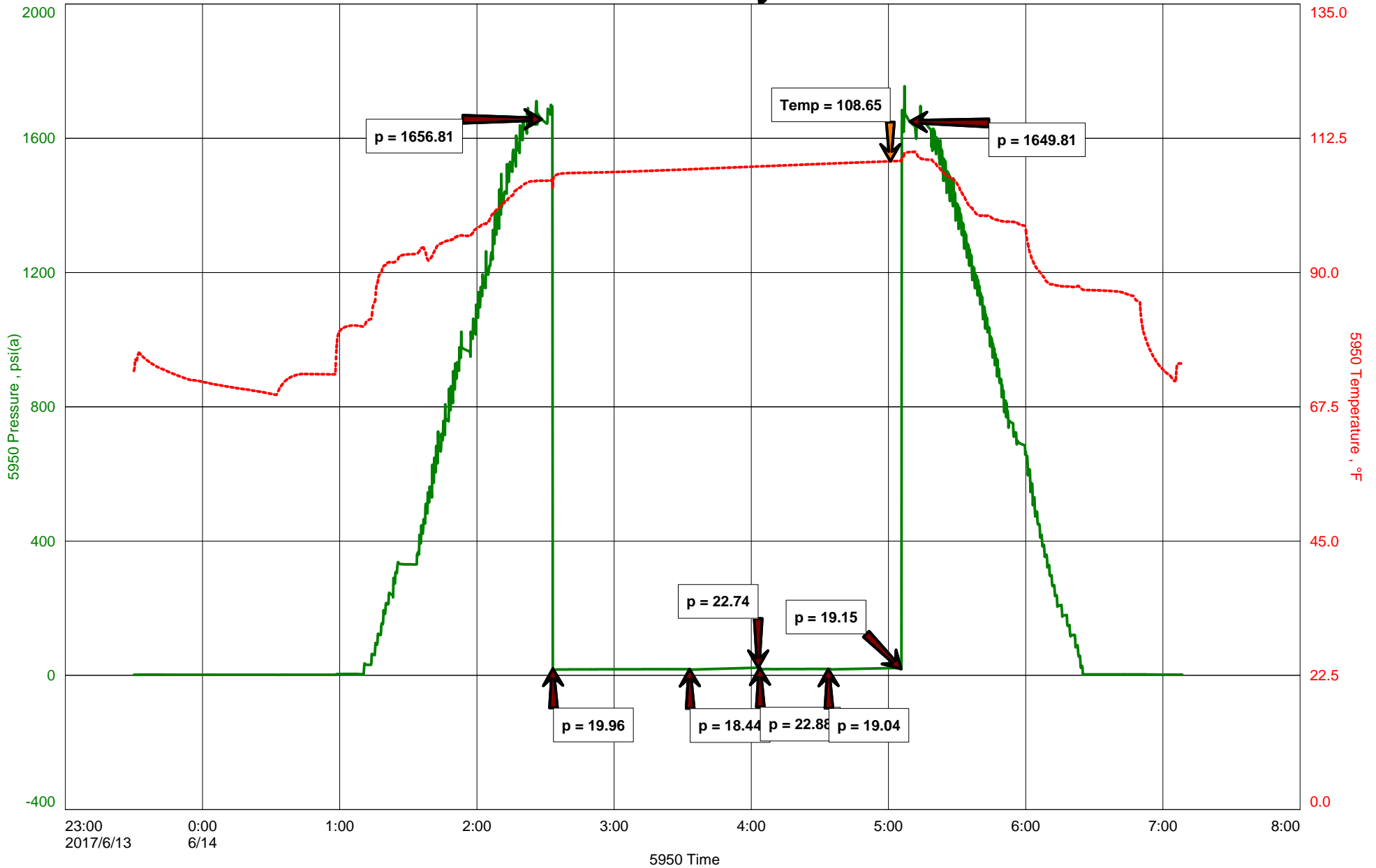


Stroke Of Luck Energy & Exploration LLC
Dst #3 Lans/KC H&I 3449-3480'
Start Test Date: 2017/06/13
Final Test Date: 2017/06/14

Custer Valley #4
Formation: Dst #3 Lans/KC H&I 3449-3480'
Pool: Wildcat
Job Number: P0187

