



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oilo Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

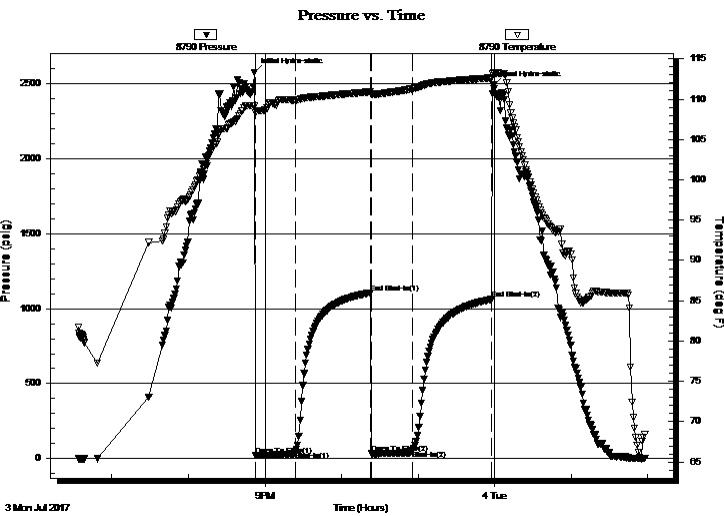
34-28S-23W Ford
Keough 6-34
Job Ticket: 63602 **DST#: 1**
Test Start: 2017.07.03 @ 18:33:53

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:52:38
Time Test Ended: 01:57:38
Interval: **5036.00 ft (KB) To 5064.00 ft (KB) (TVD)**
Total Depth: 5064.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Leal Cason
Unit No: 68
Reference Elevations: 2544.00 ft (KB)
2531.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8790 Inside
Press@RunDepth: 56.87 psig @ 5037.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04
Start Time: 18:33:58 End Time: 01:57:37 Time On Btm: 2017.07.03 @ 20:51:38
Time Off Btm: 2017.07.03 @ 23:59:23

TEST COMMENT: IF: Weak Surface Blow
IS: No Blow Back
FF: No Blow
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2576.01	109.16	Initial Hydro-static
1	20.07	108.25	Open To Flow (1)
33	45.78	109.89	Shut-In(1)
92	1105.76	110.92	End Shut-In(1)
92	31.61	110.55	Open To Flow (2)
124	56.87	111.29	Shut-In(2)
186	1062.13	112.62	End Shut-In(2)
188	2490.56	113.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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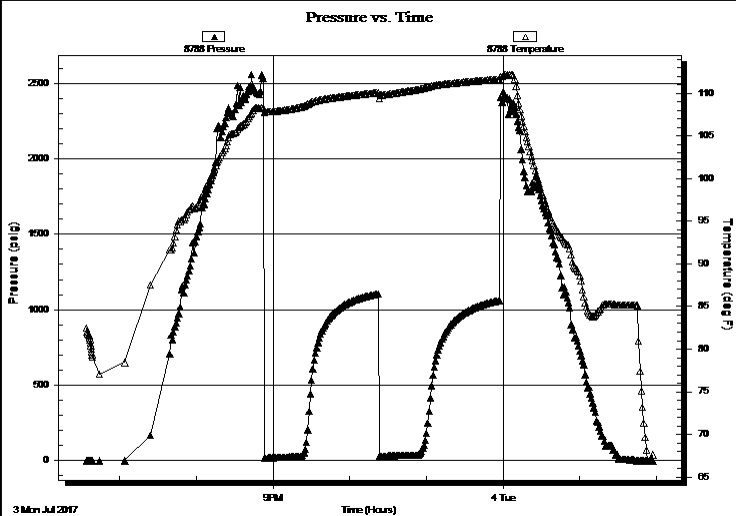
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Serial #: 8788 Outside
 Press@RunDepth: psig @ 5037.00 ft (KB) Capacity: 8000.00 psig
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PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
5.00	mud	0.02

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

34-28S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Keough 6-34

Job Ticket: 63602

DST#: 1

ATTN: Tom Dudgeon

Test Start: 2017.07.03 @ 18:33:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	mud	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

