

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust #3-23

ATTN: M.L.Korphage, Ken LeB

Job Ticket: 63973

DST#: 2

Test Start: 2017.07.05 @ 23:30:10

GENERAL INFORMATION:

Formation: **KC Hertha**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:29:05

Time Test Ended: 07:58:34

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 77

Interval: 3740.00 ft (KB) To 3765.00 ft (KB) (TVD)

Total Depth: 3765.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 1615.00 ft (KB)

1607.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8360

Inside

Press@RunDepth: 325.51 psig @ 3741.00 ft (KB)

Start Date: 2017.07.05

End Date:

2017.07.06

Start Time: 23:30:10

End Time:

07:58:34

Capacity: 8000.00 psig

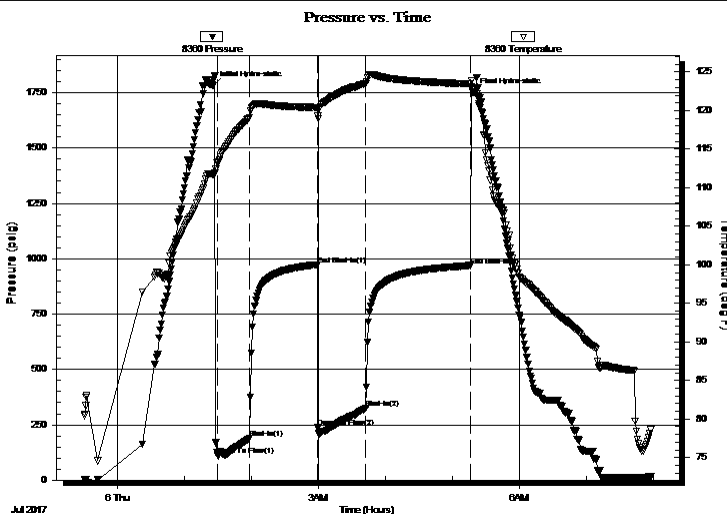
Last Calib.: 2017.07.06

Time On Btm: 2017.07.06 @ 01:25:20

Time Off Btm: 2017.07.06 @ 05:18:49

TEST COMMENT: 30-IFP-BOB , GTS in 7min
60-ISIP-no blow back
45-FFP-GTS
90-FSIP- 3" blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1783.12	111.75	Initial Hydro-static
4	113.77	113.29	Open To Flow (1)
33	187.51	119.09	Shut-In(1)
94	973.06	120.41	End Shut-In(1)
94	237.31	119.34	Open To Flow (2)
137	325.51	123.54	Shut-In(2)
231	968.93	123.48	End Shut-In(2)
234	1751.07	122.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
580.00	CO	8.14
124.00	GM&WCO 50%G10%W10%M30%O	1.74
124.00	Water	1.74

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	3.00	27.60
Max. Gas Rate	0.25	5.00	30.78

* Recovery from multiple tests



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FLUID SUMMARY

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ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.05 @ 23:30:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

42 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

73000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
580.00	CO	8.136
124.00	GM&WCO 50%G10%W10%M30%O	1.739
124.00	Water	1.739

Total Length: 828.00 ft Total Volume: 11.614 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .11@64F

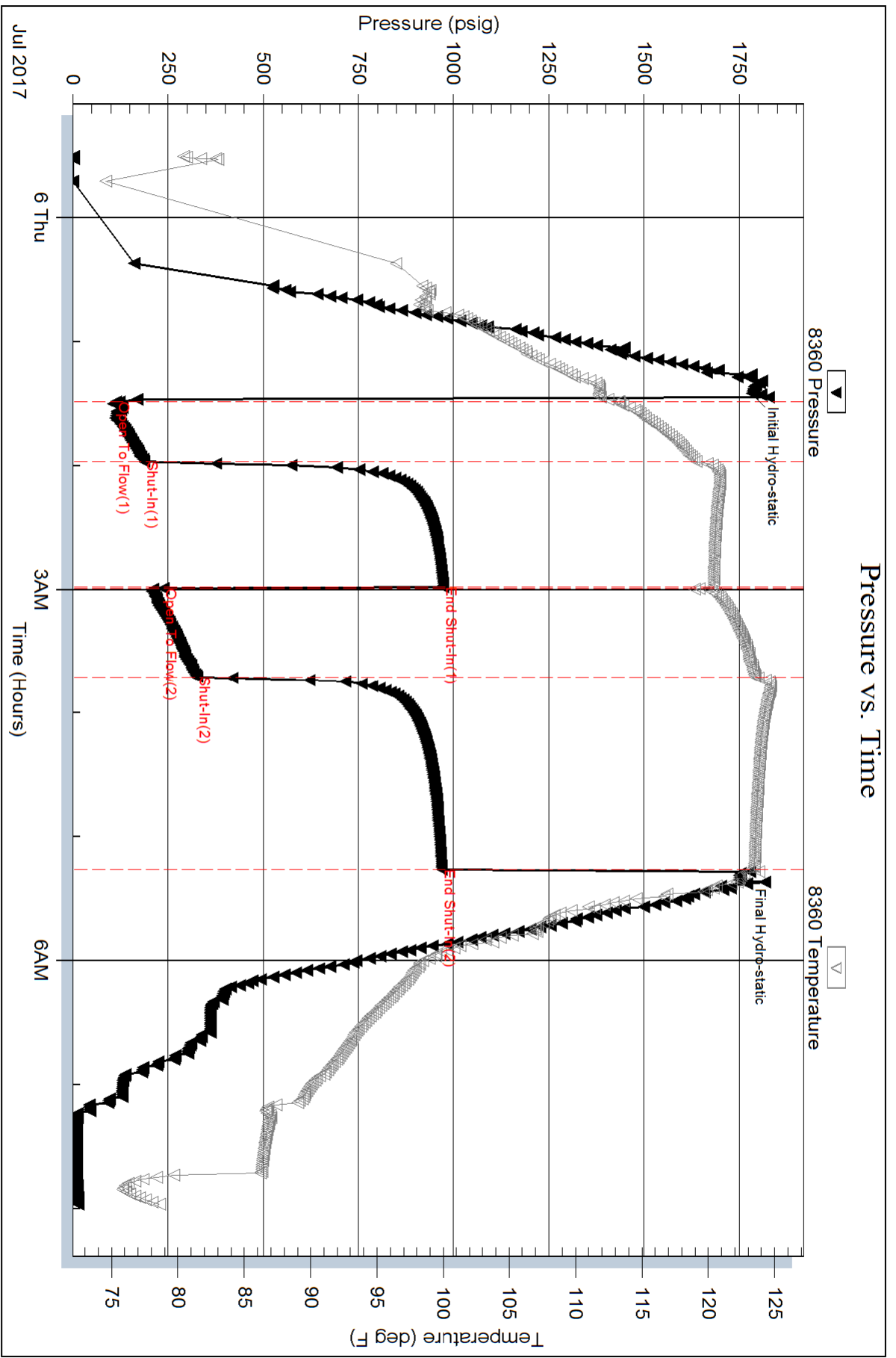
Serial #: 8360

Inside

Vincent Oil Corp.

Jones Trust #3-23

DST Test Number: 2



Serial #: 6751

Outside Vincent Oil Corp.

Jones Trust #3-23

DST Test Number: 2

