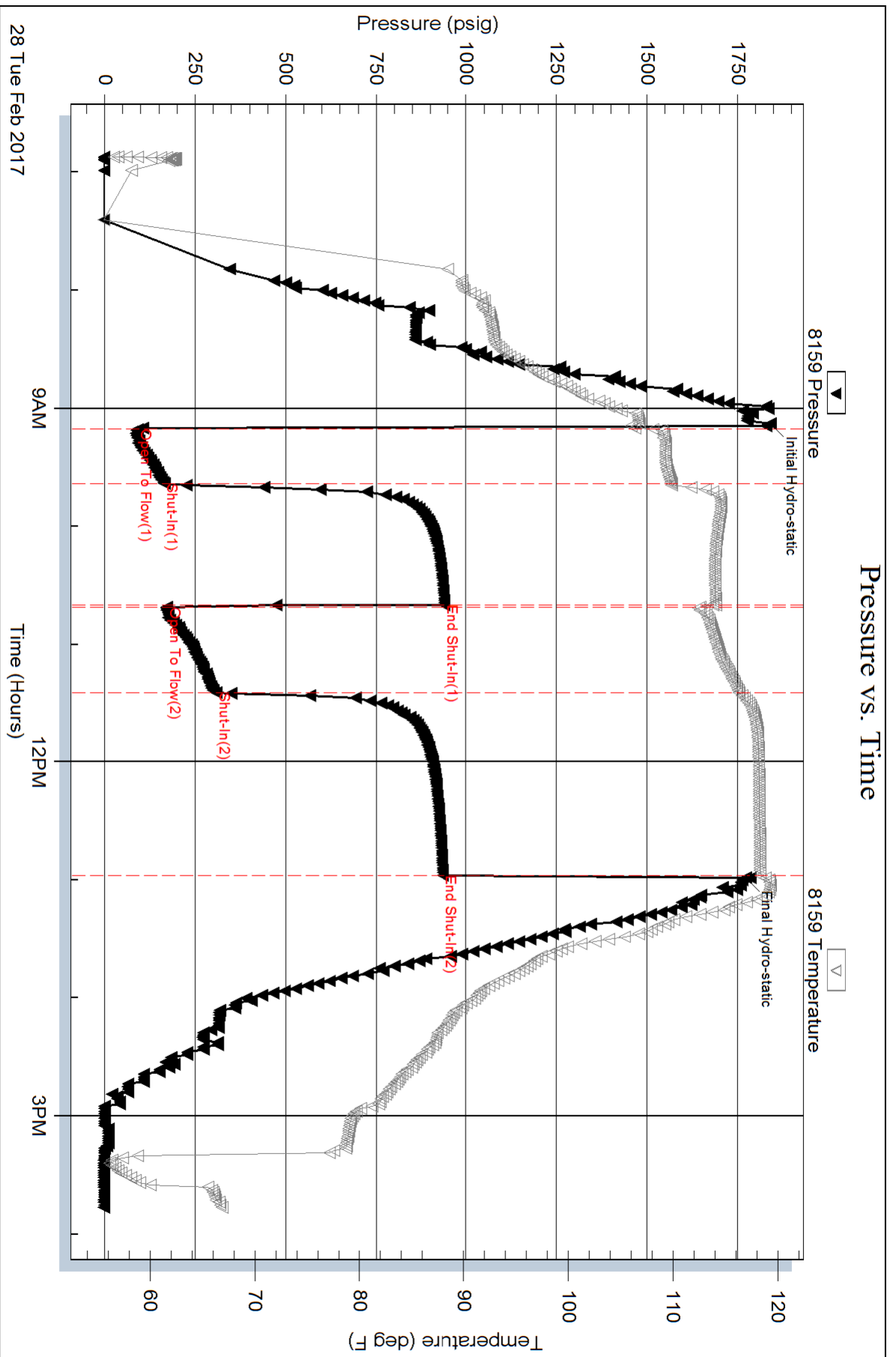
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Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.13	12.00	9.88
1	25	0.13	13.00	10.26
1	30	0.13	13.00	10.26
2	10	0.13	7.00	8.01
2	20	0.13	14.00	10.63
2	30	0.13	17.00	11.75
2	40	0.13	18.00	12.13
2	45	0.13	19.00	12.50



Serial #: 6806

Outside Vincent Oil Corporation

Fairchild 2-14

DST Test Number: 2