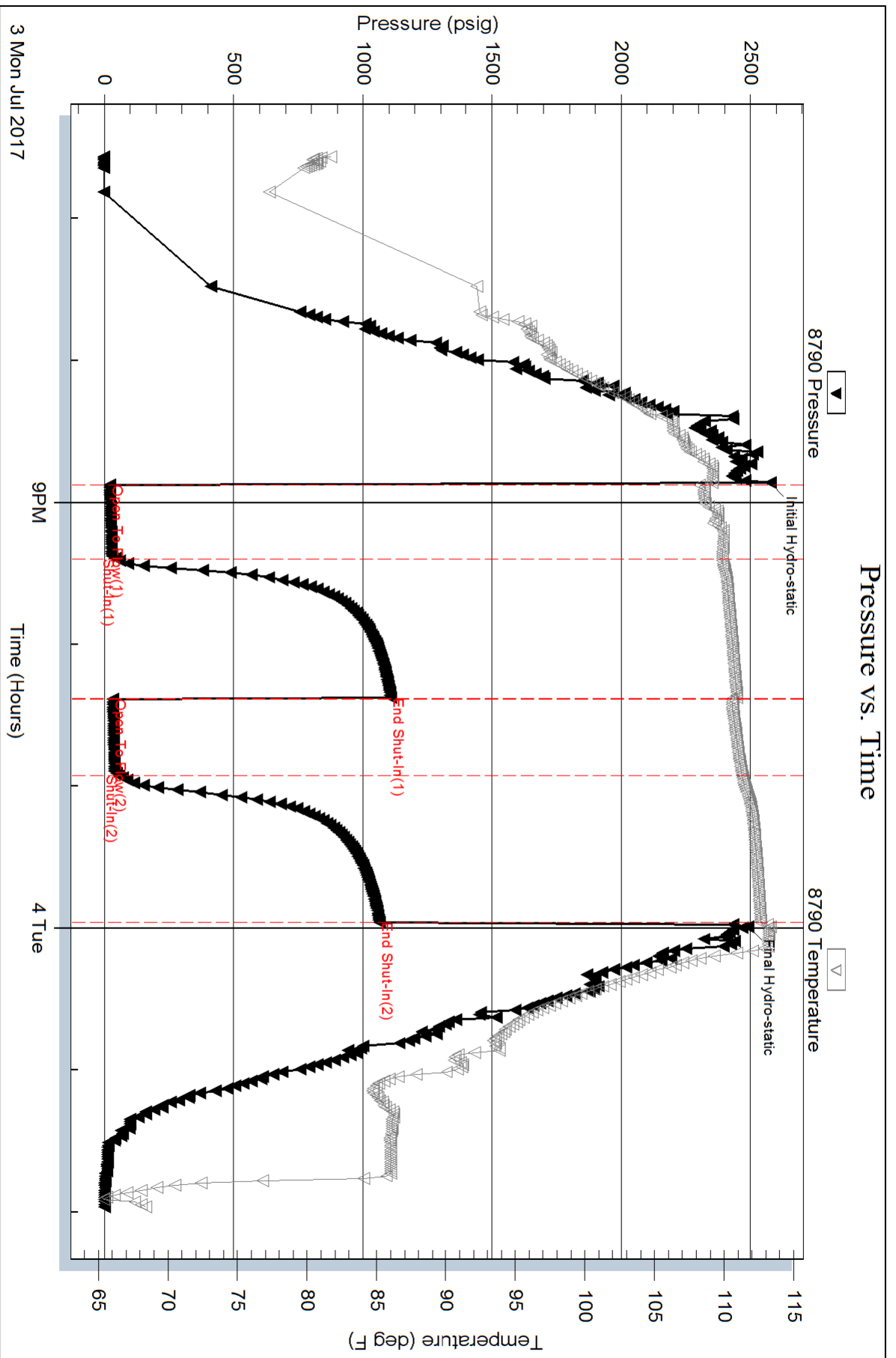
Serial #: 8790

Inside

Vincent Olio Corporation

Keough 6-34

DST Test Number: 1



Serial #: 8788

Outside Vincent Olio Corporation

Keough 6-34

DST Test Number: 1

