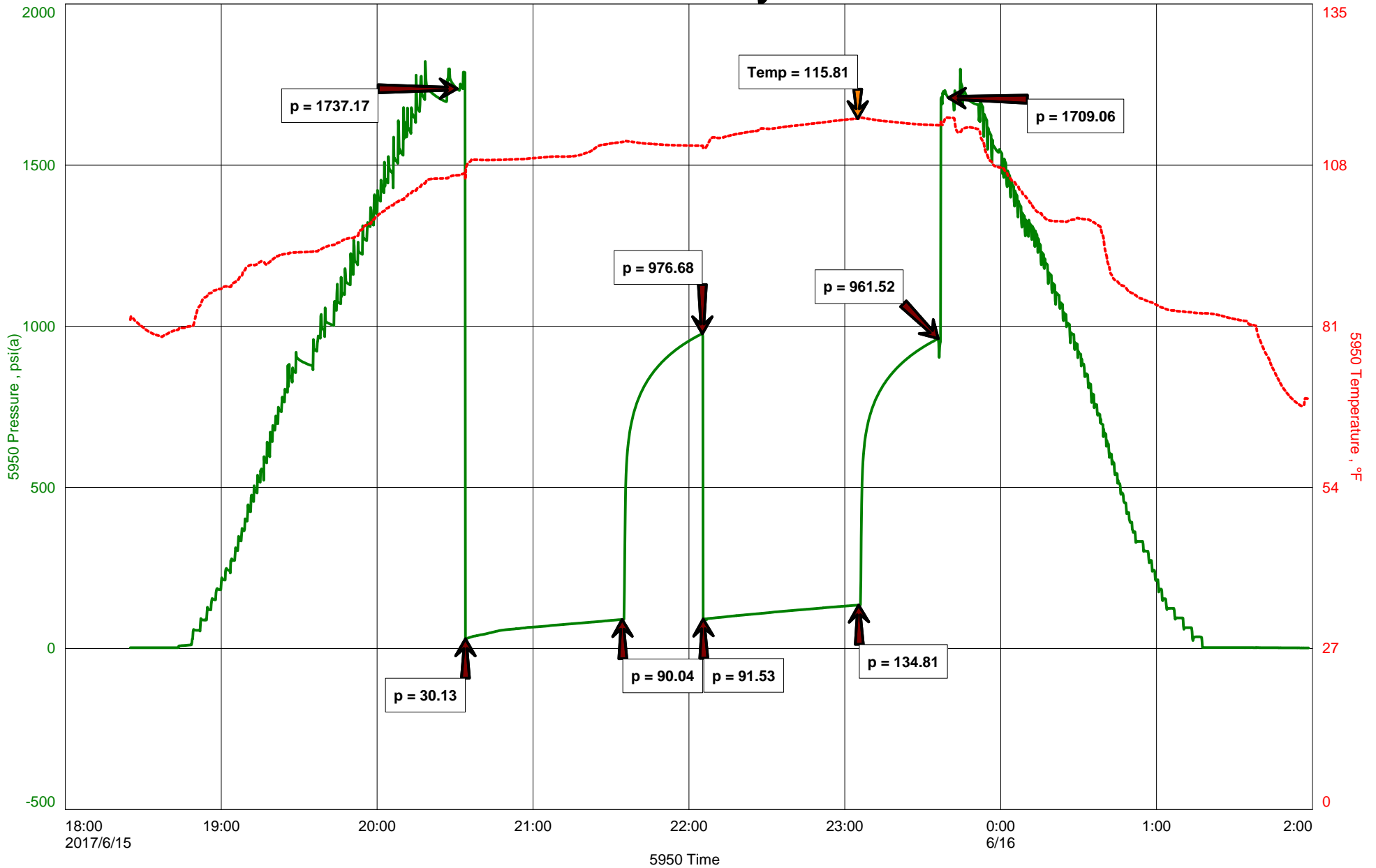


Custer Valley #4





Hoisington, Kansas

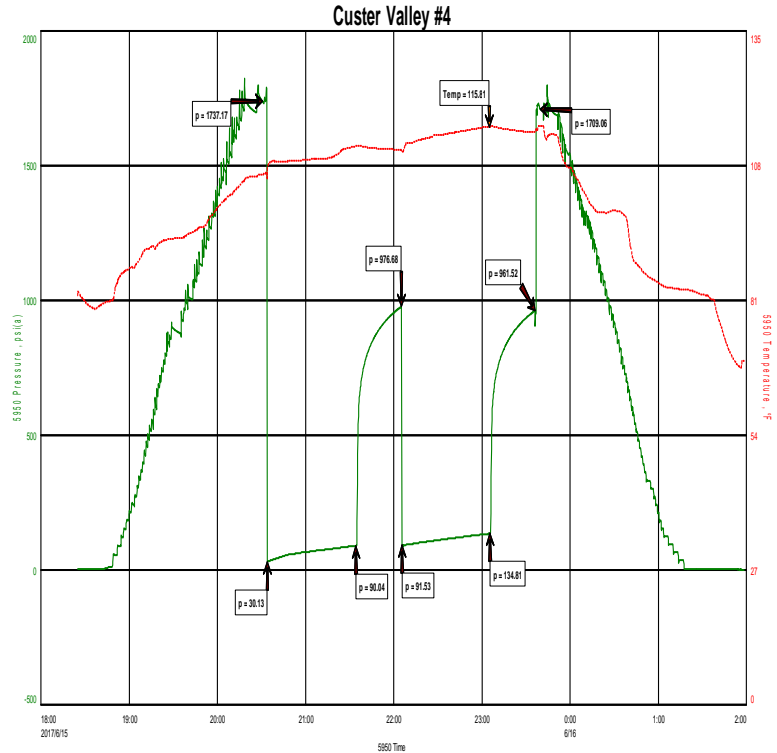
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Stroke Of Luck Energy & Exploration LLC

Contact	Jim Henkle
Well Name	Custer Valley #4
Unique Well ID	Dst #6 Conglomerate 3578-3625'
Surface Location	Sec 24-11s-19w Ellis County
Field	Soloman
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Stroke Of Luck E&E LLC

Formation	Dst #6 Conglomerate 3578-3625'
Well Fluid Type	06 Water
Test Purpose	Initial Test
Start Test Date	2017/06/15
Start Test Time	18:25:00
Final Test Time	01:55:00
Job Number	P0190
Report Date	2017/06/15
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery: 252' MCW 77%W 23%M

Total Fluid: 252'

Tool Sample: 98%W 2%M

Chlorides 25000 PPM
 Rw .28 @ 70 Degrees
 Ph 7



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

TIME ON: 1825 6-15
TIME OFF: 0155 6-16

DRILL-STEM TEST TICKET
FILE: CUSTERVALLEY#4DST#6

Company STROKE OF LUCK ENERGY&EXPLORATION LLC Lease & Well No. CUSTER VALLEY #4
Contractor LANDMARK RIG 4 Charge to STROKE OF LUCK ENERGY&EXPLORATION LLC
Elevation 2068KB Formation CONGLOMERATE Effective Pay _____ Ft. Ticket No. P0190
Date 06-15-17 Sec. 24 Twp. _____ 11 S Range _____ 19 W County ELLIS State KANSAS
Test Approved By KEVIN BAILEY Diamond Representative Michael Carroll