Custer Valley #4





Hoisington, Kansas

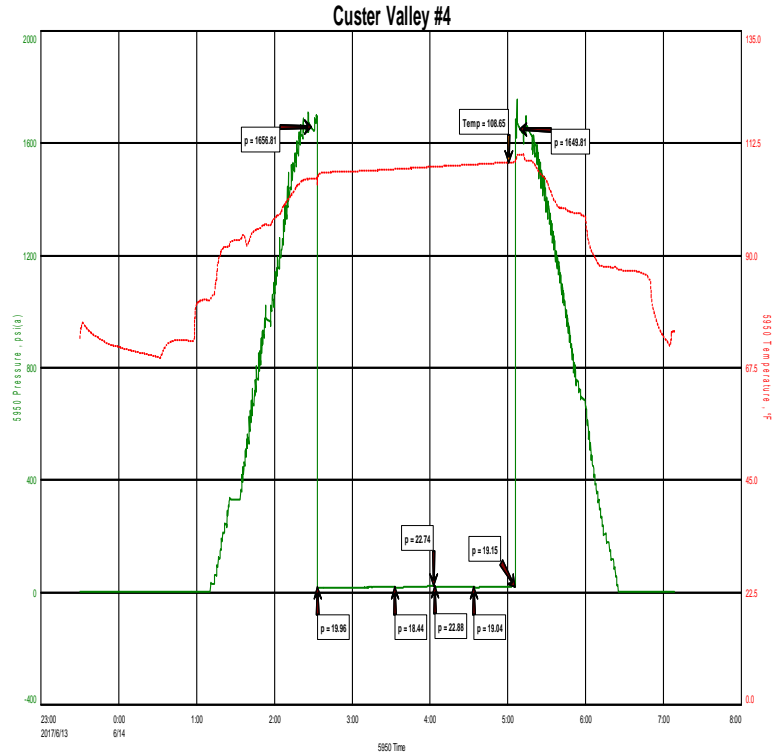
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact	Jim Henkle
Well Name	Custer Valley #4
Unique Well ID	Dst #3 Lans/KC H&I 3449-3480'
Surface Location	Sec 24-11s-19w Ellis County
Field	Soloman
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Stroke Of Luck E&E LLC

Formation	Dst #3 Lans/KC H&I 3449-3480'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/06/13
Start Test Time	23:30:00
Final Test Time	07:07:00
Job Number	P0187
Report Date	2017/06/14
Prepared By	Michael Carroll



TEST RECOVERY

Remarks	Recovery:	5'	Mud	100%M	With A Scum Of Oil
	Total Fluid:	5'			
	Tool Sample:	2%O	98%M		



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 2330 6-13
 TIME OFF: 0707 6-14

DRILL-STEM TEST TICKET
 FILE: CUSTERVALLEY#4DST#3

Company STROKE OF LUCK ENERGY&EXPLORATION LLC Lease & Well No. CUSTER VALLEY #4
 Contractor LANDMARK RIG 4 Charge to STROKE OF LUCK ENERGY&EXPLORATION LLC
 Elevation 2068KB Formation LANS/KC H&I Effective Pay _____ Ft. Ticket No. P0187
 Date 06-13-17 Sec. 24 Twp. 11 S Range 19 W County ELLIS State KANSAS
 Test Approved By KEVIN BAILEY Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 3449 ft. to 3480 ft. Total Depth 3480 ft.
 Packer Depth 3443 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3449 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3433 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 3453 ft. Recorder Number 5588 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 45 Drill Collar Length 87 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 13.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 14000 P.P.M. Drill Pipe Length 3328 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 31 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 1/4" THEN DECREASED AND DIED IN 45 MINUTES NOBB
 2nd Open: NO BLOW-NO BUILD NOBB

Recovered <u>5</u> ft. of <u>MUD 100%M WITH A SCUM OF OIL</u>	Price Job Other Charges Insurance Total
Recovered <u>5</u> ft. of <u>TOTAL FLUID</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: <u>TOOL SAMPLE: 2%O 98%M</u>	

Time Set Packer(s) 2:30A.M. A.M. P.M. Time Started Off Bottom 5:00A.M. A.M. P.M. Maximum Temperature 109

Initial Hydrostatic Pressure..... (A) 1657 P.S.I.
 Initial Flow Period..... Minutes 60 (B) 20 P.S.I. to (C) 18 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 23 P.S.I.
 Final Flow Period..... Minutes 30 (E) 23 P.S.I. to (F) 19 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 19 P.S.I.
 Final Hydrostatic Pressure..... (H) 1650 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.