Formation Test No. 6 Interval Tested from 3578 ft. to 3625 ft. Total Depth 3625 ft.
Packer Depth 3572 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3578 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3562 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3615 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 42 Drill Collar Length 87 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 10.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 11000 P.P.M. Drill Pipe Length 3457 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 47(15.5A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1"BLOW-BUILT TO 10 1/2" IN 60 MINUTES NOBB
2nd Open: NO BLOW-BUILT TO 9" IN 60 MINUTES NOBB

Recovered 252 ft. of MCW 77%W 23%M CHLORIDES 25000 PPM
Recovered 252 ft. of TOTAL FLUID RW .28 @ 70 DEGREES
Recovered _____ ft. of _____ PH 7

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 98%W 2%M</u>	Total

Time Set Packer(s) 8:30 P.M. A.M. P.M. Time Started Off Bottom 11:30 P.M. A.M. P.M. Maximum Temperature 116

Initial Hydrostatic Pressure..... (A) 1737 P.S.I.
Initial Flow Period..... Minutes 60 (B) 30 P.S.I. to (C) 90 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 977 P.S.I.
Final Flow Period..... Minutes 60 (E) 92 P.S.I. to (F) 135 P.S.I.
Final Closed In Period..... Minutes 30 (G) 962 P.S.I.
Final Hydrostatic Pressure..... (H) 1709 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.